PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



February 6, 2013

Advice Letter 910-G

Don Soderberg, Vice-President/Pricing Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: TO UPDATE PRELIMINARY STATEMENT 13D - ITCCA IN ACCORDANCE WITH THE AMERICAN TAXPAYER RELIEF ACT OF 2012

Dear Mr. Soderberg:

Advice Letter 910-G is effective as of January 1, 2013.

Sincerely,

Edward F. Randolph, Director

Edward Rambofate

Energy Division



Justin Lee Brown, Vice President/Pricing

January 15, 2013

ATTN: Honesto Gatchalian Tariff Unit, Energy Division California Public Utilities Commission 505 Van Ness Avenue, Room 4005 San Francisco, CA 94102

Subject:

Southwest Gas Corporation (U 905 G)

Advice Letter No. 910

Dear Mr. Gatchalian:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 910 together with California Gas Tariff P.U.C. Sheet No. 22.

Sincerelly,

Vistin Lee Brown

ice President/Pricing

JLB:kt Enclosures



Advice Letter No. 910

January 15, 2013

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas or Company) (U 905 G) hereby tenders for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
3rd Revised Sheet No. 22	Preliminary Statement (Continued)	2nd Revised Sheet No. 22

<u>Purpose</u>

The purpose of this filing is to adjust the tax factors reflected in the Preliminary Statements of Southwest Gas' California Gas Tariff to reflect a change to the Income Tax Component of Contributions and Advance (ITCCA) applicable to customer contributions and advances pursuant to Ordering Paragraph 7 of Decision (D.) 87-09-026 issued in Order Instituting Investigation 86-11-019.

D.87-09-026 directs utilities to submit to the California Public Utilities Commission (Commission) an advice letter filing to reflect any changes in the tax factor which would cause an increase or decrease of 5 percentage points or more. As such, Southwest Gas is revising its tax factor to reflect the extension of the Federal Depreciation Provisions of the Internal Revenue Code, pursuant to the American Taxpayer Relief Act of 2012 signed by the President of the United States on January 2, 2013. The Federal Bonus Depreciation now expires on December 31, 2013. As a result of this change, Southwest Gas' tax factor will decrease from 35 percent to 22 percent. Attachment 1 illustrates the calculation of the tax factor.

Effective Date

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. Southwest Gas respectfully requests the change proposed herein are approved with the retroactive effective date of January 1, 2013, to coincide with the effective date of the provision in the Act.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.



Advice Letter No. 910 Page 2 January 15, 2013

Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102

Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510

Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the adjustments proposed herein are being filed pursuant to Southwest's approved California Tariff.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Gieseking Director/Pricing and Tariffs Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510

Telephone: 702-364-3271

E-mail: ed.gieseking@swgas.com

Debra S. Gallo Director/Government and State Regulatory Affairs Southwest Gas Corporation P.O. Box 98510

Las Vegas, NV 89193-8510 Telephone: 702-876-7163

E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

Justin Lee Brown

Atta¢hr/nents

DISTRIBUTION LIST

Advice Letter No. 910

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

3rd Revised 2nd Revised

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

22 22

PRELIMINARY STATEMENT

(Continued)

13. INCOME TAX COMPONENT OF CONTRIBUTIONS AND ADVANCES (Continued)

13C. APPLICABILITY

Income tax shall be collected on Contributions and Advances under the Company's California Gas Tariff, including but not limited to Rule Nos. 13, 15 and 16.

A Public Benefit Exemption may apply on a Contribution or Advance made to the Company by a government agency on the basis of either:

- The Contribution or Advance is made pursuant to actual condemnation or the threat thereof as recognized by Internal Revenue Code Section 1033; or
- 2. The Contribution or Advance does not reasonably relate to the provision of service, but rather to the benefit of the public at large.

13D. DETERMINATION

The Income Tax Component of Contributions and Advance shall be calculated by multiplying the balance of the Applicant's Contributions and Advances by the tax factor of 22 percent beginning January 1, 2013, and thereafter.

The Company will submit to the Commission an advice letter filing to reflect any changes in the tax factor which would cause an increase or decrease of 5 percentage points or more.

The tax factor is established by using Method 5 as set forth in Decision Nos. 87-09-026 and 87-12-028 in Order Instituting Investigation 86-11-019.

The tax factors in Section 13D shall apply to all Contributions and Advances in accordance with Section D.6 of Rule No. 15, Gas Main Extensions, and Section E.4. of Rule No. 16, Gas Service Extensions of this California Gas Tariff.

Advice Letter No. 910
Decision No.

Issued by John P. Hester Senior Vice President Date Filed January 15, 2013
Effective January 1, 2013
Resolution No.

SOUTHWEST GAS CORPORATION Attachment to Advice Letter 910 Effective Date: January 1, 2013 CALIFORNIA GROSS-UP COMPUTATION INCLUDING CALIFORNIA INCOME TAXES *WITH MACRS 50% BONUS DEPRECIATION ON 20 YEAR PROPERTY CPUC DECISION 87-09-026

a Tax Pmt/(Ben) Reflecting CIAC of \$1000 407.46 9 438.40 (30.94) 1,000.00 Basis Tax 1,000 Depreciation Rates California 100.000% 4.935% 4.653% 4.137% 4.137% 3.901% 3.468% 3.270% 3.270% 3.2908% 2.2908% 2.2908% 2.2908% 2.168% 2.299% 2.168% 2.168% 2.040 <u>a</u> 5.551% 2.857% 5.234% California Rates 8.840% æ 88.4000 2.8907 2.7763 2.7763 2.27239 2.2851 2.1552 2.0323 1.9165 1.8034 Benefit 4.9071 4.6269 4.3625 4.1133 3.8781 3.6571 3.4485 3.2514 3.0657 2.5256 3 MACRS 20-Year 50% Bonus 100.000% Depr Rate 51.875% 3.610% 3.089% 3.089% 2.643% 2.2643% 2.231% 2 <u>@</u> Federal Rate $\overline{\Xi}$ Tax 319.0600 407.4600 7.0087 7.0542 7.0572 7.0372 7.1377 7.1773 3.2538 (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312) (0.6312)(0.3171) 181.5625 11.7510 6.9088 6.9601 6.8543 6.6335 6.6015 6.6705 6.7355 6.7968 9.1921 8.4726 7.8109 9.9690 7.1967 Remaining CIAC Payable 206.7138 192.1173 178.5633 165.9774 154.2884 113.7653 104.1374 94.6143 85.1894 85.1894 85.1894 85.1894 109.3473 30.4062 21.4255 10.3473 30.4062 21.4255 16.3684 11.5764 16.3684 17.8687 18.3687 19.368 254.3119 Unrecovered Payment Wtd Avg 148.8615 138.3937 128.4262 118.6317 108.9505 99.3759 89.9019
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