

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 1, 2011

Advice Letter 862

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule No. GCP for
Core Customers and the Transportation Franchise Fee (TFF) Surcharges
Applicable to Core and NonCore Customers in Southwest's California
Service Areas**

Dear Mr. Soderberg:

Advice Letter 862 is effective February 7, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

February 1, 2011

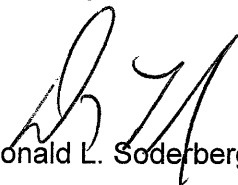
Attention: Julie Fitch, Director
California Public Utilities Commission
Energy Division
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 862

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 862, together with California Gas Tariff Sheet Nos. 7267-G through 7278-G.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 862

February 1, 2011

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
7267-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7252-G
7268-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7253-G
7269-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7254-G
7270-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7255-G
7271-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7256-G
7272-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7257-G
7273-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7258-G
7274-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7259-G
7275-G	Schedule No. GCP - Gas Procurement For Core Customers	7260-G
7276-G	Table of Contents (<i>Continued</i>)	7261-G
7277-G	Table of Contents (<i>Continued</i>)	7262-G
7278-G	Table of Contents	7263-G



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February 1, 2011

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the February 2011 cost of gas, including adjustment for franchises and uncollectibles, is \$0.48930 per therm for Southwest's Southern California Division, \$0.51375 per therm for Southwest's Northern California Division and \$0.52066 per therm for Southwest's South Lake Tahoe District.

The February 2011 TFF Surcharge rate is \$0.00729 per therm for Southwest's Southern California Division, \$0.00514 per therm for Southwest's Northern California Division and \$0.01021 per therm for Southwest's South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest requests the adjustment be effective February 7, 2011, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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February 1, 2011

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas.

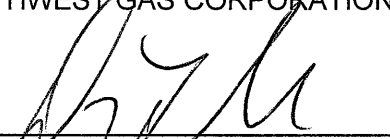
Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By



Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 862

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7267-G
Cal. P.U.C. Sheet No. 7252-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 1.32857
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.48930	1.49021
Air-Conditioning	0.32282	0.01278	0.02622	0.04293	0.05023	0.00163	0.45661	0.00068	0.16808	0.48930	1.11467
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Tier I	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 1.32857
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.48930	1.49021
Air-Conditioning	0.32282	0.01278	0.02622	0.04293	0.05023	0.00163	0.45661	0.00068	0.16808	0.48930	1.11467
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.30476	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.43855	\$ 0.00068	\$ 0.02550	\$ 0.48930	\$ 0.95403
Tier II	0.43407	0.01278	0.02622	0.04293	0.05023	0.00163	0.56786	0.00068	0.02550	0.48930	1.08334
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											
Baseline Quantities	\$ 0.83752	\$ 0.01243	\$ 0.02622	\$ 0.04133	\$ 0.05023	\$ 0.00163	\$ 0.96936	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 1.62742
Cost per Therm											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 1.32857
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.48930	1.49021
Submeter Discount per Occupied Space	(8.35)										(8.35)
GS-25 — Multi-Family Master-Metered Gas Service - Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 1.32857
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.16808	0.48930	1.49021
Submeter Discount per Occupied Space	(8.35)										(8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)	\$ 0.25471	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.37356	\$ 0.00068	\$ 0.02550	\$ 0.48930	\$ 0.88904
First 100	0.17191	0.00110	0.02622	0.03967	0.05023	0.00163	0.29076	0.00068	0.02550	0.48930	0.80624
Next 500	0.09711	0.00110	0.02622	0.03967	0.05023	0.00163	0.21596	0.00068	0.02550	0.48930	0.73144
Next 2,400	(0.02606)	0.00110	0.02622	0.03967	0.05023	0.00163	0.09279	0.00068	0.02550	0.48930	0.60827
Over 3,000											
Winter (November - April)	\$ 0.25149	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.39645	\$ 0.00068	\$ 0.02550	\$ 0.48930	\$ 0.90193
First 100	0.18869	0.01721	0.02622	0.03967	0.05023	0.00163	0.30365	0.00068	0.02550	0.48930	0.81913
Next 500	0.09389	0.01721	0.02622	0.03967	0.05023	0.00163	0.22885	0.00068	0.02550	0.48930	0.74433
Next 2,400	(0.02928)	0.01721	0.02622	0.03967	0.05023	0.00163	0.10568	0.00068	0.02550	0.48930	0.62116
Over 3,000											

