

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 22, 2013

Advice Letter 913

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and Noncore Customers in Southwest's California Service Areas

Dear Mr. Giesecking:

Advice Letter 913 is effective March 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

February 26, 2013

ATTN: Honesto Gatchalian
Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 913

Dear Mr. Gatchalian:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 913, together with California Gas Tariff Sheet Nos. 65-69, 71-73 and 123.

Sincerely,

Justin Lee Brown
Vice President/Pricing

JLB:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 913

February 26, 2013

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff		
<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal.P.U.C.Sheet No.</u>
27th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	26th Revised Sheet No. 65
27th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	26th Revised Sheet No. 66
27th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	26th Revised Sheet No. 67
27th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	26th Revised Sheet No. 68
27th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	26th Revised Sheet No. 69
27th Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	26th Revised Sheet No. 71
27th Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	26th Revised Sheet No. 72
6th Revised Sheet No. 73	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	5th Revised Sheet No. 73
23rd Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	22nd Revised Sheet No. 123



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Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the March 2013 cost of gas, including adjustment for franchises and uncollectibles, is \$0.42493 per therm for Southwest Gas' Southern California Division, \$0.39863 per therm for Southwest Gas' Northern California Division and \$0.40399 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00545 per therm for Southwest Gas' Southern California Division, \$0.00381 per therm for Southwest Gas' Northern California Division and \$0.00757 per therm for Southwest Gas' South Lake Tahoe District.

It was discovered that there were inadvertent errors on tariff Sheet No. 73, in footnote 2 and 3; however, customers were never charged an incorrect rate.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective March 1, 2013, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. Justin Lee Brown
Vice President/Pricing
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-222-1475



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Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By  for /
Justin Lee Brown

Attachments

DISTRIBUTION LIST

Advice Letter No. 913

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.42493	\$ 1.25216
Tier II	.70793	.12737	.83530	.00068	.15289	.42493	1.41380
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.42493	\$ 1.25216
Tier II	.70793	.12737	.83530	.00068	.15289	.42493	1.41380
Air-Conditioning	.32282	.12737	.45019	.00068	.15289	.42493	1.02869
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.32657	\$.12737	\$.45394	\$.00068	\$.02354	\$.42493	\$.90309
Tier II	.45588	.12737	.58325	.00068	.02354	.42493	1.03240
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.85149	\$.12546	\$.97695	\$.00068	\$.15289	\$.42493	\$ 1.55545
GS-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.42493	\$ 1.25216
Tier II	.70793	.12737	.83530	.00068	.15289	.42493	1.41380
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.54629	\$.12737	\$.67366	\$.00068	\$.15289	\$.42493	\$ 1.25216
Tier II	.70793	.12737	.83530	.00068	.15289	.42493	1.41380
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.27263	\$.11254	\$.38517	\$.00068	\$.02354	\$.42493	\$.83432
Next 500	.18983	.11254	.30237	.00068	.02354	.42493	.75152
Next 2,400	.11503	.11254	.22757	.00068	.02354	.42493	.67672
Over 3,000	(.00814)	.11254	.10440	.00068	.02354	.42493	.55355
Winter (November – April)							
First 100	\$.26943	\$.12858	\$.39801	\$.00068	\$.02354	\$.42493	\$.84716
Next 500	.18663	.12858	.31521	.00068	.02354	.42493	.76436
Next 2,400	.11183	.12858	.24041	.00068	.02354	.42493	.68956
Over 3,000	(.01135)	.12858	.11723	.00068	.02354	.42493	.56638

