

Donald L. Soderberg, Vice President/Pricing

June 3, 2011

Attention: Julie Fitch, Director California Public Utilities Commission Energy Division 505 Van Ness Avenue, Room 4004 San Francisco, CA 94102

Subject:

Southwest Gas Corporation (U 905 G)

Advice Letter No. 868

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 868, together with California Gas Tariff Sheet Nos. 65-69, 71, 72, and 123.

Should you have any questions regarding this matter, please contact Edward B. Gieseking (702) 364-3271.

Sincerely,

Ed DS. Ger Fir / Donald L. Soderberg

DLS:kt Enclosures



Advice Letter No. 868

June 3, 2011

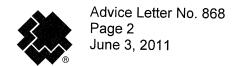
PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

 01.00.01	California Gas Tariff		
Cal. P.U.C.			Canceling
 Sheet No.	Title of Sheet		P.U.C. Sheet No.
2 nd Revised Sheet No. 65	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules		1 st Revised Sheet No. 65
2 nd Revised Sheet No. 66	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules		1 st Revised Sheet No. 66
2 nd Revised Sheet No. 67	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules		1 st Revised Sheet No. 67
2 nd Revised Sheet No. 68	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules		1 st Revised Sheet No. 68
2 nd Revised Sheet No. 69	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules		1 st Revised Sheet No. 69
2 nd Revised Sheet No. 71	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules		1 st Revised Sheet No. 71
2 nd Revised Sheet No. 72	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules		1 st Revised Sheet No. 72
2 nd Revised Sheet No. 123	Schedule No. GCP – Gas Procureme For Core Customers	nt	1 st Revised Sheet No. 123

<u>Purpose</u>

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, et seq.



For core sales customers, the June 2011 cost of gas, including adjustment for franchises and uncollectibles, is \$0.40253 per therm for Southwest's Southern California Division, \$0.43528 per therm for Southwest's Northern California Division and \$0.44112 per therm for Southwest's South Lake Tahoe District.

The May 2011 TFF Surcharge rate is \$0.00604 per therm for Southwest's Southern California Division, \$0.00424 per therm for Southwest's Northern California Division and \$0.00844 per therm for Southwest's South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest Gas requests the adjustment be effective June 7, 2011, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.



Advice Letter No. 868 Page 3 June 3, 2011

<u>Service</u>

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Ecl 13. Com For / Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 868

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

2nd Revised Cal. P.U.C. Sheet No. 65 1st Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

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Advice Letter No. 868 Decision No.____

Issued by John P. Hester Senior Vice President

June 3, 2011 June 7, 2011 Date Filed__ Effective___ Resolution No.

California Gas Tariff

Canceling

2nd Revised Cal. P.U.C. Sheet No. 66 1st Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

