PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

January 3, 2012



Advice Letter 877

Don Soderberg, Vice-President/Pricing Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: To Adjust Rates to Recover Southwest's 2012 Post Test-Year Margin Revenue in Compliance with D.08-11-048

Dear Mr. Soderberg:

Advice Letter 877 is effective January 1, 2012.

Sincerely, Edward Ramboph

Edward F. Randolph, Director

Energy Division



Donald L. Soderberg, Vice President/Pricing

November 22, 2011

Attention: Edward Randolph, Director Energy Division California Public Utilities Commission 505 Van Ness Avenue, Room 4004 San Francisco, CA 94102

Subject:

Southwest Gas Corporation (U 905 G)

Advice Letter No. 877

Dear Mr. Randolph:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 877 together with California Gas Tariff P.U.C. Sheet Nos. 18, and 65-70.

Sincerely,

Donald L. Soderberg

DLS:kt Enclosures

c:

Richard A. Myers, Energy Division Clayton Tang, Division of Ratepayer Advocates Robert M. Pocta, Division of Ratepayer Advocates



Advice Letter No. 877

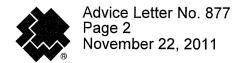
November 22, 2011

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
1st Revised Sheet No. 18	Preliminary Statements (Continued)	Original Sheet No. 18
8th Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7th Revised Sheet No. 65
8th Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7th Revised Sheet No. 66
8th Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7th Revised Sheet No. 68
8th Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7th Revised Sheet No. 69
8th Revised Sheet No. 71	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	7th Revised Sheet No. 71
8th Revised Sheet No. 72	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	7th Revised Sheet No. 72



Purpose

The purpose of this filing is to adjust rates applicable to Southwest's Northern and Southern California Divisions, as well as Southwest's South Lake Tahoe District to recover Southwest's 2012 Post Test-Year margin revenue in compliance with Decision (D.)08-11-048. These adjustments result in increases of \$422,195 and \$1,801,191 in Southwest's Northern and Southern California Divisions and \$103,000 in Southwest's South Lake Tahoe District.

Additionally, Southwest has exceeded the threshold for its automatic rate of return adjustment trigger mechanism (ATM), resulting in decreases in the Company's 2012 Base Margin Rates previously authorized in D.08-11-048. The ATM adjustments result in decreases of \$254,861 and \$2,082,109 in Southwest's Northern and Southern California Divisions and \$57,592 in Southwest's South Lake Tahoe District.

The calculation of Southwest's 2012 cost of capital adjustment and 2012 Base Margin Rates are reflected in Schedules 1 and 2, and Appendix A of the enclosed workpapers. Southwest has included illustrative Statement of Rates displaying its 2012 Margin Rates and other November 1, 2011 effective rates. The net impact of the two rate changes is a decrease in margin of \$280,918 in Southwest's Southern California Division, and increases in margin of \$187,334 and \$45,408 in Southwest's Northern California Division and South Lake Tahoe District.

Effective Date

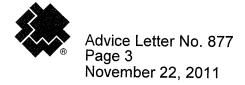
Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after Energy Division approval) pursuant to General Order 96-B. Southwest respectfully requests the rate changes proposed herein be approved December 22, 2011, which is 30 days from the date of filing, with rates effective January 1, 2012.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.

Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200



Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the annual attrition adjustments proposed herein were previously authorized in D.08-11-048.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

U = 1

Attachments

DISTRIBUTION LIST

Advice Letter No. 877

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

California Gas Tariff

_	1st Revised	Cal. P.U.C. Sheet No.	18
Canceling	Original	Cal. P.U.C. Sheet No.	18

PRELIMINARY STATEMENTS (Continued)

- 9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)
 - 9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2012 MARGIN