Advice Letter No. 913
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed February 26, 2013
Effective March 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP [3]		
GS-40-Core General Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.47516	\$.11254	\$.58770	\$.00068	\$.15289	\$.42493		\$ 1.16620
Next 500	.37166	.11254	.48420	.00068	.15289	.42493		1.06270
Next 2,400	.27816	.11254	.39070	.00068	.15289	.42493		.96920
Over 3,000	.12419	.11254	.23673	.00068	.15289	.42493		.81523
Winter (November – April)								
First 100	\$.47516	\$.12858	\$.60374	\$.00068	\$.15289	\$.42493		\$ 1.18224
Next 500	.37166	.12858	.50024	.00068	.15289	.42493		1.07874
Next 2,400	.27816	.12858	.40674	.00068	.15289	.42493		.98524
Over 3,000	.12419	.12858	.25277	.00068	.15289	.42493		.83127
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.10125	\$.10791	\$.20916	\$.00068	\$.15289	\$.42493		\$.78766
Winter (November – April)	.10125	.11668	.21793	.00068	.15289	.42493		.79643
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.14743	\$.10841	\$.25584	\$.00068	\$.15289	\$.42493		\$.83434
Winter (November – April)	.14743	.12809	.27552	.00068	.15289	.42493		.85402
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm:								
Summer (May – October)	\$.10800	\$.10860	\$.21660	\$.00068		\$.42493		\$.64221
Winter (November – April)	.10800	.12447	.23247	.00068		.42493		.65808
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$ 100.00
Cost per Therm:								
Summer (May – October)	\$.10080	\$.06673	\$.16753	\$.00068	\$.15289			\$.32110
Winter (November – April)	.10080	.06673	.16753	.00068	.15289			.32110
GSR-Sale for Resale Natural Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm:								
Summer (May – October)								
First 100	\$.47516	\$.11254	\$.58770	\$.00068		\$.42493		\$ 1.01331
Next 500	.37166	.11254	.48420	.00068		.42493		.90981
Next 2,400	.27816	.11254	.39070	.00068		.42493		.81631
Over 3,000	.12419	.11254	.23673	.00068		.42493		.66234
Winter (November – April)								
First 100	\$.47516	\$.12858	\$.60374	\$.00068		\$.42493		\$ 1.02935
Next 500	.37166	.12858	.50024	.00068		.42493		.92585
Next 2,400	.27816	.12858	.40674	.00068		.42493		.83235
Over 3,000	.12419	.12858	.25277	.00068		.42493		.67838

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00545
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01273	\$.01238					
Summer			\$.00109	\$.00033	\$.00083	\$.00102	
Winter			.01713	.00910	.02051	.01689	
Variable	.01997	.01997	.01997	.01997	.01997	.01997	\$.01997
Interstate Reservation/Firm Access Charge	.04195	.04039	.03876	.03489	.03489	.03489	
Balancing Account Adjustments							
FCAM*	.05158	.05158	.05158	.05158	.05158	.05158	.04562
ITCAM	.00114	.00114	.00114	.00114	.00114	.00114	.00114
Total Rate Adjustment	\$.12737	\$.12546					
Total Rate Adjustment (Summer)			\$.11254	\$.10791	\$.10841	\$.10860	\$.06673
Total Rate Adjustment (Winter)			\$.12858	\$.11668	\$.12809	\$.12447	\$.06673

* The FCAM surcharge includes an amount of \$.04562 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.04321> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
GN-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39863	\$ 1.24321
Tier II	.67941	.23773	.91714	.00068	.03747	.39863	1.35392
GN-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.32769	\$.23773	\$.56542	\$.00068	\$.02354	\$.39863	\$.98827
Tier II	.41626	.23773	.65399	.00068	.02354	.39863	1.07684
GN-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:							
Baseline Quantities	\$.70491	\$.23948	\$.94439	\$.00068	\$.03747	\$.39863	\$ 1.38117
GN-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39863	\$ 1.24321
Tier II	.67941	.23773	.91714	.00068	.03747	.39863	1.35392
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.56870	\$.23773	\$.80643	\$.00068	\$.03747	\$.39863	\$ 1.24321
Tier II	.67941	.23773	.91714	.00068	.03747	.39863	1.35392
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (June – September)							
First 100	\$.24168	\$.20736	\$.44904	\$.00068	\$.02354	\$.39863	\$.87189
Next 500	.16488	.20736	.37224	.00068	.02354	.39863	.79509
Next 2,400	.09048	.20736	.29784	.00068	.02354	.39863	.72069
Over 3,000	(.00700)	.20736	.20036	.00068	.02354	.39863	.62321
Winter (October – May)							
First 100	\$.23664	\$.23256	\$.46920	\$.00068	\$.02354	\$.39863	\$.89205
Next 500	.15984	.23256	.39240	.00068	.02354	.39863	.81525
Next 2,400	.08544	.23256	.31800	.00068	.02354	.39863	.74085
Over 3,000	(.01204)	.23256	.22052	.00068	.02354	.39863	.64337