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7268-G
Cal. P.U.C. Sheet No. 7253-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.58928	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 1.24734
Next 500	0.36693	0.00110	0.02622	0.03967	0.05023	0.00163	0.48578	0.00068	0.16808	0.48930	1.14384
Next 2,400	0.27343	0.00110	0.02622	0.03967	0.05023	0.00163	0.39228	0.00068	0.16808	0.48930	1.05034
Over 3,000	0.11946	0.00110	0.02622	0.03967	0.05023	0.00163	0.23831	0.00068	0.16808	0.48930	0.89637
Winter (November - April)											
First 100	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.60539	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 1.26345
Next 500	0.36693	0.01721	0.02622	0.03967	0.05023	0.00163	0.50189	0.00068	0.16808	0.48930	1.15995
Next 2,400	0.27343	0.01721	0.02622	0.03967	0.05023	0.00163	0.40839	0.00068	0.16808	0.48930	1.06645
Over 3,000	0.11946	0.01721	0.02622	0.03967	0.05023	0.00163	0.25442	0.00068	0.16808	0.48930	0.91248
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09983	\$ 0.00033	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.21394	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 0.87200
Winter (November - April)	0.09983	0.00914	0.02622	0.03570	0.05023	0.00163	0.22275	0.00068	0.16808	0.48930	0.86081
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.14522	\$ 0.00083	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.25983	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 0.91789
Winter (November - April)	0.14522	0.02059	0.02622	0.03570	0.05023	0.00163	0.27959	0.00068	0.16808	0.48930	0.93765
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10652	\$ 0.00103	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.22133	\$ 0.00068	\$ 0.16808	\$ 0.48930	\$ 0.71131
Winter (November - April)	0.10652	0.01696	0.02622	0.03570	0.05023	0.00163	0.23726	0.00068	0.16808	0.48930	0.72724
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09902		\$ 0.02622		\$ 0.04537	\$ 0.00163	\$ 0.17224	\$ 0.00068	\$ 0.16808		\$ 0.34100
Winter (November - April)	0.09902		0.02622		0.04537	0.00163	0.17224	0.00068	0.16808		0.34100

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.58928	\$ 0.00068		\$ 0.48930	\$ 1.07926
Next 500	0.36693	0.00110	0.02622	0.03967	0.05023	0.00163	0.48578	0.00068		0.48930	0.97576
Next 2,400	0.27343	0.00110	0.02622	0.03967	0.05023	0.00163	0.39228	0.00068		0.48930	0.86226
Over 3,000	0.11946	0.00110	0.02622	0.03967	0.05023	0.00163	0.23831	0.00068		0.48930	0.72829
Winter (November - April)											
First 100	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.60539	\$ 0.00068		\$ 0.48930	\$ 1.09537
Next 500	0.36693	0.01721	0.02622	0.03967	0.05023	0.00163	0.50189	0.00068		0.48930	0.99187
Next 2,400	0.27343	0.01721	0.02622	0.03967	0.05023	0.00163	0.40839	0.00068		0.48930	0.89837
Over 3,000	0.11946	0.01721	0.02622	0.03967	0.05023	0.00163	0.25442	0.00068		0.48930	0.74440
TFF — Transportation Franchise Fee Surcharge Provision											\$ 0.00729
TFF Surcharge per Therm											R
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM Surcharge includes an amount of \$0.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs; plus an amount of \$0.00634 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7270-G
Cal. P.U.C. Sheet No. 7255-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm									
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 1.35006
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.51375	1.46077
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm									
Baseline Quantities	\$ 0.30042	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.52983	\$ 0.00068	\$ 0.02550	\$ 0.51375	\$ 1.06976
Tier II	0.38898	0.18619	0.02380	0.01942	0.61839	0.00068	0.02550	0.51375	1.15832
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.69610	\$ 0.18766	\$ 0.02399	\$ 0.01942	\$ 0.92717	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 1.46651
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 1.35006
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.51375	1.46077
GN-25 — Multi-Family Master-Metered Gas Service - Submetered									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 1.35006
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.51375	1.46077
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm									
Summer (June - September)	\$ 0.21718	\$ 0.17994	\$	0.01942	\$ 0.41654	\$ 0.00068	\$ 0.02550	\$ 0.51375	\$ 0.95647
First 100	0.14038	0.17994		0.01942	0.33974	0.00068	0.02550	0.51375	0.87967
Next 500	0.06598	0.17994		0.01942	0.26534	0.00068	0.02550	0.51375	0.80527
Next 2,400	(0.03150)	0.17994		0.01942	0.16786	0.00068	0.02550	0.51375	0.70779
Over 3,000									
Winter (October - May)	\$ 0.21213	\$ 0.17994	\$ 0.02525	0.01942	\$ 0.43674	\$ 0.00068	\$ 0.02550	\$ 0.51375	\$ 0.97667
First 100	0.13533	0.17994	0.02525	0.01942	0.35994	0.00068	0.02550	0.51375	0.89987
Next 500	0.06093	0.17994	0.02525	0.01942	0.28554	0.00068	0.02550	0.51375	0.82547
Next 2,400	(0.03655)	0.17994	0.02525	0.01942	0.18806	0.00068	0.02550	0.51375	0.72799
Over 3,000									