	So	uthern California	No	rthern California	Sou	ıth Lake Tahoe
January	\$	9,132,721	\$	2,274,817	\$	837,676
February	\$	8,136,591	\$	2,115,209	\$	771,383
March	\$	7,336,991	\$	1,967,333	\$	726,632
April	\$	5,523,464	\$	1,557,721	\$	605,897
May	\$	4,071,405	\$	1,107,951	\$	482,201
June	\$	3,176,640	\$	736,649	\$	334,299
July	\$	2,648,530	\$	539,631	\$	264,205
August	\$	2,482,840	\$	467,916	\$	238,107
September	\$	2,639,340	\$	523,522	\$	265,514
October	\$	2,910,821	\$	670,226	\$	337,995
November	\$	4,433,049	\$	1,221,821	\$	508,941
December	\$	7,909,722	\$_	1,994,197	\$	741,765
Total	\$	60,402,114	\$	15,176,993	\$	6,114,615

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statements.

Advice Letter No. 877

Decision No. 08-11-048

Issued by John P. Hester Senior Vice President Date Filed November 22, 2011
Effective January 1, 2012
Resolution No.

T C

C

Canceling 8th Revised Cal. P.U.C. Sheet No. 65
Canceling 7th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	<u>Adj</u>	and ustments	Usage Rate	Other Su CPUC	rcharges PPP [4]	Gas Cost	-	Effective ales Rate	_
GS-10 - Residential Gas Service										
Basic Service Charge	\$ 5.00							\$	5.00	
Cost per Therm										
Baseline Quantities	\$.53352	\$.12745	\$.66097	\$.00068	\$.16808	\$.41279	\$	1.24252	
Tier II	.69516		.12745	.82261	.00068	.16808	.41279		1.40416	F
GS-11 - Residential Air-Conditioning Gas Service										
Basic Service Charge	\$ 5.00							\$	5.00	
Cost per Therm										
Tier I	\$.53352	\$.12745	\$.66097	\$.00068	\$.16808	\$.41279	\$	1.24252	
Tier II	.69516		.12745	.82261	.00068	.16808	.41279		1.40416	
Air-Conditioning	.32282		.12745	.45027	.00068	.16808	.41279		1.03182	F
GS-12 - CARE Residential Gas Service										
Basic Service Charge	\$ 4.00							\$	4.00	
Cost per Therm										
Baseline Quantities	\$.31877	\$.12745	\$.44622	\$.00068	\$.02550	\$.41279	\$.88519	
Tier II	.44808		.12745	.57553	.00068	.02550	.41279		1.01450	F
GS-15 - Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00							\$	6.00	
Cost per Therm	\$.83284	\$.12550	\$.95834	\$.00068	\$.16808	\$.41279		1.53989	F
Service Basic Service Charge Cost per Therm Baseline Quantities	\$ 25.00 \$.53352	\$.12745	\$.66097	\$.00068	\$.16808	\$.41279	\$ \$	25.00 1.24252	F
Tier II	.69516		.12745	.82261	.00068	.16808	.41279		1.40416	·F
GS-25 - Multi-Family Master Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00							\$	25.00	
Cost per Therm										
Baseline Quantities	\$.53352	\$.12745	\$.66097	\$.00068	\$.16808	\$.41279	\$	1.24252	
Tier II	.69516		.12745	.82261	.00068	.16808	.41279	_	1.40416	
Submeter Discount per Occupied Space	\$ (8.35)							\$	(8.35)	
GS-35 - Agricultural Employee Housing &										
Nonprofit Group Living Facility Gas Service	Φ .0.00							Φ.	0.00	
Basic Service Charge Cost per Therm	\$ 8.80							\$	8.80	
Summer (May - October)										
First 100	\$.27002	\$.11251	\$.38253	\$.00068	\$.02550	\$.41279	\$.82150	F
Next 500	.18722	Ψ	.11251	.29973	.00068	.02550	.41279	Ψ	.73870	
Next 2,400	.11242		.11251	.22493	.00068	.02550	.41279		.66390	
Over 3,000	(.01076)		.11251	.10175	.00068	.02550	.41279		.54072	
Winter (November - April)	()		,		.55555	.02000	(410		.0 .012	Ċ
First 100	\$.26680	\$.12862	\$.39542	\$.00068	\$.02550	\$.41279	\$.83439	F
Next 500	.18400		.12862	.31262	.00068	.02550	.41279	*	.75159	
Next 2,400	.10920		.12862	.23782	.00068	.02550	.41279		.67679	
										F

