

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



March 1, 2011

Advice Letter 857

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: Update Balancing Account Surcharges and Adjust Transportation and Storage Rates

Dear Mr. Soderberg:

Advice Letter 857 is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

December 1, 2010

Attention: Julie Fitch, Director
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 857

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 857 together with California Gas Tariff P.U.C. Sheet Nos. 7228-G through 7237-G.

Sincerely,

Donald L. Soderberg

DLS:vo
Enclosures

c: Richard A. Myers, Energy Division
Clayton Tang, Division of Ratepayer Advocates
Robert M. Pocta, Division of Ratepayer Advocates



SOUTHWEST GAS CORPORATION

Advice Letter No. 857

December 1, 2010

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
7228-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7193-G
7229-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7194-G
7230-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7195-G
7231-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7196-G
7232-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7197-G
7233-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7198-G
7234-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7199-G
7235-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7200-G
7236-G	Table of Contents (<i>Continued</i>)	7202-G
7237-G	Table of Contents	7204-G



Purpose

The purpose of this filing is to adjust rates applicable to Southwest's Northern and Southern California Divisions, as well as Southwest's South Lake Tahoe District.

This filing: (1) calculates Balancing Account Surcharge adjustments to amortize balances in Southwest's Fixed Cost Adjustment Mechanism(s) (FCAM); (2) adjusts transportation and storage rates to reflect forecast period upstream pipeline charges; and (3) in Southwest's Southern California Division only, updates Balancing Account Surcharges applicable to the Interstate Transportation Cost Adjustment Mechanism (ITCAM) and to Southwest's former Core Fixed Cost Adjustment Mechanisms (CFCAM).

The calculation of Southwest's 2011 balancing account surcharges and upstream transportation and storage rates, and associated revenue and customer bill impacts for Southwest's Southern and Northern California Divisions, and Southwest's South Lake Tahoe District are reflected in Tabs A, B and C, respectively, of the enclosed supporting workpapers. All revenue comparisons include the effect of Southwest's 2011 Post Test Year margin revenue filed in Advice Letter No. (AL) 856 in compliance with Decision (D.) 08-11-048¹; Southwest's 2011 Public Purpose Program Surcharges filed in AL 853 in compliance with D.04-08-010; and Southwest's forecasted weighted average 2011 cost of gas.

The combined effect of these changes will result in annual revenue increases of approximately \$7.6 million or 6.2% in Southwest's Southern California Division, \$1.5 million or 5.0% in Southwest's Northern California Division and \$1.2 million or 5.8% in Southwest's South Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (effective after staff approval) pursuant to General Order 96-B. Southwest respectfully requests the rate changes proposed herein be approved January 1, 2011, which is thirty (30) calendar days after the date filed.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.

Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division

¹ In D.08-11-048, the Commission approved the Settlement in A.07-12-022, Southwest's last general rate case. Attachments 7 and 8 of the Settlement include Southwest's Post Test Year annual margin and margin rates for years 2010 through 2013. Amounts for 2011 are incorporated herein.



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December 1, 2010

505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

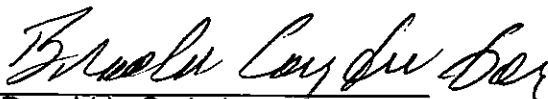
Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the adjustments proposed herein are being filed pursuant to Southwest's approved California Tariff.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 857

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7228-G
Cal. P.U.C. Sheet No. 7193-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interest/Reservation/Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM				
GS-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm										
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.40376	\$ 1.24303
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.40376	1.40467
GS-11 — Residential Air-Conditioning Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm										
Tier I	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.40376	\$ 1.24303
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.40376	1.40467
Air-Conditioning	0.32282	0.01278	0.02622	0.04293	0.05023	0.00163	0.45661	0.00068	0.40376	1.02913
GS-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm										
Baseline Quantities	\$ 0.32187	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.45566	\$ 0.00068	\$ 0.40376	\$ 0.86560
Tier II	0.45118	0.01278	0.02622	0.04293	0.05023	0.00163	0.58497	0.00068	0.40376	1.01491
GS-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm										
Baseline Quantities	\$ 0.83752	\$ 0.01243	\$ 0.02622	\$ 0.04133	\$ 0.05023	\$ 0.00163	\$ 0.96936	\$ 0.00068	\$ 0.40376	\$ 1.54188
GS-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm										
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.40376	\$ 1.24303
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.40376	1.40467
GS-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm										
Baseline Quantities	\$ 0.53672	\$ 0.01278	\$ 0.02622	\$ 0.04293	\$ 0.05023	\$ 0.00163	\$ 0.67051	\$ 0.00068	\$ 0.40376	\$ 1.24303
Tier II	0.69836	0.01278	0.02622	0.04293	0.05023	0.00163	0.83215	0.00068	0.40376	1.40467
Submeter Discount per Occupied Space	\$ (8.35)									\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm										
Summer (May - October)	\$ 0.27182	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.39067	\$ 0.00068	\$ 0.40376	\$ 0.82061
First 100	0.18902	0.00110	0.02622	0.03967	0.05023	0.00163	0.30787	0.00068	0.40376	0.73781
Next 500	0.11452	0.00110	0.02622	0.03967	0.05023	0.00163	0.23307	0.00068	0.40376	0.66301
Next 2,400	(0.00895)	0.00110	0.02622	0.03967	0.05023	0.00163	0.10990	0.00068	0.40376	0.53984
Over 3,000										
Winter (November - April)	\$ 0.28850	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.40356	\$ 0.00068	\$ 0.40376	\$ 0.83350
First 100	0.18580	0.01721	0.02622	0.03967	0.05023	0.00163	0.32076	0.00068	0.40376	0.75070
Next 500	0.11100	0.01721	0.02622	0.03967	0.05023	0.00163	0.24596	0.00068	0.40376	0.67590
Next 2,400	(0.01218)	0.01721	0.02622	0.03967	0.05023	0.00163	0.12278	0.00068	0.40376	0.55272
Over 3,000										