Advice Letter No. 913
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed February 26, 2013
Effective March 1, 2013
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [5]		
GN-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (June – September)							
First 100	\$.45360	\$.20736	\$.66096	\$.00068	\$.03747	\$.39863	\$ 1.09774
Next 500	.35760	.20736	.56496	.00068	.03747	.39863	1.00174
Next 2,400	.26460	.20736	.47196	.00068	.03747	.39863	.90874
Over 3,000	.14275	.20736	.35011	.00068	.03747	.39863	.78689
Winter (October – May)							
First 100	\$.45360	\$.23256	\$.68616	\$.00068	\$.03747	\$.39863	\$ 1.12294
Next 500	.35760	.23256	.59016	.00068	.03747	.39863	1.02694
Next 2,400	.26460	.23256	.49716	.00068	.03747	.39863	.93394
Over 3,000	.14275	.23256	.37531	.00068	.03747	.39863	.81209
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.07276	\$.19158	\$.26434	\$.00068	\$.03747	\$.39863	\$.70112
Winter (October – May)	.07276	.22271	.29547	.00068	.03747	.39863	.73225
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.76217	\$.19158	\$.95375	\$.00068	\$.03747	\$.39863	\$ 1.39053
Winter (October – May)	.76217	.21965	.98182	.00068	.03747	.39863	1.41860
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Summer (June – September)	\$.09015	\$.20736	\$.29751	\$.00068		\$.39863	\$.69682
Winter (October – May)	.09015	.23256	.32271	.00068		.39863	.72202
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (June – September)	\$.14698	\$.00894	\$.15592	\$.00068	\$.03747		\$.19407
Winter (October – May)	.14698	.00894	.15592	.00068	.03747		.19407
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00381
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
SLT-10-Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40399	\$.85761
Tier II	.26719	.24924	.51643	.00068	.03747	.40399	.95857
SLT-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.00234	\$.24924	\$.25158	\$.00068	\$.02354	\$.40399	\$.67979
Tier II	.08311	.24924	.33235	.00068	.02354	.40399	.76056
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:	\$.25130	\$.25100	\$.50230	\$.00068	\$.03747	\$.40399	\$.94444
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40399	\$.85761
Tier II	.26719	.24924	.51643	.00068	.03747	.40399	.95857
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Baseline Quantities	\$.16623	\$.24924	\$.41547	\$.00068	\$.03747	\$.40399	\$.85761
Tier II	.26719	.24924	.51643	.00068	.03747	.40399	.95857
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.03247	\$.21845	\$.25092	\$.00068	\$.02354	\$.40399	\$.67913
Next 500	.02047	.21845	.23892	.00068	.02354	.40399	.66713
Next 2,400	.00847	.21845	.22692	.00068	.02354	.40399	.65513
Over 3,000	(.01070)	.21845	.20775	.00068	.02354	.40399	.63596
Winter (November – April)							
First 100	\$.02736	\$.24399	\$.27135	\$.00068	\$.02354	\$.40399	\$.69956
Next 500	.01536	.24399	.25935	.00068	.02354	.40399	.68756
Next 2,400	.00336	.24399	.24735	.00068	.02354	.40399	.67556
Over 3,000	(.01580)	.24399	.22819	.00068	.02354	.40399	.65640