Advice Letter No	877
Decision No.	08-11-048

Issued by John P. Hester Senior Vice President Date Filed November 22, 2012

Effective January 1, 2012

Resolution No._____

Canceling 8th Revised Cal. P.U.C. Sheet No. 66
Canceling 7th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

			Subtotal					
		Charges [3]	Gas	en e		_		
Schedule No. and Type of Charge	Southwest Margin	and Adjustments	Usage Rate	Other St CPUC	rcharges PPP [4]	Gas Cost	Effective Sales Rate	<u>-</u>
GS-40 - Core General Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm								
Summer (May - October)								
First 100	\$.46885	\$.11251	\$.58136	\$.00068	\$.16808	\$.41279	\$ 1.16291	R
Next 500	.36535	.11251	.47786	.00068	.16808	.41279	1.05941	
Next 2,400	.27185	.11251	.38436	.00068	16808	.41279	.96591	
Over 3,000	.11788	.11251	.23039	.00068	.16808	.41279	.81194	
Winter (November - April)	.,,,,	.11201	.20000	.00000	.10000	.41213	.01104	• • •
First 100	\$.46885	\$.12862	\$.59747	\$00068	\$.16808	\$.41279	\$ 1.17902	Þ
Next 500	.36535	.12862	.49397	.00068	•			
					.16808	.41279	1.07552	
Next 2,400 Over 3,000	.27185 .11788	.12862 .12862	.40047 .24650	.00068	.16808 .16808	.41279 .41279	.98202 .82805	
·	.11700	.12002	.24000	.00000	. 10000	.41279	.02003	IX
GS-50 - Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm								
Summer (May - October)	\$.09935	\$.10777	\$.20712	\$.00068	\$.16808	\$.41279	\$.78867	R
Winter (November - April)	.09935	.11658	.21593	.00068	.16808	.41279	.79748	
GS-60 - Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	Ψ 25.00						Ψ 25.00	
Summer (May - October)	\$.14448	\$.10827	\$.25275	\$.00068	\$.16808	\$.41279	\$.83430	D
	.14448	.12803	-	.00068	.16808			
Winter (November - April)	.14440	.12003	.27251	.00008	. 16808	.41279	.85406	K
GS-66 - Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	Ψ 25.00						φ 25.00	
	£ 40003	e 40047	¢ 24450	e 00000		r 44070	6 .00707	Ð
Summer (May - October)	\$.10603	\$.10847	\$.21450	\$.00068		\$.41279	\$.62797	
Winter (November - April)	.10603	.12440	.23043	.00068		.41279	.64390	ĸ
GS-70 - Noncore General Gas								
Fransportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Cost per Therm								
Summer (May - October)	\$.09842	\$.07322	\$.17164	\$.00068	\$.16808		\$.34040	R
Winter (November - April)	.09842	.07322	.17164	.00068	.16808		.34040	
SSR - Sale for Resale Natural Gas Service	4							
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm								
Summer (May - October)								
First 100	\$.46885	\$.11251	\$.58136	\$.00068		\$.41279	\$.99483	R
Next 500	.36535	.11251	.47786	.00068		.41279	.89133	R
Next 2,400	.27185	.11251	.38436	.00068		.41279	.79783	
Over 3,000	.11788	.11251	.23039	.00068		.41279	.64386	
Winter (November - April)							.5-000	
First 100	\$.46885	\$.12862	\$.59747	\$.00068		\$.41279	\$ 1.01094	R
Next 500	.36535	.12862	.49397	.00068		.41279	.90744	
Next 2,400	.27185	.12862	.40047	.00068		.41279	.81394	
						.41279	.81 <i>3</i> 94 .65997	
Over 3,000	.11788	.12862	.24650	.00068				

		Issued by	Date FiledN
Advice Letter No	877	John P. Hester	Effective
Decision No	08-11-048	Senior Vice President	Resolution No.

