

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 22, 2012

Advice Letter 887G

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: Southwest Gas Corporation (U 905 G) Advice Letter No. 887

Dear Mr. Soderberg:

Advice Letter 887-G is effective April 4, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

March 30, 2012

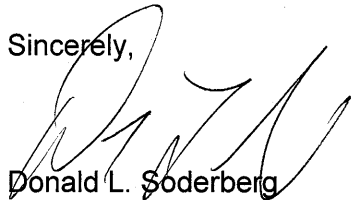
ATTN: Honesto Gatchalian
Tariff Unit, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4005
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 887

Dear Mr. Gatchalian:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 887, together with California Gas Tariff Sheet Nos. 65-73, and 123.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 887

March 30, 2012

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest Gas) (U 905 G) tenders herewith for filing the following tariff sheets:

<u>Cal. P.U.C. Sheet No.</u>	<u>California Gas Tariff Title of Sheet</u>	<u>Canceling Cal.P.U.C.Sheet No.</u>
14th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	13th Revised Sheet No. 65
14th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	13th Revised Sheet No. 66
14th Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	13th Revised Sheet No. 67
14th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	13th Revised Sheet No. 68
14th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	13th Revised Sheet No. 69
4th Revised Sheet No. 70	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	3rd Revised Sheet No. 70
14th Revised Sheet No. 71	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	13th Revised Sheet No. 71
14th Revised Sheet No. 72	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	13th Revised Sheet No. 72
4th Revised Sheet No. 73	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	3rd Revised Sheet No. 73
12th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	11th Revised Sheet No. 123



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Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the April 2012 cost of gas, including adjustment for franchises and uncollectibles, is \$0.24353 per therm for Southwest Gas' Southern California Division, \$0.23929 per therm for Southwest Gas' Northern California Division and \$0.24251 per therm for Southwest Gas' South Lake Tahoe District.

The TFF Surcharge rate is \$0.00330 per therm for Southwest Gas' Southern California Division, \$0.00235 per therm for Southwest Gas' Northern California Division and \$0.00467 per therm for Southwest Gas' South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the gas cost adjustments be effective April 1, 2012, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest Gas is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

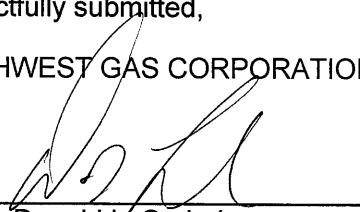
Communications regarding this filing should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail: ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 887

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES							
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]							
Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
GS-10 – Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.24353	\$ 1.05474
Tier II	.69516	.12205	.81721	.00068	.15496	.24353	1.21638
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm:							
Tier I	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.24353	\$ 1.05474
Tier II	.69516	.12205	.81721	.00068	.15496	.24353	1.21638
Air-Conditioning	.32282	.12205	.44487	.00068	.15496	.24353	0.84404
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm:							
Baseline Quantities	\$.35370	\$.12205	\$.47575	\$.00068	\$.02411	\$.24353	\$ 0.74407
Tier II	.48301	.12205	.60506	.00068	.02411	.24353	\$ 0.87338
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$ 6.00						\$ 6.00
Cost per Therm:							
Baseline Quantities	\$.83284	\$.12014	\$.95298	\$.00068	\$.15496	\$.24353	\$ 1.35215
Tier II							
GS-20 – Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.24353	\$ 1.05474
Tier II	.69516	.12205	.81721	.00068	.15496	.24353	1.21638
GS-25 – Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm:							
Baseline Quantities	\$.53352	\$.12205	\$.65557	\$.00068	\$.15496	\$.24353	\$ 1.05474
Tier II	.69516	.12205	.81721	.00068	.15496	.24353	1.21638
Submetered Discount per Occupied Space	\$ (8.35)						\$ (8.35)
GS-35 – Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm:							
Summer (May – October)							
First 100	\$.30482	\$.10779	\$.41261	\$.00068	\$.02411	\$.24353	\$.68093
Next 500	.22202	.10779	.32981	.00068	.02411	.24353	.59813
Next 2,400	.14722	.10779	.25501	.00068	.02411	.24353	.52333
Over 3,000	.02404	.10779	.13183	.00068	.02411	.24353	.40015
Winter (November – April)							
First 100	\$.30177	\$.12303	\$.42480	\$.00068	\$.02411	\$.24353	\$.69312
Next 500	.21897	.12303	.34200	.00068	.02411	.24353	.61032
Next 2,400	.14417	.12303	.26720	.00068	.02411	.24353	.53552
Over 3,000	.02099	.12303	.14402	.00068	.02411	.24353	.41234