	Qr	outhwest	Cł	narges [3] and	Subtotal Gas Usage	Othars	ırcharges	Gas		Effective
Schedule No. and Type of Charge		Vargin.	Ad	iustments	Rate	CPUC	PPP [4]	Cost		ales Rate
4.										1,100
GS-40 - Core General Gas Service										
Basic Service Charge	\$	11.00							\$	11.00
Cost per Therm										
Summer (May - October)										
First 100	\$.47043	\$.11251	\$.58294	\$.00068	\$.16808	\$.40253	\$	1.15423
Next 500		.36693		.11251	.47944	.00068	.16808	.40253		1.05073
Next 2,400		.27343		.11251	.38594	.00068	.16808	.40253		.95723
Over 3,000		.11946		.11251	.23197	.00068	.16808	.40253		.80326
Winter (November - April)										
First 100	\$.47043	\$.12862	\$.59905	\$.00068	\$.16808	\$.40253	\$	1.17034
Next 500		.36693		.12862	.49555	.00068	.16808	.40253		1.06684
Next 2,400		.27343		.12862	.40205	.00068	.16808	.40253		.97334
Over 3,000		.11946		.12862	24808	.00068	.16808	.40253		.81937
GS-50 - Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm	Ψ	£0.00							Φ	20.00
Summer (May - October)	¢	.09983	\$.10777	\$.20760	\$.00068	\$.16808	\$.40253	\$.77889
Winter (November - April)	Ψ	.09983	Ψ.	.11658	.21641	.00068	.16808	.40253	Ψ	.78770
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GS-60 - Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$	25.00							\$	25.00
Cost per Therm										
Summer (May - October)	\$.14522	\$.10827	\$.25349	\$.00068	\$.16808	\$.40253	\$.82478
Winter (November - April)		.14522		.12803	.27325	.00068	.16808	.40253		.84454
GS-66 - Core Small Electric Power Generation Gas Service										
Basic Service Charge	\$	25.00							ው	25.00
Cost per Therm	Ф	25.00							\$	25.00
Summer (May - October)	e	.10652	\$.	.10847	\$.21499	\$.00068		e 400E0	ው	64000
Winter (November - April)		.10652	Φ.	.12440	.23092	.00068		\$.40253 .40253	\$.61820 .63413
00.70										
GS-70 - Noncore General Gas Transportation Service										
Basic Service Charge	· •	100.00							\$	100.00
Cost per Therm	φ	100.00							ф	100.00
Summer (May - October)	æ	.09902	\$.07322	\$.17224	\$.00068	\$.16808		œ	24400
Winter (November - April)	Ψ	.09902	Ψ	.07322	.17224	.00068	.16808		\$.34100 .34100
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GSR - Sale for Resale Natural Gas Service										
Basic Service Charge	\$	11.00							\$	11.00
Transportation Service Charge	\$	780.00							\$	780.00
Cost per Therm										
Summer (May - October)										
First 100	\$.47043	\$.11251	\$.58294	\$.00068		\$.40253	\$.98615
Next 500		.36693		.11251	.47944	.00068		.40253	7	.88265
Next 2,400		.27343		.11251	.38594	.00068		.40253		.78915
Over 3,000		.11946		.11251	.23197	.00068		.40253		.63518
Winter (November - April)										
First 100	\$.47043	\$.12862	\$.59905	\$.00068		\$.40253	\$	1.00226
Next 500		.36693	*	.12862	.49555	.00068		.40253	Ψ	.89876
Next 2,400		.27343		.12862	.40205	.00068		.40253		.80526
Over 3,000		.11946		.12862	.24808	.00068		.40253		.65129

Advice Letter No. 868 Decision No.

Issued by John P. Hester Senior Vice President Date Filed June 3, 2011
Effective June 7, 2011 Resolution No.____

California Gas Tariff

Canceling

2nd Revised Cal. P.U.C. Sheet No. _____ 1st Revised Cal. P.U.C. Sheet No. _____

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

		Charges [3]	Subtotal Gas				
Schedule No. and Type of Charge	Southwest Margin	and Adjustments	Usage Rate	Other St	PPP [4]	Gas Cost	Effective Sales Rate
TFF - Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00604
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, of this California Gas Tariff, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	GS-10,								
	GS-11,								
	GS-12,			GS-35,					
	GS-20,			GS-40,					
	GS-25		GS-15	GSR	GS-50	GS-60	GS-66		GS-70
Upstream Intrastate Charges									
Storage	\$.01278	\$.01243						
Summer				\$.00110	\$.00033	\$.00083	\$.00103		
Winter				.01721	.00914	.02059	.01696		
Variable	.02622		.02622	.02622	.02622	.02622	.02622	\$.02622
Interstate Reservation/Firm Access Charge	.04293		.04133	.03967	.03570	.03570	.03570	•	
Balancing Account Adjustments									
FCAM *	.04389		.04389	.04389	.04389	.04389	.04389		.04537
ITCAM	.00163		.00163	.00163	.00163	.00163	.00163		.00163
Total Rate Adjustment	\$.12745	\$.12550			***************************************			
Total Rate Adjustment (Summer)		***************************************		\$.11251	\$.10777	\$.10827	\$.10847	\$.07322
Total Rate Adjustment (Winter)				\$.12862	\$.11658	\$.12803	\$.12440	\$.07322

^{*} The FCAM surcharge includes an amount of \$.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

	Issued by	Date Filed	June 3, 2011
Advice Letter No. 868	John P. Hester	Effective	June 7, 2011
Decision No	Senior Vice President	Resolution No.	