Date Filed November 22, 2011

Effective January 1, 2012

Resolution No.

Canceling 8th Revised Cal. P.U.C. Sheet No. 68
Canceling 7th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Basic Service Charge \$4.00 \$4.00 \$4.00 \$1.00	Schedule No. and Type of Charge	Southwest Margin	Charges [5] and Adjustments	Usage	Other Si	urcharges PPP [6]	Gas Cost	Effective Sales Rate
Basic Service Charge S.500 S.22941 S.79911 S.00068 S.04491 S.38469 S.1.22939 I.34010 I	GN-10 - Residential Gas Service							
Cost pr Therm Baseline Quantities \$.56970 \$.22941 \$.79911 \$.00068 \$.04491 \$.38469 \$1.22931 \$1.79911 \$1.70068 \$1.79911		\$ 5.00						\$ 5.00
Baseline Quantities		·						
Tier II	•	\$.56970	\$.22941	\$.79911	\$.00068	\$.04491	\$.38469	\$ 1.22939 I
Sasion Service Charge Sasion Sa	Tier II	.68041	.22941	.90982	.00068	.04491	.38469	**
Cost per Therm Baseline Quantities \$.33294 \$.22941 \$.56235 \$.00068 \$.02550 \$.38469 \$.97322 I	GN-12 - CARE Residential Gas Service							
Baseline Quantities 3.33294 3.2941 3.56235 3.00068 3.02550 3.38469 3.97322 1	Basic Service Charge	\$ 4.00						\$ 4.00
Tier II	Cost per Therm							
Secondary Residential Gas Service Secondary Residential Gas Service Secondary Residential Gas Service Secondary Residential Gas Service Secondary Residential Gas Service Secondary Residential Gas Service Secondary Residential Gas Service Charge Secondary Residential Gas Service Secondary Residential Gas Service Secondary Residential Gas Secondary Residential	Baseline Quantities	\$.33294	\$.22941	\$.56235	\$.00068	\$.02550	\$.38469	\$.97322 I
Sasic Service Charge	Tier II	.42151	.22941	.65092	.00068	.02550	.38469	1.06179 I
Cost per Therm	GN-15 - Secondary Residential Gas Service							
Service	3	•						\$ 6.00
Service Sais Service Charge \$25.00 \$25.0	Cost per Therm	\$.70610	\$.23107	\$.93717	\$.00068	\$.04491	\$.38469	\$ 1.36745 I
Cost per Therm Baseline Quantities \$.56970 \$.22941 \$.79911 \$.00068 \$.04491 \$.38469 \$1.22939 I	GN-20 - Multi-Family Master-Metered Gas Service							
Baseline Quantities Tier	Basic Service Charge	\$ 25.00						\$ 25.00
Tier II	Cost per Therm							
Submetered Sasic Service - Submetered Sasic Service Charge Sasic Service Charge Sasic Service Charge Sasic Service Charge Sasic Service Sa	Baseline Quantities	\$.56970	\$.22941	\$.79911	\$.00068	\$.04491	\$.38469	\$ 1.22939 I
Service - Submetered Service Charge	Tier II	.68041	.22941	.90982	.00068	.04491	.38469	1.34010 I
Sasic Service Charge \$25.00 \$25.0	GN-25 - Multi-Family Master Metered Gas							
Cost per Therm Baseline Quantities Tier II Submeter Discount per Occupied Space GN-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer (June - September) First 100 Next 500 Next 2,400 Over 3,000 Winter (October - May) First 100 S. 24144 S. 22461 Next 500 S. 24144 S. 22461 S. 29911 S. 00068 S. 04491 S. 004491 S.	Service - Submetered							
Baseline Quantities	Basic Service Charge	\$ 25.00						\$ 25.00
Tier II	Cost per Therm							
Submeter Discount per Occupied Space \$ (10.95) \$ (10.95) GN-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$ 8.80 \$ 8.80 Cost per Therm Summer (June - September) First 100 \$ 1.44585 \$.00068 \$.02550 \$.38469 \$.85672 I Next 500 .16969 .19936 .36905 .00068 .02550 .38469 \$.77992 I Next 2,400 .09529 .19936 .29465 .00068 .02550 .38469 .70552 I Over 3,000 (.00219) .19936 .19717 .00068 .02550 .38469 .60804 I Winter (October - May) First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 \$.87692 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .80012 I	Baseline Quantities	\$.56970	\$.22941	\$.79911	\$.00068	\$.04491	\$.38469	\$ 1.22939 I