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	
SLT-40-Core General Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)							
First 100	\$.19620	\$.21845	\$.41465	\$.00068	\$.03747	\$.40399	\$.85679
Next 500	.18120	.21845	.39965	.00068	.03747	.40399	.84179
Next 2,400	.16620	.21845	.38465	.00068	.03747	.40399	.82679
Over 3,000	.14224	.21845	.36069	.00068	.03747	.40399	.80283
Winter (November – April)							
First 100	\$.19620	\$.24399	\$.44019	\$.00068	\$.03747	\$.40399	\$.88233
Next 500	.18120	.24399	.42519	.00068	.03747	.40399	.86733
Next 2,400	.16620	.24399	.41019	.00068	.03747	.40399	.85233
Over 3,000	.14224	.24399	.38623	.00068	.03747	.40399	.82837
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.14348	\$.20246	\$.34594	\$.00068	\$.03747	\$.40399	\$.78808
Winter (November – April)	.14348	.23401	.37749	.00068	.03747	.40399	.81963
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.16331	\$.20246	\$.36577	\$.00068	\$.03747	\$.40399	\$.80791
Winter (November – April)	.16331	.23091	.39422	.00068	.03747	.40399	.83636
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm:							
Summer (May – October)	\$.09546	\$.21845	\$.31391	\$.00068		\$.40399	\$.71858
Winter (November – April)	.09546	.24399	.33945	.00068		.40399	.74412
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00						\$ 100.00
Cost per Therm:							
Summer (May – October)	\$.13507	\$.01737	\$.15244	\$.00068	\$.03747		\$.19059
Winter (November – April)	.13507	.01737	.15244	.00068	.03747		.19059
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00757
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00267 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-20, SLT-25	SLT-15	SLT-35, SLT-40, SLT-66	SLT-50	SLT-60	SLT-70
Upstream Intrastate Charges						
Reservation	\$.20000	\$.20157	\$.19328	\$.17729	\$.17729	
Storage	.02407	.02426				
Summer			.00000	.00000	.00000	
Winter			.02554	.03155	.02845	
FCAM Balancing Account Adjustment *	.02517	.02517	.02517	.02517	.02517	\$.01737
Total Rate Adjustment	<u>\$.24924</u>	<u>\$.25100</u>				
Total Rate Adjustment (Summer)			<u>\$.21845</u>	<u>\$.20246</u>	<u>\$.20246</u>	<u>\$.01737</u>
Total Rate Adjustment (Winter)			<u>\$.24399</u>	<u>\$.23401</u>	<u>\$.23091</u>	<u>\$.01737</u>

* The FCAM surcharge includes an amount of \$0.01737 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00093> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.41739
F&U	<u>.00754</u>
Total	\$.42493

Northern California

Cost of Gas	\$.39433
F&U	<u>.00430</u>
Total	\$.39863

South Lake Tahoe

Cost of Gas	\$.39433
F&U	<u>.00966</u>
Total	\$.40399

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF MARCH 2013**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.37328	1
2	Monthly Account No. 191 Surcharge [2]	0.04411	2
3	Subtotal	<u>\$ 0.41739</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00754</u>	4
5	Total March Core Procurement Charge	<u><u>\$ 0.42493</u></u>	5
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.36966	6
7	Monthly Account No. 191 Surcharge [5]	0.02467	7
8	Subtotal	<u>\$ 0.39433</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00430</u>	9
10	Total March Core Procurement Charge	<u><u>\$ 0.39863</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.36966	11
12	Monthly Account No. 191 Surcharge [5]	0.02467	12
13	Subtotal	<u>\$ 0.39433</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00966</u>	14
15	Total March Core Procurement Charge	<u><u>\$ 0.40399</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MARCH 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	931,651			1
2	Purchases for Storage Injection (Dth at City Gate) [3]	71,650			2
3	Total Demand and Storage Injections	<u>1,003,301</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	120,900	\$ 4.9958	\$ 603,996	4
5	First of Month Purchases [1]	132,680	3.2090	425,769	5
6	Spot Purchases [1]	-	-	-	6
7	In Kind Fuel	(5,579)	-	-	7
8	El Paso Variable Transmission	<u>248,001</u>	0.0320	7,943	8
9	El Paso Basin Gas delivered to California Border	<u>248,001</u>	\$ 4.1843	<u>\$ 1,037,709</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	334,800	\$ 3.7179	\$ 1,244,743	10
11	First of Month Purchases [1]	235,445	3.1940	752,011	11
12	Spot Purchases [1]	-	-	-	12
13	In Kind Fuel	(12,260)	-	-	13
14	Transwestern Variable Transmission	<u>557,985</u>	0.0129	7,198	14
15	Transwestern Basin Gas Delivered to California Border	<u>557,985</u>	\$ 3.5914	<u>\$ 2,003,952</u>	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	-	\$ -	\$ -	16
17	First of Month Purchases [1]	197,315	3.5650	703,428	17
18	Spot Purchases [1]	-	-	-	18
19	Total Border Gas Purchases	<u>197,315</u>	\$ 3.5650	<u>\$ 703,428</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	-	-	21
22	Total Average Cost of Gas	<u>-</u>	<u>\$ -</u>	<u>\$ -</u>	22
23	Total Cost of Gas at City Gate [2]	<u>1,003,301</u>	<u>\$ 3.7328</u>	<u>\$ 3,745,089</u>	23