Canceling 2nd Revised Cal. P.U.C. Sheet No. 68
Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Charges [5] and Adjustments	Subtotal Gas Usage Rate	Other St	ırcharges PPP [6]	Gas Cost	Effective Sales Rate
GN-10 - Residential Gas Service							
Basic Service Charge	\$ 5.00						\$ 5.00
Cost per Therm							and contracting
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.43528	\$1.27159 R
Tier II	.67202	.22941	.90143	.00068	.04491	.43528	1.38230 R
GN-12 - CARE Residential Gas Service							
Basic Service Charge	\$ 4.00						\$ 4.00
Cost per Therm							y 1.00
Baseline Quantities	\$.31611	\$.22941	\$.54552	\$.00068	\$.02550	\$.43528	\$ 1.00698 R
Tier II	.40468	22941	.63409	.00068	,02550	.43528	1.09555 R
GN-15 - Secondary Residential Gas Service Basic Service Charge Cost per Therm	\$ 6.00 \$ 69610	\$.23107	\$.92717	\$.00068	\$.04491	\$.43528	\$ 6.00 \$1.40804 R
Take to place and leave to the lower of the late.							2
GN-20 - Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	Ψ 25.00						\$ 25.00
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.43528	\$ 1.27159 R
TierII	.67202	.22941	.90143	.00068	.04491	.43528	1.38230 R
GN-25 - Multi-Family Master Metered Gas							
Service - Submetered	4						
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	date mandate accor-	rai sarakarowal	Mario and described	No responden	1921 LD 4-5-375	material and arms to such	78 115 90 1 1 10 10 N 1 1 N
Baseline Quantities	\$.56131	\$.22941	\$.79072	\$.00068	\$.04491	\$.43528	\$ 1.27159 R
Tier II	.67202	.22941	.90143	.00068	.04491	.43528	1.38230 R
Submeter Discount per Occupied Space	\$ (10.95)						\$ (10.95)
GN-35 - Agricultural Employee Housing &							
Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm	*** . WW 1036						¥ 0.00
Summer (June - September)							
First 100	\$.23287	\$.19936	\$.43223	\$.00068	\$.02550	\$.43528	\$.89369 R
Next 500	.15607	.19936	.35543	.00068	.02550	.43528	.81689 R
Next 2,400	.08167	.19936	.28103	.00068	.02550	.43528	.74249 R
Over 3,000	(.01581)	.19936	.18355	.00068	.02550	.43528	.64501 R
Winter (October - May)		- contract the contract of					MARKET CONT
First 100	\$.22782	\$.22461	\$.45243	\$.00068	\$.02550	\$.43528	\$ 91389 R
	\$.22782 .15102	\$.22461 .22461	\$.45243 .37563	\$.00068 .00068	\$.02550 .02550	\$.43528 .43528	7 .7 .7 .7 .7
First 100		*	A 100 TO	A1 1/2/17 2/2/17 17 17 17 17 17 17 17 17 17 17 17 17 1	F 188 SANCE VAL	A CONTRACTOR OF STREET	\$.91389 R .83709 R .76269 R

Advice Letter No	868
Decision No	

Issued by John P. Hester Senior Vice President

Date Filed	June 3, 2011
Effective	June 7, 2011
Resolution No.	

2nd RevisedCal. P.U.C. Sheet No.691st RevisedCal. P.U.C. Sheet No.69

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Canceling

A	Charles and the meaning		and	Subtotal Gas Usage Rate	Other S	urcharges PPP [6]	Gas Cost	Ē	Sales	
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	Issued by	Date Filed	June 3, 2011
Advice Letter No. 868	_ John P. Hester	Effective	June 7, 2011
Decision No	Senior Vice President	Resolution No	:

2nd Revised Cal. P.U.C. Sheet No. 71
1st Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