GN-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge \$8.80 \$8.80 Cost per Therm Summer (June - September) First 100 \$1.24649 \$1.19936 \$.44585 \$0.0068 \$0.2550 \$3.8469 \$8.8672 I Next 500 \$1.6969 \$1.9936 \$3.6905 \$0.0068 \$0.2550 \$3.8469 \$7.7992 I Next 2,400 \$0.9529 \$1.9936 \$2.9465 \$0.0068 \$0.2550 \$3.8469 \$7.0552 I Over 3,000 \$0.00219 \$1.9936 \$1.9717 \$0.0068 \$0.2550 \$3.8469 \$6.0804 I Winter (October - May) First 100 \$2.4144 \$2.2461 \$4.6605 \$0.0068 \$0.02550 \$3.8469 \$8.7692 I Next 500 \$1.6464 \$2.2461 \$3.8925 \$0.0068 \$0.2550 \$3.8469 \$8.70552 I Next 2,400 \$0.0024 \$2.2461 \$3.8925 \$0.0068 \$0.02550 \$3.8469 \$8.7692 I Next 2,400 \$0.0024 \$2.2461 \$3.8925 \$0.0068 \$0.02550 \$3.8469 \$8.0012 I Next 2,400 \$0.0024 \$2.2461 \$3.1485 \$0.0068 \$0.02550 \$3.8469 \$7.72572 I	Tier II	.68041	.22941	.90982	.00068	.04491	.38469	1.34010 I
Nonprofit Group Living Facility Gas Service Sasic Service Charge	Submeter Discount per Occupied Space	\$ (10.95)						\$ (10.95)
Basic Service Charge \$ 8.80 \$ 8.80 Cost per Therm Summer (June - September) First 100 \$.24649 \$.19936 \$.44585 \$.00068 \$.02550 \$.38469 \$.85672 I Next 500 .16969 .19936 .36905 .00068 .02550 .38469 .77992 I Next 2,400 .09529 .19936 .29465 .00068 .02550 .38469 .70552 I Over 3,000 (.00219) .19936 .19717 .00068 .02550 .38469 .60804 I Winter (October - May) First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .87692 I	GN-35 - Agricultural Employee Housing &							
Cost per Therm Summer (June - September) First 100 \$.24649 \$.19936 \$.44585 \$.00068 \$.02550 \$.38469 \$.85672 I Next 500 .16969 .19936 .36905 .00068 .02550 .38469 .77992 I Next 2,400 .09529 .19936 .29465 .00068 .02550 .38469 .70552 I Over 3,000 (.00219) .19936 .19717 .00068 .02550 .38469 .60804 I Winter (October - May) First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I								
Summer (June - September) First 100 \$.24649 \$.19936 \$.44585 \$.00068 \$.02550 \$.38469 \$.85672 I Next 500 .16969 .19936 .36905 .00068 .02550 .38469 .77992 I Next 2,400 .09529 .19936 .29465 .00068 .02550 .38469 .70552 I Over 3,000 (.00219) .19936 .19717 .00068 .02550 .38469 .60804 I Winter (October - May) First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I		\$ 8.80						\$ 8.80
First 100 \$.24649 \$.19936 \$.44585 \$.00068 \$.02550 \$.38469 \$.85672 I Next 500								
Next 500 .16969 .19936 .36905 .00068 .02550 .38469 .77992 I Next 2,400 .09529 .19936 .29465 .00068 .02550 .38469 .70552 I Over 3,000 (.00219) .19936 .19717 .00068 .02550 .38469 .60804 I Winter (October - May) First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I	• ,							
Next 2,400 .09529 .19936 .29465 .00068 .02550 .38469 .70552 I Over 3,000 (.00219) .19936 .19717 .00068 .02550 .38469 .60804 I Winter (October - May) First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I								
Over 3,000 (.00219) .19936 .19717 .00068 .02550 .38469 .60804 I Winter (October - May) First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I								
Winter (October - May) First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I								
First 100 \$.24144 \$.22461 \$.46605 \$.00068 \$.02550 \$.38469 \$.87692 I Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I		(.00219)	.19936	.19717	.00068	.02550	.38469	.60804 I
Next 500 .16464 .22461 .38925 .00068 .02550 .38469 .80012 I Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I								
Next 2,400 .09024 .22461 .31485 .00068 .02550 .38469 .72572 I		,	T					,
								.80012 I
Over 3,000 (.00724) .22461 .21737 .00068 .02550 .38469 .62824 I	•							
	Over 3,000	(.00724)	.22461	.21737	.00068	.02550	.38469	.62824 I