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [3]			
GS-40 – Core General Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)								
First 100	\$.46885	\$.10779	\$.57664	\$.00068	\$.15496	\$.24353	\$.97581	R
Next 500	.36535	.10779	.47314	.00068	.15496	.24353	.87231	R
Next 2,400	.27185	.10779	.37964	.00068	.15496	.24353	.77881	R
Over 3,000	.11788	.10779	.22567	.00068	.15496	.24353	.62484	R
Winter (November – April)								
First 100	\$.46885	\$.12303	\$.59188	\$.00068	\$.15496	\$.24353	\$.99105	R
Next 500	.36535	.12303	.48838	.00068	.15496	.24353	.88755	R
Next 2,400	.27185	.12303	.39488	.00068	.15496	.24353	.79405	R
Over 3,000	.11788	.12303	.24091	.00068	.15496	.24353	.64008	R
GS-50- Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (May – October)	\$.09935	\$.10318	\$.20253	\$.00068	\$.15496	\$.24353	\$.60170	R
Winter (November – April)	.09935	.11151	.21086	.00068	.15496	.24353	.61003	R
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (May – October)	\$.14448	\$.10366	\$.24814	\$.00068	\$.15496	\$.24353	\$.64731	R
Winter (November – April)	.14448	.12235	.26683	.00068	.15496	.24353	.66600	R
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Summer (May – October)	\$.10603	\$.10384	\$.20987	\$.00068		\$.24353	\$.45408	R
Winter (November – April)	.10603	.11891	.22494	.00068		.24353	.46915	R
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$ 100.00	
Cost per Therm:								
Summer (May – October)	\$.09842	\$.06985	\$.16827	\$.00068	\$.15496		\$.32391	
Winter (November – April)	.09842	.06985	.16827	.00068	.15496		.32391	
GSR - Sale for Resale Natural Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm:								
Summer (May – October)								
First 100	\$.46885	\$.10779	\$.57664	\$.00068		\$.24353	\$.82085	R
Next 500	.36535	.10779	.47314	.00068		.24353	.71735	R
Next 2,400	.27185	.10779	.37964	.00068		.24353	.62385	R
Over 3,000	.11788	.10779	.22567	.00068		.24353	.46988	R
Winter (November – April)								
First 100	\$.46885	\$.12303	\$.59188	\$.00068		\$.24353	\$.83609	R
Next 500	.36535	.12303	.48838	.00068		.24353	.73259	R
Next 2,400	.27185	.12303	.39488	.00068		.24353	.63909	R
Over 3,000	.11788	.12303	.24091	.00068		.24353	.48512	R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP [3]		
TFF – Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00330
MHPS – Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00325 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10, GS-11, GS-12, GS-20, GS-25	GS-15	GS-35, GS-40, GSR	GS-50	GS-60	GS-66	GS-70
Upstream Intrastate Charges							
Storage	\$.01209	\$.01176					
Summer			\$.00104	\$.00031	\$.00079	\$.00097	
Winter			.01628	.00864	.01948	.01604	
Variable	.02779	.02779	.02779	.02779	.02779	.02779	\$.02779
Interstate Reservation/Firm Access Charge	.04211	.04053	.03890	.03502	.03502	.03502	
Balancing Account Adjustments							
FCAM*	.03178	.03178	.03178	.03178	.03178	.03178	.03378
ITCAM	.00828	.00828	.00828	.00828	.00828	.00828	.00828
Total Rate Adjustment	<u>\$.12205</u>	<u>\$.12014</u>					
Total Rate Adjustment (Summer)			<u>\$.10779</u>	<u>\$.10318</u>	<u>\$.10366</u>	<u>\$.10384</u>	<u>\$.06985</u>
Total Rate Adjustment (Winter)			<u>\$.12303</u>	<u>\$.11151</u>	<u>\$.12235</u>	<u>\$.11891</u>	<u>\$.06985</u>