Canceling

Schedule No. and Type of Charge		outhwest Margin		arges [3] and ustments	Subtotal Gas Usage Rate	Other S		narges PPP [4]		Gas Cost		ffective les Rate	,
STL-10 - Residential Gas Service	- 4	5.00									_		
Basic Service Charge Cost per Therm	\$	5.00									\$	5.00	
Baseline Quantities	\$.16446	\$.23901	\$ 40347	\$.00068	\$.04491	\$.44112	S	.89018	D
Tier II	Ψ	.26542	Ψ	.23901	.50443	.00068	Ψ	.04491	ф	.44112	φ	.99114	
STL-12 - CARE Residential Gas Service													
Basic Service Charge	\$	4.00									\$	4.00	
Cost per Therm													
Baseline Quantities	\$	(.00446)	\$.23901	\$.23455	\$.00068	\$.02550	\$		\$.70185	
Tier II		.07631		.23901	.31532	.00068		.02550		.44112		.78262	R
STL-15 - Secondary Residential Gas Service													
Basic Service Charge	- \$	6.00									\$	6.00	
Cost per Therm	\$.24885	\$.24068	\$.48953	\$.00068	\$.04491	\$.44112	\$.97624	R
STL-20 - Multi-Family Master-Metered Gas Service													
Basic Service Charge per Month per Dwelli Cost per Therm	n \$	11.00									\$	11.00	
Baseline Quantities	œ.	.16446	\$.23901	Ø 40047	£ 00000	\$	04404	rt-	43440	•	00040	-
Tier II	Ф	.26542	Ф	.23901	\$.40347 .50443	\$.00068 .00068	Ф	.04491 .04491	\$.44112 .44112	\$.89018 .99114	
STL-25 - Multi-Family Master Metered Gas Service - Submetered													
Basic Service Charge per Month per Dwelli Cost per Therm	n \$	11.00									\$	11.00	
Baseline Quantities	\$.16446	\$.23901	\$.40347	\$.00068	\$.04491	æ	.44112	\$.89018	p
Tier II	Ψ	.26542	Ψ	.23901	.50443	.00068	Ψ	.04491	Ψ	.44112	φ	.99114	
Submeter Discount per Occupied Space	\$	(5.65)		.20001	.00440	.00000		.09431		.44112	\$	(5.65)	
STL-35 - Agricultural Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge	- \$	8.80									\$	8.80	
Cost per Therm													
Summer (May - October)													
First 100	\$.02595	\$.20855	\$.23450	\$.00068	\$.02550	\$.44112	\$.70180	
Next 500		.01395		.20855	.22250	.00068		.02550		.44112		.68980	
Next 2,400		.00195		.20855	.21050	.00068		.02550		.44112		.67780	
Over 3,000		(.01721)		.20855	.19134	.00068		.02550		.44112		.65864	R
Winter (November - April) First 100		0000	ø	0044	A 05:00	A 00000	_		_		_		
H1121 1101	\$.02084	\$.23414	\$.25498	\$.00068	\$.02550	\$.44112	\$.72228	
				ンシスカス カ	. 24,3170	anaco							
Next 500		.00884		.23414	.24298	.00068		.02550		.44112		.71028	
		.00004 (.00316) (.02233)		.23414	.23098	.00068		.02550 .02550 .02550		.44112 .44112 .44112		.71028 .69828 .67911	R

Advice Letter No	868
Decision No.	

Issued by John P. Hester Senior Vice President

Date Filed	June 3, 2011
Effective	June 7, 2011
Resolution No.	

Canceling

2nd Revised Cal. P.U.C. Sheet No. ___________ Cal. P.U.C. Sheet No. __________

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES[1] [2]