		Issued by	Date Filed_
Advice Letter No	877	John P. Hester	Effective
Decision No	08-11-048	Senior Vice President	Resolution N

Date Filed November 22, 2011

Effective January 1, 2012

Resolution No.

	8th Revised	Cal. P.U.C. Sheet No.	69
Canceling	7th Revised	Cal. P.U.C. Sheet No.	69

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

	· · · · · · · · · · · · · · · · · · ·	Charges [5]	Subtotal Gas	0.0	r	•	Effective
Schedule No. and Type of Charge	Southwest Margin	and Adjustments	Usage <u>Rate</u>	CPUC	urcharges PPP [6]	Gas Cost	Sales <u>Rate</u>
GN-40 - Core General Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm							¥ 11.00
Summer (June - September)							
First 100	\$.45412	\$.19936	\$.65348	\$.00068	\$.04491	\$.38469	\$ 1.08376
Next 500	.35812	.19936	.55748	.00068	.04491	.38469	.98776
Next 2,400	.26512	.19936	.46448	.00068	.04491	.38469	.89476
Over 3,000	.14327	.19936	.34263	.00068	.04491	.38469	.77291
Winter (October - May)							
First 100	\$.45412	\$.22461	\$.67873	\$.00068	\$.04491	\$.38469	\$ 1.10901
Next 500	.35812	.22461	.58273	.00068	.04491	.38469	1.01301
Next 2,400	.26512	.22461	.48973	.00068	.04491	.38469	.92001
Over 3,000	.14327	.22461	.36788	.00068	.04491	.38469	.79816
GN-50 - Core Natural Gas Service for Motor							
Vehicles Basic Service Charge							# 05.00
Cost per Therm	\$ 25.00						\$ 25.00
Summer (June - September)	\$.07287	\$.18447	\$.25734	\$.00068	\$.04491	\$.38469	\$.68762
Winter (October - May)	.07287	.21567	.28854	.00068	.04491	.38469	.71882
GN-60 - Core Internal Combustion Engine							
Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	• •						
Summer (June - September)	\$.77630	\$.18447	\$.96077	\$.00068	\$.04491	\$.38469	\$ 1.39105
Winter (October - May)	.77630	.21260	.98890	.00068	.04491	.38469	1.41918
GS-66 - Core Small Electric Power							
Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm							
Summer (May - October)	\$.09028	\$.19936	\$.28964	\$.00068		\$.38469	\$.67501
Winter (November - April)	.09028	.22481	.31509	.00068		.38469	.70046
GN-70 - Noncore General Gas		-					
Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Cost per Therm							
Summer (June - September) Winter (October - May)	\$.14698 .14698	\$.01001 .01001	\$.15699 .15699	\$.00068	\$.04491 .04491		\$.20258 .20258
TFF - Transportation Franchise Fee							
Surcharge Provision TFF Surcharge per Therm							\$.00409
Jananaigo por inform							Ψ
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