* The FCAM surcharge includes an amount of \$.03378 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.01158> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [5]			
GN-10- Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.23929	\$ 1.00717	R
Tier II	.68041	.16008	.84049	.00068	.03742	.23929	1.11788	R
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$.37589	\$.16008	\$.53597	\$.00068	\$.02411	\$.23929	\$.80005	R
Tier II	.46445	.16008	.62453	.00068	.02411	.23929	.88861	R
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:	\$.70610	\$.16169	\$.86779	\$.00068	\$.03742	\$.23929	\$ 1.14518	R
GN-20- Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.23929	\$ 1.00717	R
Tier II	.68041	.16008	.84049	.00068	.03742	.23929	1.11788	R
GN-25- Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Baseline Quantities	\$.56970	\$.16008	\$.72978	\$.00068	\$.03742	\$.23929	\$ 1.00717	R
Tier II	.68041	.16008	.84049	.00068	.03742	.23929	1.11788	R
Submetered Discount per Occupied Space	\$(10.95)						\$(10.95)	
GN-35 - Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
Summer (June - September)								
First 100	\$.28939	\$.13026	\$.41965	\$.00068	\$.02411	\$.23929	\$.68373	R
Next 500	.21259	.13026	.34285	.00068	.02411	.23929	.60693	R
Next 2,400	.13819	.13026	.26845	.00068	.02411	.23929	.53253	R
Over 3,000	.04071	.13026	.17097	.00068	.02411	.23929	.43505	R
Winter (October - May)								
First 100	\$.28434	\$.15551	\$.43985	\$.00068	\$.02411	\$.23929	\$.70393	R
Next 500	.20754	.15551	.36305	.00068	.02411	.23929	.62713	R
Next 2,400	.13314	.15551	.28865	.00068	.02411	.23929	.55273	R
Over 3,000	.03566	.15551	.19117	.00068	.02411	.23929	.45525	R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [5]			
GN-40 – Core General Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (June – September)								
First 100	\$.45412	\$.13026	\$.58438	\$.00068	\$.03742	\$.23929	\$.86177	R
Next 500	.35812	.13026	.48838	.00068	.03742	.23929	.76577	R
Next 2,400	.26512	.13026	.39538	.00068	.03742	.23929	.67277	R
Over 3,000	.14327	.13026	.27353	.00068	.03742	.23929	.55092	R
Winter (October – May)								
First 100	\$.45412	\$.15551	\$.60963	\$.00068	\$.03742	\$.23929	\$.88702	R
Next 500	.35812	.15551	.51363	.00068	.03742	.23929	.79102	R
Next 2,400	.26512	.15551	.42063	.00068	.03742	.23929	.69802	R
Over 3,000	.14327	.15551	.29878	.00068	.03742	.23929	.57617	R
GN-50- Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$.07287	\$.11589	\$.18876	\$.00068	\$.03742	\$.23929	\$.46615	R
Winter (October – May)	.07287	.14708	.21995	.00068	.03742	.23929	.49734	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$.77630	\$.11589	\$.89219	\$.00068	\$.03742	\$.23929	\$ 1.16958	R
Winter (October – May)	.77630	.14401	.92031	.00068	.03742	.23929	1.19770	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm:								
Summer (June – September)	\$.09028	\$.13026	\$.22054	\$.00068		\$.23929	\$.46051	R
Winter (October – May)	.09028	.15551	.24579	.00068		.23929	.48576	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$ 100.00	
Cost per Therm:								
Summer (June – September)	\$.14698	\$ (.03688)	\$.11010	\$.00068	\$.03742		\$.14820	
Winter (October – May)	.14698	(.03688)	.11010	.00068	.03742		.14820	
TFF – Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00235	R
MHPS – Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3]