STL-40 - Core General Cas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 \$ 1,19486 \$ 2,0855 \$ 4,0341 \$,00068 \$ 0,4491 \$ 4,4112 \$,8012 \$,8012 \$,91571 \$,9157	Schedule No. and Type of Charge	Southwest Margin		arges [3] and ustments	Subtotal Gas Usage Rate	Other S		narges PPP [4]	-	Gas Cost		Effective ales Rate	
Basic Service Charge		<i></i>		<u> </u>		*	************				Annania and		
Cost per Therm Summer (May - October) First 100											•		
Summer (May - October)	•	\$ 11.00									\$	11.00	
First 100	•												
Next 500		C 1049C	•	00000	T 40044	* ***	an.	04404	rh.	* * 4 4 6	•	22240	~
Next 2,400			\$				ф		\$		\$		
Next 2000													
Wilnter (November - April) S. 19486 \$.23414 \$.42900 \$.0068 \$.04491 \$.44112 \$.91571 Next 500 1.7986 .23414 .41400 .00068 .04491 .44112 .86170 Over 3,000 16486 .23414 .33990 .00068 .04491 .44112 .86175 STL-50 - Core Natural Gas Service for Motor Vehicles Basic Service Charge \$ 11.00 \$.33595 \$.00068 \$.04491 .44112 .86175 STL-50 - Core Natural Gas Service for Motor Vehicles Basic Service Charge \$ 11.00 \$.19346 \$.33595 \$.00068 \$.04491 \$.44112 \$.8266 Wilder (November - April) .14249 .19346 \$.33595 \$.00068 \$.04491 \$.44112 \$.8266 STL-60 - Core Internal Combustion Engine Gas Service \$ 11.00 \$.16219 \$.19346 \$.35565 \$.00068 \$.04491 \$.44112 \$.8268 Summer (May - October) \$.16219 \$.19346 \$.35565 \$.00068 \$.04491 \$.44112 \$.7087													
First 100		.14090		.20855	.34945	.00068		.04491		.44112		.83616	R
Next 500		0 10400	•	22.14.4	* :0000	* ****							_
Next 2,400			\$				\$		\$		\$.91571	
Over 3,000												.90071	
STL-50 - Core Natural Gas Service for Motor Vehicles												.88571	
Motor Vehicles	Over 3,000	.14090		.23414	.37504	.00068		.04491		.44112		.86175	R
Motor Vehicles	STL-50 - Core Natural Gas Service for												
Cost per Therm Summer (May - October) Basic Service Charge Cost per Therm Summer (May - October) S. 14249 S. 19346 S. 33595 S. 00068 S. 04491 S. 44112 S. 82266 Winter (November - April) STL-60 - Core Internal Combustion Engine Gas Service Basic Service Charge S. 11.00 Summer (May - October) S. 16219 S. 19346 S. 35565 S. 00068 S. 04491 S. 44112 S. 84236 Winter (November - April) S. 16219 S. 19346 S. 35565 S. 00068 S. 04491 S. 44112 S. 84236 Winter (November - April) S. 16219 S. 19346 S. 35565 S. 00068 S. 04491 S. 44112 S. 84236 S. 87087 GS-66 - Core Small Electric Power Generation Gas Service Basic Service Charge S. 11.00 Cost per Therm Summer (May - October) Winter (November - April) STL-70 - Noncore General Gas Transportation Service Basic Service Charge S. 100.00 Cost per Therm Summer (May - October) S. 100.00 STL-70 - Noncore General Gas Transportation Service Basic Service Charge S. 100.00 Summer (May - October) S. 13414 S. 01665 S. 15079 S. 00068 S. 04491 S. 19638 S. 19638 TFF - Transportation Franchise Fee TFF Surcharge per Therm MHPS - Master-Metered Mobile Home Park Satety Inspection Provision													
Cost per Therm Summer (May - October) S	 	\$ 11.00									S	11.00	
Summer (May - October) Summer (May - October) Nitter (November - April) Nitter (Nitter (November - April) Nitter (Nitter (November - April) Nitter (Nitter (Ni		*			,						Ψ.	11.00	
Minter (November - April)		\$.14249	S	19346	\$.33595	\$ 00068	\$	04491	\$	44112	\$	82266	R
Basic Service Same			•				Ψ		*		Ψ	.85428	
Gas Service Basic Service Charge \$ 11.00 \$ 11.00 Cost per Therm Summer (May - October) \$ 16219 \$.19346 \$.35565 \$.00068 \$.04491 \$.44112 \$.84236 Winter (November - April) .16219 .22197 .38416 .00068 .04491 \$.44112 \$.84236 GS-66 - Core Small Electric Power Generation Gas Service Basic Service Charge \$ 11.00 \$.1.	OTI CO COM (stand) Combusting Paris												
Basic Service Charge													
Cost per Therm Summer (May - October) Winter (November - April) S. 16219 S. 19346 S. 35565 S. 00068 S. 04491 S. 44112 S. 84236 Winter (November - April) S. 16219 S. 2197 S. 38416 S. 00068 S. 04491 S. 44112 S. 84236 S. 00068 S. 04491 S. 44112 S. 84236 S. 00068 S. 04491 S. 04491 S. 044112 S. 00068 S. 04491 S. 04491 S. 04491 S. 00068 S. 04491 S. 04491 S. 04491 S. 00068 S. 04491 S. 04491 S. 00068 S. 04491 S. 00068 S.													