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7271-G
Cal. P.U.C. Sheet No. 7256-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate		
		Reservation	Storage			CPUC	PPP [6]				
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.44975	\$ 0.17994	\$ 0.00000	\$ 0.01942	\$ 0.64911	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 1.20845		
First 100	0.35375	0.17994	0.00000	0.01942	0.55311	0.00068	0.04491	0.51375	1.11245		
Next 500	0.26075	0.17994	0.00000	0.01942	0.46011	0.00068	0.04491	0.51375	1.01945		
Next 2,400	0.13890	0.17994	0.00000	0.01942	0.33826	0.00068	0.04491	0.51375	0.89760		
Over 3,000											
Winter (October - May)											
First 100	\$ 0.44975	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.67436	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 1.23370		
Next 500	0.35375	0.17994	0.02525	0.01942	0.57836	0.00068	0.04491	0.51375	1.13770		
Next 2,400	0.26075	0.17994	0.02525	0.01942	0.48536	0.00068	0.04491	0.51375	1.04470		
Over 3,000	0.13890	0.17994	0.02525	0.01942	0.36351	0.00068	0.04491	0.51375	0.92285		
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.07193	\$ 0.16505	\$ 0.00000	\$ 0.01942	\$ 0.25640	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 0.81574		
Winter (October - May)	0.07193	0.16505	0.03120	0.01942	0.28760	0.00068	0.04491	0.51375	0.84694		
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - October)	\$ 0.68869	\$ 0.16505	\$ 0.00000	\$ 0.01942	\$ 0.87316	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 1.43250		
Winter (November - April)	0.68869	0.16505	0.02813	0.01942	0.90129	0.00068	0.04491	0.51375	1.46063		
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.08917	\$ 0.17994	\$ 0.00000	\$ 0.01942	\$ 0.28853	\$ 0.00068	\$ 0.04491	\$ 0.51375	\$ 0.80296		
Winter (October - May)	0.08917	0.17994	0.02545	0.01942	0.31398	0.00068	0.04491	0.51375	0.82841		
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.14698			\$ 0.01001	\$ 0.15699	\$ 0.00068	\$ 0.04491		\$ 0.20258		
Winter (October - May)	0.14698			0.01001	0.15699	0.00068	0.04491		0.20258		

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7272-G
Cal. P.U.C. Sheet No. 7257-G

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reserve	Storage	Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision										\$ 0.00514
TFF Surcharge per Therm										I
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00285 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.									
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.									
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.									
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.									
[5]	The FCAM surcharge includes an amount of \$0.01001 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.									
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.									