Schedule No. and Type of Change	Southwest Margin	Charges [4] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [5]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00291 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[3] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[4] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GN-10, GN-12, GN-20, GN-25	GN-15	GN-35, GN-40	GN-50	GN-60	GN-66	GN-70
Upstream Intrastate Charges							
Reservation	\$.17968	\$.18110	\$.17365	\$.15928	\$.15928	\$.17365	
Storage	.02379	.02398					
Summer			.00000	.00000	.00000	.00000	
Winter			.02525	.03119	.02812	.02525	
FCAM Balancing Account Adjustment *	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	(.04339)	\$ (.03688)
Total Rate Adjustment	\$.16008	\$ (.83831)					
Total Rate Adjustment (Summer)			\$.13026	\$.11589	\$.11589	\$.13026	\$ (.03688)
Total Rate Adjustment (Winter)			\$.15551	\$.14708	\$.14401	\$.15551	\$ (.03688)

* The FCAM surcharge includes an amount of <\$.03688> per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[5] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [3]			
SLT-10 – Residential Gas Service								
Basic Service Charge	\$ 5.00						\$ 5.00	
Cost per Therm:								
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.24251	\$.64761	R
Tier II	.26740	.20056	.46796	.00068	.03742	.24251	\$.74857	R
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm:								
Baseline Quantities	\$.04454	\$.20056	\$.24510	\$.00068	\$.02411	\$.24251	\$.51240	R
Tier II	.12531	.20056	.32587	.00068	.02411	.24251	\$.59317	R
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm:	\$.25158	\$.20218	\$.45376	\$.00068	\$.03742	\$.24251	\$.73437	R
SLT-20– Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.24251	\$.64761	R
Tier II	.26740	.20056	.46796	.00068	.03742	.24251	\$.74857	R
SLT-25– Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Baseline Quantities	\$.16644	\$.20056	\$.36700	\$.00068	\$.03742	\$.24251	\$.64761	R
Tier II	.26740	.20056	.46796	.00068	.03742	.24251	\$.74857	R
Submetered Discount per Occupied Space	\$ (5.65)						\$ (5.65)	
SLT-35 – Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm:								
Summer (May – October)								
First 100	\$.07452	\$.17033	\$.24485	\$.00068	\$.02411	\$.24251	\$.51215	R
Next 500	.06252	.17033	.23285	.00068	.02411	.24251	.50015	R
Next 2,400	.05052	.17033	.22085	.00068	.02411	.24251	.48815	R
Over 3,000	.03135	.17033	.20168	.00068	.02411	.24251	.46898	R
Winter (November – April)								
First 100	\$.06940	\$.19592	\$.26532	\$.00068	\$.02411	\$.24251	\$.53262	R
Next 500	.05740	.19592	.25332	.00068	.02411	.24251	.52062	R
Next 2,400	.04540	.19592	.24132	.00068	.02411	.24251	.50862	R
Over 3,000	.02623	.19592	.22215	.00068	.02411	.24251	.48945	R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP [3]			
SLT-40 – Core General Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)								
First 100	\$.19636	\$.17033	\$.36669	\$.00068	\$.03742	\$.24251	\$.64730	R
Next 500	.18136	.17033	.35169	.00068	.03742	.24251	.63230	R
Next 2,400	.16636	.17033	.33669	.00068	.03742	.24251	.61730	R
Over 3,000	.14240	.17033	.31273	.00068	.03742	.24251	.59334	R
Winter (November – April)								
First 100	\$.19636	\$.19592	\$.39228	\$.00068	\$.03742	\$.24251	\$.67289	R
Next 500	.18136	.19592	.37728	.00068	.03742	.24251	.65789	R
Next 2,400	.16636	.19592	.36228	.00068	.03742	.24251	.64289	R
Over 3,000	.14240	.19592	.33832	.00068	.03742	.24251	.61893	R
SLT-50- Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.14360	\$.15577	\$.29937	\$.00068	\$.03742	\$.24251	\$.57998	R
Winter (November – April)	.14360	.18738	.33098	.00068	.03742	.24251	.61159	R
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.16344	\$.15577	\$.31921	\$.00068	\$.03742	\$.24251	\$.59982	R
Winter (November – April)	.16344	.18428	.34772	.00068	.03742	.24251	.62833	R
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm:								
Summer (May – October)	\$.09554	\$.17033	\$.26587	\$.00068		\$.24251	\$.50906	R
Winter (November – April)	.09554	.19592	.29146	.00068		.24251	.53465	R
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00						\$ 100.00	
Cost per Therm:								
Summer (May – October)	\$.13518	\$.00095	\$.13613	\$.00068	\$.03742		\$.17423	
Winter (November – April)	.13518	.00095	.13613	.00068	.03742		.17423	
TFF – Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00467	R
MHPS – Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DIVISION SCHEDULES [1]