Summer (May - October) S. 16219 S. 19346 S. 35565 S. 00068 S. 04491 S. 44112 S. 84236 Winter (November - April) .16219 .22197 .38416 .00068 .04491 .44112 .87087 .44112 .87087 .44112 .87087 .44112 .87087 .44112 .87087 .44112 .87087 .44112 .44112 .87087 .44112	•	\$ 11.00									\$	11.00	
Winter (November - April) .16219 .22197 .38416 .00068 .04491 .44112 .87087 GS-66 - Core Small Electric Power Generation Gas Service Basic Service Charge \$ 11.00 \$ 11.0	•		_										
CS-66 - Core Small Electric Power Generation Gas Service Basic Service Charge \$ 11.00			\$				\$		\$		\$.84236 F	
Basic Service Charge	Winter (November - April)	.16219		.22197	.38416	.00068		.04491		.44112		.87087 F	R
Sasic Service Charge	GS-66 - Core Small Electric Power												
Basic Service Charge	Generation Gas Service												
Cost per Therm Summer (May - October) \$.09480 \$.20855 \$.30335 \$.00068 \$.44112 \$.74515 Winter (November - April) .09480 .23414 .32894 .00068 .44112 \$.77074 STL-70 - Noncore General Gas Transportation Service Basic Service Charge \$ 100.00 \$ 100.00 Cost per Therm Summer (May - October) \$.13414 \$.01665 \$.15079 \$.00068 \$.04491 \$.19638 Winter (November - April) .13414 .01665 .15079 .00068 .04491 \$.19638 TFF - Transportation Franchise Fee TFF Surcharge per Therm \$ \$.00844 MHPS - Master-Metered Mobile Home Park Safety Inspection Provision		\$ 11.00									\$	11.00	
Summer (May - October) \$.09480 \$.20855 \$.30335 \$.00068 \$.44112 \$.74515 \$.74515 \$.09480 .23414 .32894 .00068 .44112 .77074 \$.77		* ****									Ψ	11.00	
Winter (November - April) .09480 .23414 .32894 .00068 .44112 .77074 STL-70 - Noncore General Gas	Summer (May - October)	\$.09480	s	20855	\$ 30335	\$ 00068			\$	44112	\$	74515 F	R
Transportation Service Basic Service Charge \$ 100.00 \$ 100.00 \$ 100.00 Cost per Therm Summer (May - October) \$.13414 \$.01665 \$.15079 \$.00068 \$.04491 \$.19638 Winter (November - April) .13414 .01665 .15079 .00068 .04491 .19638 .00068 .04491 .19638 .00068 .04491 .19638 .00068 .00068 .00068 .000068 .000068 .000068 .000068 .000068 .000068 .000068 .000068 .000068 .0000068 .0000068 .00000000000000000000000000000000000			•		•				*		Ψ	.77074	
Transportation Service Basic Service Charge \$ 100.00 \$ 100.00 \$ 100.00 Cost per Therm Summer (May - October) \$.13414 \$.01665 \$.15079 \$.00068 \$.04491 \$.19638 Winter (November - April) .13414 .01665 .15079 .00068 .04491 .19638 .00068 .04491 .19638 .00068 .04491 .19638 .00068 .00068 .00068 .000068 .000068 .000068 .000068 .000068 .000068 .000068 .000068 .000068 .0000068 .0000068 .00000000000000000000000000000000000	STI 70 Noncoro Conoral Cas												
Basic Service Charge													
Cost per Therm \$.13414 \$.01665 \$.15079 \$.00068 \$.04491 \$.19638 Winter (November - April) .13414 .01665 .15079 .00068 .04491 .19638 TFF - Transportation Franchise Fee TFF Surcharge per Therm \$.00844 MHPS - Master-Metered Mobile Home Park Safety Inspection Provision											_		
Summer (May - October) \$.13414 \$.01665 \$.15079 \$.00068 \$.04491 \$.19638 Winter (November - April) .13414 .01665 .15079 .00068 .04491 .19638 TFF - Transportation Franchise Fee TFF Surcharge per Therm \$.00844 MHPS - Master-Metered Mobile Home Park Safety Inspection Provision		\$ 100.00									\$	100.00	
Winter (November - April) .13414 .01665 .15079 .00068 .04491 .19638 TFF - Transportation Franchise Fee TFF Surcharge per Therm \$.00844 MHPS - Master-Metered Mobile Home Park \$.00844 Safety Inspection Provision \$.00844	·												
TFF - Transportation Franchise Fee TFF Surcharge per Therm \$.00844 MHPS - Master-Metered Mobile Home Park Safety Inspection Provision			\$				\$				\$		
TFF Surcharge per Therm \$.00844 MHPS - Master-Metered Mobile Home Park Safety Inspection Provision	Winter (November - April)	.13414		.01665	.15079	.00068		.04491				.19638	
TFF Surcharge per Therm \$.00844 MHPS - Master-Metered Mobile Home Park Safety Inspection Provision	TFF - Transportation Franchise Fee												
Safety Inspection Provision											\$.00844 F	R
Safety Inspection Provision	KAN OPEN KALUTU KA ALUTUK KANTUK I CUMU PALITUK												
111700													
MHPS Surcharde nor Shace nor Month		,											
With O Outstandings per Opace per Morian	MHPS Surcharge per Space per Month										\$.21000	