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7273-G
Cal. P.U.C. Sheet No. 7258-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
SLT-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.96972
Baseline Quantities									
Tier II	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.52066	1.07068
SLT-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm	\$ (0.02037)	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.21864	\$ 0.00068	\$ 0.02550	\$ 0.52066	\$ 0.76548
Baseline Quantities									
Tier II	0.06040	0.18870	0.02412	0.02619	0.29941	0.00068	0.02550	0.52066	0.84625
SLT-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.24865	\$ 0.19018	\$ 0.02431	\$ 0.02619	\$ 0.48953	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 1.05578
SLT-20 — Multi-Family Master Metered Gas Service									
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.96972
Baseline Quantities									
Tier II	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.52066	1.07068
SLT-25 — Multi-Family Master Metered Gas Service - Submetered									
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00
Cost per Therm	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.96972
Baseline Quantities									
Tier II	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.52066	1.07068
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)
SLT-35 — Agricultural/Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm	\$ 0.01005	\$ 0.18236	\$ 0.02619	\$ 0.02619	\$ 0.21860	\$ 0.00068	\$ 0.02550	\$ 0.52066	\$ 0.76544
Summer	(0.00195)	0.18236	0.02619	0.02619	0.20660	0.00068	0.02550	0.52066	0.75344
1st 100	(0.01395)	0.18236	0.02619	0.02619	0.19460	0.00068	0.02550	0.52066	0.74144
Next 500	(0.03312)	0.18236	0.02619	0.02619	0.17543	0.00068	0.02550	0.52066	0.72227
Next 2,400									
Over 3,000									
Winter	\$ 0.00493	\$ 0.18236	\$ 0.02619	\$ 0.02619	\$ 0.23907	\$ 0.00068	\$ 0.02550	\$ 0.52066	\$ 0.78591
1st 100	(0.00707)	0.18236	0.02619	0.02619	0.22707	0.00068	0.02550	0.52066	0.77391
Next 500	(0.01907)	0.18236	0.02619	0.02619	0.21507	0.00068	0.02550	0.52066	0.76191
Next 2,400	(0.03624)	0.18236	0.02619	0.02619	0.19590	0.00068	0.02550	0.52066	0.74274
Over 3,000									

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7274-G
Cal. P.U.C. Sheet No. 7259-G

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges			FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage							
SLT-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Cost per Therm										
Summer										
1st 100	\$ 0.19486	\$ 0.18236	\$ 0.00000	\$ 0.02819	\$ 0.40341	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.96966	I
Next 500	\$ 0.17986	\$ 0.18236	\$ 0.00000	\$ 0.02819	\$ 0.38841	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.95466	I
Next 2,400	\$ 0.16486	\$ 0.18236	\$ 0.00000	\$ 0.02819	\$ 0.37341	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.93966	I
Over 3,000	\$ 0.14090	\$ 0.18236	\$ 0.00000	\$ 0.02819	\$ 0.34945	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.91570	I
Winter										
Next 500	\$ 0.19486	\$ 0.18236	\$ 0.02559	\$ 0.02819	\$ 0.42900	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.96525	I
Next 2,400	\$ 0.17986	\$ 0.18236	\$ 0.02559	\$ 0.02819	\$ 0.41400	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.95025	I
Over 3,000	\$ 0.16486	\$ 0.18236	\$ 0.02559	\$ 0.02819	\$ 0.39900	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.93525	I
Over 3,000	\$ 0.14090	\$ 0.18236	\$ 0.02559	\$ 0.02819	\$ 0.37504	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.91129	I
SLT-50 — Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.14249	\$ 0.16727	\$ 0.00000	\$ 0.02819	\$ 0.33595	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.90220	I
Winter	\$ 0.14249	\$ 0.16727	\$ 0.03162	\$ 0.02819	\$ 0.36757	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.93382	I
SLT-60 — Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.16219	\$ 0.16727	\$ 0.00000	\$ 0.02819	\$ 0.35565	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.92190	I
Winter	\$ 0.16219	\$ 0.16727	\$ 0.02851	\$ 0.02819	\$ 0.38416	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.95041	I
SLT-66 — Core Small Electric Generation Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.09480	\$ 0.18236	\$ 0.00000	\$ 0.02819	\$ 0.30335	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.82469	I
Winter	\$ 0.09480	\$ 0.18236	\$ 0.02559	\$ 0.02819	\$ 0.32894	\$ 0.00068	\$ 0.04491	\$ 0.52066	\$ 0.85028	I
SLT-70 — Noncore General Gas Transportation Service										
Basic Service Charge	\$ 100.00									\$ 100.00
Cost per Therm										
Summer	\$ 0.13414			\$ 0.01665	\$ 0.15079	\$ 0.00068	\$ 0.04491	\$ 0.19638	\$ 0.19638	I
Winter	\$ 0.13414			\$ 0.01665	\$ 0.15079	\$ 0.00068	\$ 0.04491	\$ 0.19638	\$ 0.19638	I
TFF — Transportation Franchise Fee										
Surcharge Provision										
TFF Surcharge per Therm										\$ 0.01021 I
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month										\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00288 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01665 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.48062	I
F&U	_____ .00868	I
Total	\$.48930	I