		issued by	Date Filed	November 22, 2011
Advice Letter No	877	John P. Hester	Effective	January 1, 2012
Decision No	08-11-048	Senior Vice President	Resolution No.	

Canceling

8th Revised Cal. P.U.C. Sheet No. _

7th Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

Schedule No. and Type of Charge		Southwest Margin		Charges [3] and Adjustments		Subtotal Gas Usage Rate		Other Surcharges			Gas Cost		Effective Sales Rate	
								· · · · · · · · · · · · · · · · · · ·						·
STL-10 - Residential Gas Service	•	E 00											•	E 00
Basic Service Charge Cost per Therm	\$	5.00											\$	5.00
Baseline Quantities	\$.16644	\$.23901	\$.40545	¢	.00068	\$.04491	\$.38986	\$.84090 I
Tier II	Ψ	.26740	Ψ	23901	Ψ	50641	Ψ	.00068	Ψ	.04491	Ψ	.38986	Ψ	.94186 I
STL-12 - CARE Residential Gas Service														
Basic Service Charge	\$	4.00											\$	4.00
Cost per Therm														
Baseline Quantities	\$.00738	\$.23901	\$.24639	\$.00068	\$.02550	\$.38986	\$.66243 I
Tier II		.08815		.23901		.32716		.00068		.02550		.38986		.74320 I
STL-15 - Secondary Residential Gas Service														
Basic Service Charge	\$	6.00											\$	6.00
Cost per Therm	\$.25158	\$.24068	\$.49226	\$.00068	\$.04491	\$.38986	\$.92771 I
STL-20 - Multi-Family Master-Metered Gas Service Basic Service Charge per Month per Dwellir Cost per Therm Baseline Quantities		11.00	\$.23901	\$.40545	\$.00068	\$.04491	\$.38986	\$	11.00 .84090 I
Tier II		.26740		.23901	•	.50641		.00068		.04491		.38986	Ť	.94186 I
STL-25 - Multi-Family Master Metered Gas Service - Submetered Basic Service Charge per Month per Dwellin	\$	11.00											\$	11.00
Cost per Therm	•	10011	•	00004	•	105.45	•	00000	•	0.4404	•	00000		21000 7
Baseline Quantities	\$	16644	\$.23901	\$.40545	\$.00068	\$.04491	\$.38986	\$.84090 I
Tier II	ď.	.26740		.23901		.50641		.00068		.04491		.38986	•	.94186 I
Submeter Discount per Occupied Space	\$	(5.65)											\$	(5.65)
STL-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service														
Basic Service Charge Cost per Therm	\$	8.80											\$	8.80
Summer (May - October)	_		_		_		_		_					
First 100	\$.03741	\$.20855	\$.24596	\$.00068	\$.02550	\$.38986	\$.66200 I
Next 500		.02541		.20855		.23396		.00068		.02550		.38986		.65000 I
Next 2,400		.01341		.20855		.22196		.00068		.02550		.38986		.63800 1
Over 3,000		(.00576)		.20855		.20279		.00068		.02550		.38986		.61883 ^I
Winter (November - April) First 100	æ	.03229	\$.23414	ው	.26643	æ	.00068	\$.02550	ı,	20000	ø.	600.47
Next 500	Φ	.03229	Φ	.23414	Ф	.25443		.00068	Φ	.02550	Ð,	.38986 .38986	\$.68247 I
Next 2,400		.02029		.23414		.25443		.00068		.02550		.38986		.67047 I
Over 3,000		(.01088)		.23414		.24243		.00068		.02550				
Over 3,000	-	(.01000)		.∠3414		.22320		80000		.∪∠SSU		.38986		.63930 I

Advice Letter No.	877
Decision No	08-11-049

Issued by John P. Hester Senior Vice President

November 22, 2011 January 1, 2012 Date Filed_ Effective_ Resolution No.