Advice Letter No	868
Decision No	

Issued by John P. Hester Senior Vice President Date Filed June 3, 2011
Effective June 7, 2011
Resolution No.

Las Vegas, Nevada 89193-8510 California Gas Tariff

Canceling

2nd Revised Cal. P.U.C. Sheet No. ___123 1st Revised Cal. P.U.C. Sheet No.

R

R R

R

R R

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.39539
F&U	 .00714
Total	\$.40253

Northern California

Cost of Gas	\$.43058
F&U	.00470
Total	\$ 43528

South Lake Tahoe

Cost of Gas	\$.43058
F&U	<u> </u>	.01054
Total	\$.44112

Date Filed June 3, 2011 Issued by Advice Letter No._____ 868 June 7, 2011 John P. Hester Effective Resolution No.___ Decision No. Senior Vice President

SOUTHWEST GAS CORPORATION CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES FOR THE MONTH OF JUNE 2011

Line No.	Description	Amount	Line No.
	(a)	(b)	
	Southern California		
1	Projected Cost of Gas [1]	\$ 0.41385	1
2	Monthly Account No. 191 Surcharge [2]	(0.01846)	2
3	Subtotal	\$ 0.39539	3
4	Franchise & Uncollectibles @ 1.8067% [3]	0.00714	4
5	Total June Core Procurement Charge	\$ 0.40253	5
	Northern California		
6	Projected Cost of Gas [4]	\$ 0.41178	6
7	Monthly Account No. 191 Surcharge [5]	0.01880	7
8	Subtotal	\$ 0.43058	8
9	Franchise & Uncollectibles @ 1.0906% [3]	0.00470	9
10	Total June Core Procurement Charge	\$ 0.43528	10
	South Lake Tahoe		
11	Projected Cost of Gas [4]	\$ 0.41178	11
12	Monthly Account No. 191 Surcharge [5]	0.01880	12
13	Subtotal	\$ 0.43058	13
14	Franchise & Uncollectibles @ 2.4488% [3]	0.01054	14
15	Total June Core Procurement Charge	\$ 0.44112	15

^[1] Schedule I, Sheet 2.

^[2] Schedule I, Sheet 4.

^[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

^[4] Schedule I, Sheet 3.

^[5] Schedule I, Sheet 5.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF JUNE 2011

Line No.	Description	Dth	Average Cost Per Unit	Amount	Line No.
	(a)	(b)	(c)	(d)	
1 2 3	City Gate Demand and Storage Injections Total City Gate Demand Purchases for Storage Injection (Dth at City Gate) Total Demand and Storage Injections	331,443 123,240 454,683			1 2 3
4 5 6 7 8 9	Southern California Gas Purchases into El Paso Mainline Term Purchases First of Month Purchases Spot Purchases In Kind Fuel El Paso Variable Transmission El Paso Basin Gas Delivered to California Border	90,000 - - (2,232) 87,768	[1] \$3.9418 - - - \$0.0209	\$ 354,765 - - - 1,834 \$ 356,599	4 5 6 7 8
10 11 12 13 14	Southern California Basin Gas Purchases into Transwestern Term Purchases First of Month Purchases Spot Purchases In Kind Fuel Transwestern Variable Transmission Transwestern Basin Gas Delivered to California Border	330,000 - (8,085) 321,915	[1] \$ - 4.0285 - - \$0.0130	\$ - 1,329,405 - - 4,185 \$1,333,590	10 11 12 13 14
16 17 18 19	Southern California Border Gas Purchases Term Purchases First of Month Purchases Spot Purchases Total Border Gas Purchases	45,000 - -	[1] \$ 4.2560 - -	\$ 191,520 - - - \$ 191,520	16 17 18 19
20 21 22	Storage Withdrawals Projected Volume O&M Withdrawal Variable Charge Total Average Cost of Gas	- -	\$ - -	\$ - - \$ -	20 21 22
23	Total Cost of Gas at City Gate	454,683	\$4.1385	\$ 1,881,709	23