Northern California

Cost of Gas	\$.50821	I
F&U	_____ .00554	I
Total	\$.51375	I

South Lake Tahoe

Cost of Gas	\$.50821	I
F&U	_____ .01245	I
Total	\$.52066	I

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF FEBRUARY 2011**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.49929	1
2	Monthly Account No. 191 Surcharge [2]	(0.01867)	2
3	Subtotal	<u>\$ 0.48062</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00868</u>	4
5	Total February Core Procurement Charge	<u><u>\$ 0.48930</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.49827	6
7	Monthly Account No. 191 Surcharge [5]	0.00994	7
8	Subtotal	<u>\$ 0.50821</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00554</u>	9
10	Total February Core Procurement Charge	<u><u>\$ 0.51375</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.49827	11
12	Monthly Account No. 191 Surcharge [5]	0.00994	12
13	Subtotal	<u>\$ 0.50821</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01245</u>	14
15	Total February Core Procurement Charge	<u><u>\$ 0.52066</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2011**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,151,833			1
2	Purchases for Storage Injection (Dth at City Gate)	-			2
3	Total Demand and Storage Injections	<u>1,151,833</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	221,200	\$ 6.0747	\$ 1,343,734	4
5	First of Month Purchases	-	\$ -	-	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(5,486)			7
8	El Paso Variable Transmission	215,714	\$ 0.0209	4,508	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 1,348,242</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	151,200	\$ 5.4567	\$ 825,048	10
11	First of Month Purchases	484,400	\$ 4.1925	2,030,847	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(15,572)			13
14	Transwestern Variable Transmission	620,028	\$ 0.0130	8,060	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 2,863,955</u>	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	-	\$ -	-	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ -</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	316,091	\$ 4.8681	\$ 1,538,762	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ 1,538,762</u>	22
23	Total Cost of Gas at the City Gate	<u>1,151,833</u>	<u>\$ 4.9929</u>	<u>\$ 5,750,959</u>	23

[1] Based on January 24, 2011 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2011**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>585,559</u>			1
			[1]		
2	Projected Purchases Into NWPL	382,694	\$ 5.1815	\$ 1,982,920	2
3	Projected Purchases Into Tuscarora	216,630	\$ 4.2526	921,230	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 2,904,150</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	376,341	\$ 0.0319	\$ 12,005	6
7	Paiute Volumetric Charge [3]	585,559	\$ 0.0019	1,113	7
8	Tuscarora Volumetric Charge [4]	216,630	\$ 0.0019	412	8
9	Total Transportation Variable Cost			<u>\$ 13,529</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>585,559</u>	<u>\$ 4.9827</u>	<u>\$ 2,917,679</u>	10

[1] Based on January 24, 2011 first of the month forwards.

[2] NWPL fuel at 1.66%.

[3] Paiute fuel at 1.25%.

[4] Tuscarora fuel at 0%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF FEBRUARY 2011**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2010		\$ (2,202,451)	1
2	November Imbalance Traded out of Storage		251,007	2
3	No Imbalance for December		-	3
4	Adjusted Ending Balance		<u>\$ (1,951,444)</u>	4
5	December Rate	\$ (0.10784)		5
6	January Rate	(0.05844)		6
7	Average Rate	<u>\$ (0.08314)</u>		7
8	Estimated January Sales	14,217,053		8
9	Estimated January Acct. No. 191 Activity (Line 7 x Line 8)		\$ 1,182,006	9
10	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (769,438)</u>	10
11	Six Months Projected Sales		<u>41,221,136</u>	11
12	February Surcharge (Line 10 / Line 11)		<u><u>\$ (0.01867)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF FEBRUARY 2011**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2010		\$ 243,027	1
2	December Rate	\$ (0.03251)		2
3	January Rate	(0.02103)		3
4	Average Rate	<u>\$ (0.02677)</u>		4
5	Estimated January Sales	6,993,607		5
6	Estimated January Acct. No. 191 Activity (Line 4 x Line 5)		\$ 187,219	6
7	Estimated January Acct. No. 191 Ending Balance		<u>\$ 430,246</u>	7
8	Twelve Months Projected Sales		<u>43,295,240</u>	8
9	February Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00994</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF FEBRUARY 2011**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.49929	1
2	Franchise Tax @ 1.4595% [2]	\$ 0.00729	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	\$ 0.49827	3
4	Franchise Tax @ 1.0306% [2]	\$ 0.00514	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	\$ 0.49827	5
6	Franchise Tax @ 2.0490% [2]	\$ 0.01021	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).