Schedule No. and Type of Change	Southwest Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges			Effective Sales Rate
				CPUC	PPP [3]	Gas Cost	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$.00295 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-10, SLT-12, SLT-20, SLT-25	SLT-15	SLT-35, SLT-40	SLT-50	SLT-60	SLT-70
Upstream Intrastate Charges						
Reservation	\$.18210	\$.18353	\$.17598	\$.16142	\$.16142	
Storage	.02411	.02430				
Summer			.00000	.00000	.00000	
Winter			.02559	.03161	.02851	
FCAM Balancing Account Adjustment *	(.00565)	(.00565)	(.00565)	(.00565)	(.00565)	\$.00095
Total Rate Adjustment	<u>\$.20056</u>	<u>\$.20218</u>				
Total Rate Adjustment (Summer)			<u>\$.17033</u>	<u>\$.15577</u>	<u>\$.15577</u>	<u>\$.00095</u>
Total Rate Adjustment (Winter)			<u>\$.19592</u>	<u>\$.18738</u>	<u>\$.18428</u>	<u>\$.00095</u>

* The FCAM surcharge includes an amount of \$0.00095 per therm related to the difference between Southwest's authorized margin and recorded revenues intended to recover these costs.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$.00193 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.23921
F&U	<u>.00432</u>
Total	\$.24353

Northern California

Cost of Gas	\$.23671
F&U	<u>.00258</u>
Total	\$.23929

South Lake Tahoe

Cost of Gas	\$.23671
F&U	<u>.00580</u>
Total	\$.24251

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF APRIL 2012**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.22598	1
2	Monthly Account No. 191 Surcharge [2]	0.01323	2
3	Subtotal	<u>\$ 0.23921</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00432</u>	4
5	Total April Core Procurement Charge	<u><u>\$ 0.24353</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.22796	6
7	Monthly Account No. 191 Surcharge [5]	0.00875	7
8	Subtotal	<u>\$ 0.23671</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00258</u>	9
10	Total April Core Procurement Charge	<u><u>\$ 0.23929</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.22796	11
12	Monthly Account No. 191 Surcharge [5]	0.00875	12
13	Subtotal	<u>\$ 0.23671</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00580</u>	14
15	Total April Core Procurement Charge	<u><u>\$ 0.24251</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF APRIL 2012**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	706,874			1
2	Purchases for Storage Injection (Dth at City Gate) [3]	27,187			2
2	Total Demand and Storage Injections	<u>734,061</u>			2
<u>Southern California Gas Purchases into El Paso Mainline</u>					
3	Term Purchases	120,000	\$ 2.0610	\$ 247,320	3
4	First of Month Purchases [1]	570,000	2.1852	1,245,570	4
5	Spot Purchases [1]	-	-	-	5
6	In Kind Fuel	(15,939)	-	-	6
7	El Paso Variable Transmission	674,061	\$ 0.0209	14,088	7
8	El Paso Basin Gas delivered to California Border			<u>\$ 1,506,978</u>	8
<u>Southern California Basin Gas Purchases into Transwestern</u>					
9	Term Purchases	-	\$ -	\$ -	9
10	First of Month Purchases [1]	-	-	-	10
11	Spot Purchases [1]	-	-	-	11
12	In Kind Fuel	-	-	-	12
13	Transwestern Variable Transmission	-	\$ 0.0130	-	13
14	Transwestern Basin Gas Delivered to California Border			<u>\$ -</u>	14
<u>Southern California Border Gas Purchases</u>					
15	Term Purchases	60,000	\$ 2.5310	\$ 151,860	15
16	First of Month Purchases [1]	-	-	-	16
17	Spot Purchases [1]	-	-	-	17
18	Total Border Gas Purchases			<u>\$ 151,860</u>	18
<u>Storage Withdrawals</u>					
19	Projected Volume	-	\$ -	\$ -	19
20	O&M Withdrawal Variable Charge	-	-	-	20
21	Total Average Cost of Gas		<u>\$ -</u>	<u>\$ -</u>	21
22	Total Cost of Gas at City Gate [2]	<u>734,061</u>	<u>\$ 2.2598</u>	<u>\$ 1,658,838</u>	22