^[1] Based on May 23, 2011 first of the month forwards.

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF JUNE 2011

Line			Average Cost		Line
No.	Description	Dth	Per Unit	 Amount	No.
	(a)	(b)	(c)	(d)	
1	Total City Gate Demand (Dth-Net)	_153,186_			1
			[1]		
2	Projected Purchases Into NWPL	157,760	\$ 3.9652	\$ 625,550	2
3	Projected Purchases Into Tuscarora	-	-		3
4	Projected Purchases Into Paiute	-	-	_	4
5	Total Projected Gas Purchases into Mainline		4.0836	\$ 625,550	5
	Transportation Cost				
6	NWPL Volumetric Charge [2]	155,125	\$ 0.0319	\$ 4,949	6
7	Paiute Volumetric Charge [3]	153,186	0.0019	291	7
8	Tuscarora Volumetric Charge [4]	· -	0.0019	-	8
9	Total Transportation Variable Cost			\$ 5,240	9
	Total Cost at the City Gate				
10	(Excluding LNG and Pipeline Fixed Charges)	153,186	\$ 4.1178	\$ 630,790	10

^[1] Based on May 23, 2011 first of the month forwards.

^[2] NWPL less in-kind fuel at 1.67%.

^[3] Paiute less in-kind fuel at 1.25%.

^[4] Tuscarora less in-kind fuel at 0%.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS FOR THE MONTH OF JUNE 2011

Line No.	Description	·	Estimated May Activity		June Surcharge	Line No.
	(a)		(b)		(c)	
1	Acct. No. 191 Ending Balance for April 2011			\$	(1,693,248)	1
2 3	March Imbalance Traded into Storage April Imbalance Traded out of Storage				(480,469) 533,023	2
4	Adjusted Ending Balance			\$	(1,640,694)	4
5 6 7	April Rate May Rate Average Rate	\$ 	(0.02836) (0.01825) (0.02331)			5 6 7
8	Estimated May Sales		5,098,177			8
9	Estimated May Acct. No. 191 Activity (Line 7 x Line 8)			\$	118,839	9
10	Estimated May Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity			\$	(1,521,855)	10
11	Twelve Months Projected Sales				82,442,272	11
12	June Surcharge (Line 10 / Line 11)			_\$_	(0.01846)	12

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT FOR THE MONTH OF JUNE 2011

Line No.	Description (a)	Estimated May Activity (b)	Sı	June urcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2011		\$	870,701	1
2 3 4	April Rate May Rate Average Rate	\$ 0.02018 0.02004 \$ 0.02011			2 3 4
5	Estimated May Sales	2,828,361			5
6	Estimated May Acct. No. 191 Activity (Line 4 x Line 5)		\$	(56,878)	6
7	Estimated May Acct. No. 191 Ending Balance		_\$_	813,823	7
8	Twelve Months Projected Sales		_43	,295,240	8
9	June Surcharge (Line 7 / Line 8)		\$	0.01880	9

SOUTHWEST GAS CORPORATION CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE FOR THE MONTH OF JUNE 2011

Line No.	Description (a)	(\$/therm) (b)		Line No.
	Southern California		(5)	
1	Estimated Cost of Gas [1]	\$	0.41385	1
2	Franchise Tax @ 1.4595% [2]	\$	0.00604	2
3	Northern California Estimated Cost of Gas [1]	\$	0.41178	3
4	Franchise Tax @ 1.0306% [2]	\$	0.00424	4
5	South Lake Tahoe Estimated Cost of Gas [1]	\$	0.41178	5
6	Franchise Tax @ 2.0490% [2]	\$	0.00844	6

^[1] Schedule I, Sheet 1.

^[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).