#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



January 7, 2013

**Advice Letter 907-G** 

Don Soderberg, Vice-President/Pricing Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: TO UPDATE PRELIMINARY STATEMENT TO ADJUST THE TAX FACTORS TO REFLECT A CHANGE IN THE ITCCA

Dear Mr. Soderberg:

Advice Letter 907-G is effective January 1, 2013.

Sincerely,

Edward F. Randolph, Director

Edward Rambofate

**Energy Division** 



December 5, 2012

ATTN: Honesto Gatchalian Tariff Unit, Energy Division California Public Utilities Commission 505 Van Ness Avenue, Room 4005 San Francisco, CA 94102

Subject:

Southwest Gas Corporation (U 905 G)

Advice Letter No. 907

Dear Mr. Gatchalian:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 907 together with California Gas Tariff P.U.C. Sheet No. 22.

**Phoerely** 

Justin Lee Brown

∦ice President/Pricing

JLB:kt

Enclosures



Advice Letter No. 907

**December 5, 2012** 

# PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas or Company) (U 905 G) hereby tenders for filing the following tariff sheets:

#### **California Gas Tariff**

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
2nd Revised Sheet No. 22	Preliminary Statement (Continued)	1st Revised Sheet No. 22

#### **Purpose**

The purpose of this filing is to adjust the tax factors reflected in the Preliminary Statements of Southwest Gas' California Gas Tariff to reflect a change to the Income Tax Component of Contributions and Advance (ITCCA) applicable to customer contribution and advances pursuant to Ordering Paragraph 7 of Decision (D.) 87-09-026 issued in Order Instituting Investigation 86-11-019.

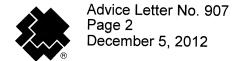
D.87-09-026 directs utilities to submit to the California Public Utilities Commission (Commission) an advice letter filing to reflect any changes in the tax factor which would cause an increase or decrease of 5 percentage points or more. As such, Southwest Gas is revising its tax factor to reflect the expiration of the Federal Depreciation Provisions of the Internal Revenue Code, pursuant to the Tax Relief, Unemployment Insurance Reauthorization, and Job Creation Act of 2010 ("Act") signed by the President of the United States on December 17, 2010. The Federal Bonus Depreciation expires on December 31, 2012, and the Modified Accelerated Cost Recovery System (MACRS) federal depreciation method is effective January 1, 2013. As a result of this change, Southwest Gas' tax factor will increase from 22 percent to 35 percent. Attachment 1 illustrates the calculation of Southwest Gas' tax factor

#### **Effective Date**

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after Energy Division's approval) pursuant to General Order 96-B. Southwest Gas respectfully requests the rate changes proposed herein be effective January 1, 2013.

#### **Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.



Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037

#### **Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the adjustments proposed herein are being filed pursuant to Southwest's approved California Tariff.

#### Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this filing should be directed to:

Ed Gieseking Director/Pricing and Tariffs Southwest Gas Corporation P.O. Box 98510

Las Vegas, NV 89193-8510 Telephone: 702-364-3271

E-mail: ed.gieseking@swgas.com

Debra S. Gallo

Director/Government and State

Regulatory Affairs

Southwest Gas Corporation

P.O. Box 98510

Las Vegas, NV 89193-8510

Telephone: 702-876-7163

E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWESTIGAS CORPORATION

Βy

in Lee Brown

Attaghments

### **DISTRIBUTION LIST**

Advice Letter No. 907

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

California Gas Tariff

Canceling

2nd Revised 1st Revised Cal. P.U.C. Sheet No. \_ Cal. P.U.C. Sheet No. \_

<u>22</u> 22

## PRELIMINARY STATEMENT

(Continued)

### 13. INCOME TAX COMPONENT OF CONTRIBUTIONS AND ADVANCES (Continued)

#### 13C. APPLICABILITY

Income tax shall be collected on Contributions and Advances under the Company's California Gas Tariff, including but not limited to Rule Nos. 13, 15 and 16.

A Public Benefit Exemption may apply on a Contribution or Advance made to the Company by a government agency on the basis of either:

- 1. The Contribution or Advance is made pursuant to actual condemnation or the threat thereof as recognized by Internal Revenue Code Section 1033; or
- 2. The Contribution or Advance does not reasonably relate to the provision of service, but rather to the benefit of the public at large.

### 13D. DETERMINATION

The Income Tax Component of Contributions and Advance shall be calculated by multiplying the balance of the Applicant's Contributions and Advances by the tax factor of 35 percent beginning January 1, 2013, and thereafter.

The Company will submit to the Commission an advice letter filing to reflect any changes in the tax factor which would cause an increase or decrease of 5 percentage points or more.

The tax factor is established by using Method 5 as set forth in Decision Nos. 87-09-026 and 87-12-028 in Order Instituting Investigation 86-11-019.

The tax factors in Section 13D shall apply to all Contributions and Advances in accordance with Section D.6 of Rule No. 15, Gas Main Extensions, and Section E.4. of Rule No. 16, Gas Service Extensions of this California Gas Tariff.

Advice Letter No. 907
Decision No.

Issued by John P. Hester Senior Vice President Date Filed December 5, 2012
Effective January 1, 2013
Resolution No.