[1] Based on March 16 2012, first of the month forwards.

[2] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

[3] Does not include gas scheduled directly to storage.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF APRIL 2012**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>405,722</u>			1
2	Projected Purchases Into NWPL [1], [5]	416,179	\$2.1806	\$ 907,530	2
3	Projected Purchases Into Tuscarora [1]	1,550	2.2968	3,560	3
4	Projected Purchases Into Paiute [1]	-	-	-	4
5	Total Projected Gas Purchases into Mainline		<u>\$2.2456</u>	<u>\$ 911,090</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	410,769	\$0.0318	\$ 13,062	6
7	Paiute Volumetric Charge [3]	405,722	0.0018	730	7
8	Tuscarora Volumetric Charge [4]	1,550	0.0018	3	8
9	Total Transportation Variable Cost		<u>\$0.0340</u>	<u>\$ 13,796</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>405,722</u>	<u>\$2.2796</u>	<u>\$ 924,886</u>	10

[1] Based on March 16 2012, first of the month forwards.

[2] NWPL less in-kind fuel at 1.30%.

[3] Paiute less in-kind fuel at 1.60%.

[4] Tuscarora less in-kind fuel at 0.00%.

[5] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF APRIL 2012**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2012		\$ 953,977	1
2	No Imbalance for January		-	2
3	March Imbalance Traded Out of Storage		988,929	3
4	Adjusted Ending Balance		<u>\$ 1,942,906</u>	4
5	February Rate	\$ 0.00305		5
6	March Rate	0.00440		6
7	Average Rate	<u>\$ 0.00373</u>		7
8	Estimated March Sales	17,652,387		8
9	Estimated March Acct. No. 191 Activity (Line 7 x Line 8)		\$ (65,843)	9
10	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 1,877,063</u>	10
11	Twelve Months Projected Sales		<u>141,903,922</u>	11
12	April Surcharge (Line 10 / Line 11)		<u><u>\$ 0.01323</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF APRIL 2012**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2012		\$ 469,829	1
2	February Rate	\$ 0.01048		2
3	March Rate	0.01838		3
4	Average Rate	<u>\$ 0.01443</u>		4
5	Estimated March Sales	5,655,822		5
6	Estimated March Acct. No. 191 Activity (Line 4 x Line 5)		\$ (81,614)	6
7	Estimated March Acct. No. 191 Ending Balance		<u>\$ 388,215</u>	7
8	Twelve Months Projected Sales		<u>44,382,072</u>	8
9	April Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00875</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF APRIL 2012**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.22598	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00330	2
	<u>Northern California</u>		
3	Estimated Cost of Gas [1]	\$ 0.22796	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00235	4
	<u>South Lake Tahoe</u>		
5	Estimated Cost of Gas [1]	\$ 0.22796	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.00467	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).