[1] Based on February 19 2013, first of the month forwards.

[2] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

[3] Does not include gas scheduled directly to storage.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MARCH 2013**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>539,508</u>			1
2	Projected Purchases Into NWPL [1]	238,223	\$4.0911	\$ 974,600	2
3	Projected Purchases Into Tuscarora [1]	46,850	3.3522	157,050	3
4	Projected Purchases Into Paiute [1]	<u>268,780</u>	<u>3.1780</u>	<u>854,180</u>	4
5	Total Projected Gas Purchases into Mainline		<u>\$3.6808</u>	<u>\$ 1,985,830</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	234,888	\$0.0318	\$ 7,469	6
7	Paiute Volumetric Charge [3]	539,508	0.0018	971	7
8	Tuscarora Volumetric Charge [4]	<u>46,850</u>	<u>0.0018</u>	<u>84</u>	8
9	Total Transportation Variable Cost		<u>\$0.0158</u>	<u>\$ 8,525</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>539,508</u>	<u>\$ 3.6966</u>	<u>\$ 1,994,355</u>	10

[1] Based on February 19 2013, first of the month forwards.

[2] NWPL less in-kind fuel at 1.40%.

[3] Paiute less in-kind fuel at 2.00%.

[4] Tuscarora less in-kind fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF MARCH 2013**

Line No.	Description (a)	Estimated January Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2013		\$ 2,550,459	1
2	December Imbalance Traded Out of Storage		105,934	2
3	January Imbalance Traded Out of Storage		<u>1,279,361</u>	3
4	Adjusted Ending Balance		<u>\$ 3,935,755</u>	4
5	January Rate	\$ 0.01310		5
6	February Rate	<u>0.02667</u>		6
7	Average Rate	\$ 0.01989		7
8	Estimated February Sales	12,202,183		8
9	Estimated February Acct. No. 191 Activity (Line 7 x Line 8)		\$ (242,701)	9
10	Estimated February Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 3,693,053</u>	10
11	Twelve Months Projected Sales		<u>83,716,794</u>	11
12	March Surcharge (Line 10 / Line 11)		<u><u>\$ 0.04411</u></u>	12

**SOUTHWEST GAS CORPORATION
 NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
 CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
 FOR THE MONTH OF MARCH 2013**

Line No.	Description (a)	Estimated January Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2013		\$ 1,183,082	1
2	January Rate	\$ 0.00228		2
3	February Rate	0.01574		3
4	Average Rate	<u>\$ 0.00901</u>		4
5	Estimated February Sales	6,297,378		5
6	Estimated February Acct. No. 191 Activity (Line 4 x Line 5)		\$ (56,739)	6
7	Estimated February Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,126,343</u>	7
8	Twelve Months Projected Sales		<u>45,653,065</u>	8
9	March Surcharge (Line 7 / Line 8)		<u><u>\$ 0.02467</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF MARCH 2013**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.37328	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00545	2
	<u>Northern California</u>		
3	Estimated Cost of Gas [1]	\$ 0.36966	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00381	4
	<u>South Lake Tahoe</u>		
5	Estimated Cost of Gas [1]	\$ 0.36966	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00757	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).