SOUTHWEST GAS CORPORATION
Attachment to Advice Letter 907
Effective Date: January 1, 2013
CALIFORNIA GROSS-UP COMPUTATION INCLUDING CALIFORNIA INCOME TAXES
\*WITH MACRS DEPRECIATION ON 20 YEAR PROPERTY
CPUC DECISION 87-09-026

	Discounted Revenue	Requirement	on Remaining Investment	(o)	65.3551	53.2110	42.2759	35.0108	28.9954	19 8005	16.4753	13.6172	11.1948	9.1407	7.4029	5.9365	4.7026	3.6678	2.8031	2.0835	0.4670	0.5946	0.3282	0.2217	0.1833	0.1505	0.0990	0.0791	0.0623	0.0482	0.0363	0.0265	0.0184	0.0117	0.0062	0.0018	(0.0005)	350 2254		35.02%	
		Discount	Factor 12.00%	(L)	0.8929	0.7972	0.7118	0.6355	0.56/4	0.5066	0.4039	0,3606	0.3220	0.2875	0.2567	0.2292	0.2046	0.1827	0.1631	0.1456	0.1300	0.1037	0.0926	0.0826	0.0738	0.0659	0.0525	0.0469	0.0419	0.0374	0.0334	0.0298	0.0266	0.0238	0.0212	0.0189	0.0169 1.0000			/ 1000	
	Revenue	Requirement	on Remaining Investment	(m)	73.1977	66.7479	59.3547	55.0901	51.0998	47.4000	45.97.16	37.7615	34.7693	31.7963	28.8415	25.9038	22.9822	20.0759	17.1840	14.3056	1.4399 8.5866	5.7361	3.5460	2.6830	2.4837	2.2844	1.8859	1.6866	1.4874	1.2881	1.0888	0.8895	0.6903	0.4910	0.2917	0.0925	(0.0305) (0.0270)	719 9944		350.2254	
		í	Rate of Return	€	17.00%	17.00%	17.00%	17.00%	17.00%	7.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%	17.00% 17.00%				And Anti-
	Wtd Ava	Unrecovered	Tax Payment	(K)	430.5747	392.6346	349.3803	324.0596	300.5873	210.0204	239.9549	222.1265	204.5252	187.0372	169.6559	152.3751	135.1895	118.0938	101.0825	84.1505	57.2937 50.5095	33.7419	20.8587	15.7823	14.6101	13.4379	11.0935	9.9214	8.7492	7.5770	6.4048	5.2326	4.0604	2.8882	1.7161	0.5439	(0.1797) (0.1586)				F 0000
		Remaining	CIAC Payable	9	422.7494	362.5198	336.2409	311.8783	289.2964	208.3004	230,9572	213.2958	195.7545	178.3199	160.9918	143.7584	126.6207	109.5669	92.5980	75.7030	58.8843	25.3490	16.3684	15.1962	14.0240	12.8518	10.5074	9.3353	8.1631	6.9909	5.8187	4.6465	3.4743	2.3022	1.1300	(0.0422)	(0.3171)				
CPUC DECISION 87-09-026		Federal	Tax Benefit	(	13.1250	24.3825	21.6520	20.0001	18.4686	17.05/9	15.750/	14.4100	14.4755	14.5440	14.6018	14.6628	14.7138	14.7686	14.8137	14.8627	14.9022	14.9823	7.1773	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	319 0600	0000	407.4600	
Sis		=			%																																				:
CPUC DE		Federa	Tax Rate	E	35.00%																																				
CPUC DE	MACRS	_	Tax Tax Depr Rate Rate	(a) (h)		7.219%	%219	6.177%	5.713%	5.285%	4.586%	4 462%	4.461%	4.462%	4.461%	4.462%	4.461%	4.462%	4.461%	4.462%	4.461%	4.461%	2.231%															400 000%	000.001		
CPUC DE	MACRS	_	Tax t Depr Rate		3.750%				4.1133 5.713%		3.6571 4.866% 3.4485 4.522%											1.8034 4.461%		1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	0.9061	2000 001 2000 001			
CPUC DE	MACRS	State 20-Year	Tax Depr Rate	(B)	3.750%																			1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	0.9061				
CPUC DE	MACRS	State 20-Year	Tax Tax Benefit Depr Rate	(b) (j)	8.840% 2.5256 3.750%	4.9071	4.6269	4.3625	4.1133	3.8/81		3 2 5 1 4	3.0657	2.8907	2.7263	2.5707	2.4239	2.2851	2.1552	2.0323		1.8034	1.8034				2.040% 1.8034 2.040% 1.8034				2.040% 1.8034	2.040% 1.8034					1.025% 0.9061		0001:00		
CPUC DE	MACRS	California State 20-Year	California Tax Tax Rates Benefit Depr Rate	(b) (j) (e)	8.840% 2.5256 3.750%	4.9071	4.6269	4.3625	4.1133	3.8/81	3.6571	3 2 5 1 4	3.0657	2.8907	2.7263	2.5707	2.4239	2.2851	2.1552	2.0323	1.9165	1.8034	1.8034												•			0007 88	0001:00	1,000.00	
	Tax Pmt//Ben)	California State 20-Year	Depreciation California Tax Tax Rates Rates Benefit Depr Rate	(b) (j) (e) (p)	1,000 2.857% 8.840% 2.5256 3.750%	4.9071	4.6269	4.3625	4.1133	3.8/81	3.6571	3 2 5 1 4	3.0657	2.8907	2.7263	2.5707	2.4239	2.2851	2.1552	2.0323	1.9165	1.8034	1.8034												•			0007 88	0001:00	407.46 1,000.00	

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35%

CA 2013- 35% 20yrs MACRS

Temporary federal 50% bonus depreciation expires on 12/31/2012 and MACRS federal depreciation method is effective for 2013 and thereafter pursuant to the 2010 Tax relief Act.