8th RevisedCal. P.U.C. Sheet No.72Canceling7th RevisedCal. P.U.C. Sheet No.72

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

Schedule No. and Type of Charge	_	outhwest Margin		arges [3] and ustments	Gas Usage Rate	Other S		arges PPP [4]		Gas Cost		ffective les Rate
STL-40 - Core General Gas Service												
Basic Service Charge	- \$	11.00									\$	11.00
Cost per Therm	•											
Summer (May - October)												
First 100	\$.19636	\$.20855	\$.40491	\$.00068	\$.04491	\$.38986	\$.84036
Next 500		.18136	·	.20855	.38991	.00068	•	.04491	·	.38986	•	.82536
Next 2,400		.16636		.20855	.37491	.00068		.04491		.38986		.81036
Over 3,000		.14240		.20855	.35095	.00068		.04491		.38986		.78640
Winter (November - April)												
First 100	\$.19636	\$.23414	\$.43050	\$.00068	\$.04491	\$.38986	\$.86595
Next 500	•	.18136	•	.23414	.41550	.00068	•	.04491	•	.38986	•	.85095
Next 2,400		.16636		.23414	.40050	.00068		.04491		.38986		.83595
Over 3,000		.14240		.23414	.37654	.00068		.04491		.38986		.81199
STL-50 - Core Natural Gas Service for												
Motor Vehicles		4 4										
Basic Service Charge	\$	11.00									\$	11.00
Cost per Therm	_	1 72 22						1				
Summer (May - October)	\$.14360	\$.19346	\$.33706	\$.00068	\$.04491	\$.38986	\$.77251
Winter (November - April)		.14360		.22508	.36868	.00068		.04491		.38986		.80413
STL-60 - Core Internal Combustion Engine Gas Service	-											
Basic Service Charge	\$	11.00									\$	11.00
Cost per Therm												
Summer (May - October)	\$.16344	\$.19346	\$.35690	\$.00068	\$.04491	\$.38986	\$.79235
Winter (November - April)		.16344		.22197	.38541	.00068		.04491		.38986		.82086
GS-66 - Core Small Electric Power												
Generation Gas Service											_	
Basic Service Charge	\$	11.00									\$	11.00
Cost per Therm		·							-		_	
Summer (May - October)	\$.09554	\$.	.20855	\$.30409	\$.00068			\$.38986	\$.69463
Winter (November - April)		.09554		.23414	.32968	.00068				.38986		.72022
Transportation Service	- - \$	100.00									\$	100.00
Transportation Service Basic Service Charge	- \$	100.00									\$	100.00
Transportation Service Basic Service Charge Cost per Therm	- \$		\$	01665	\$ 15183	\$ 00068	.\$	04491			\$	
Transportation Service Basic Service Charge Cost per Therm Summer (May - October)	- \$.13518	\$.	.01665 01665	\$.15183 15183	\$.00068 00068	\$.04491			\$ \$.19742
Cost per Therm	- \$		\$.	.01665 .01665	\$.15183 .15183	\$.00068 .00068	\$.04491 .04491			\$ \$	100.00 .19742 .19742
Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April) TFF - Transportation Franchise Fee	- \$ \$.13518	\$.				\$				\$ \$.19742
Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	- \$.13518	\$.				\$				\$ \$ \$.19742
Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April) TFF - Transportation Franchise Fee	- \$.13518	\$.				\$				\$.19742 .19742

		Issued by	Date Filed	November 22, 2011
Advice Letter No	877	John P. Hester	Effective	January 1, 2012
Decision No	04-11-048	Senior Vice President	Resolution No.	