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM				
GS-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.58928	\$ 0.00068	\$ 0.40376	\$ 1.16180
First 100	\$ 0.36693	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.48578	\$ 0.00068	\$ 0.40376	\$ 1.05630
Next 500	\$ 0.27343	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.39228	\$ 0.00068	\$ 0.40376	\$ 0.96480
Next 2,400	\$ 0.11946	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.23831	\$ 0.00068	\$ 0.40376	\$ 0.81083
Over 3,000										
Winter (November - April)	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.60539	\$ 0.00068	\$ 0.40376	\$ 1.17791
First 100	\$ 0.36693	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.50189	\$ 0.00068	\$ 0.40376	\$ 1.07441
Next 500	\$ 0.27343	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.40839	\$ 0.00068	\$ 0.40376	\$ 0.96091
Next 2,400	\$ 0.11946	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.25442	\$ 0.00068	\$ 0.40376	\$ 0.82694
Over 3,000										
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.09983	\$ 0.00033	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.21394	\$ 0.00068	\$ 0.40376	\$ 0.78646
Next 500	\$ 0.09983	\$ 0.00914	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.22275	\$ 0.00068	\$ 0.40376	\$ 0.79527
Winter (November - April)										
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.14522	\$ 0.00083	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.25983	\$ 0.00068	\$ 0.40376	\$ 0.83235
Next 500	\$ 0.14522	\$ 0.02059	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.27989	\$ 0.00068	\$ 0.40376	\$ 0.85211
Winter (November - April)										
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.10652	\$ 0.00103	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.22133	\$ 0.00068	\$ 0.40376	\$ 0.62577
Next 500	\$ 0.10652	\$ 0.01696	\$ 0.02622	\$ 0.03570	\$ 0.05023	\$ 0.00163	\$ 0.23726	\$ 0.00068	\$ 0.40376	\$ 0.64170
Winter (November - April)										
GS-70 — Noncore General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.09902		\$ 0.02622		\$ 0.04537	\$ 0.00163	\$ 0.17224	\$ 0.00068	\$ 0.40376	\$ 0.34100
Next 500	\$ 0.09902		\$ 0.02622		\$ 0.04537	\$ 0.00163	\$ 0.17224	\$ 0.00068	\$ 0.40376	\$ 0.34100
Winter (November - April)										

Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservations/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.47043	\$ 0.00110	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.58928	\$ 0.00068		\$ 0.40376	\$ 0.99372
Next 500	0.36693	0.00110	0.02622	0.03967	0.05023	0.00163	0.48578	0.00068		0.40376	0.89022
Next 2,400	0.27343	0.00110	0.02622	0.03967	0.05023	0.00163	0.39228	0.00068		0.40376	0.79672
Over 3,000	0.11946	0.00110	0.02622	0.03967	0.05023	0.00163	0.23831	0.00068		0.40376	0.64275
Winter (November - April)											
First 100	\$ 0.47043	\$ 0.01721	\$ 0.02622	\$ 0.03967	\$ 0.05023	\$ 0.00163	\$ 0.60539	\$ 0.00068		\$ 0.40376	\$ 1.00883
Next 500	0.36693	0.01721	0.02622	0.03967	0.05023	0.00163	0.50189	0.00068		0.40376	0.90633
Next 2,400	0.27343	0.01721	0.02622	0.03967	0.05023	0.00163	0.40639	0.00068		0.40376	0.81283
Over 3,000	0.11946	0.01721	0.02622	0.03967	0.05023	0.00163	0.25442	0.00068		0.40376	0.65886
TFF — Transportation Franchise Fee											
Surcharge Provision											
TFF Surcharge per Therm											\$ 0.00736
MHPS — Master-Metered Mobile Home Park											
Safety Inspection Provision											
MHPS Surcharge per Space per Month											\$ 0.21000
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00337 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.										
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.										
[3]	The FCAM surcharge includes an amount of \$0.04537 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs; plus an amount of \$0.0634 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.										
[4]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00219 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.										

Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage			CPUC	PPP [6]			
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm										
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 1.29777	
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.46146	1.40848	
GN-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm										
Baseline Quantities	\$ 0.31087	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.54028	\$ 0.00068	\$ 0.02550	\$ 0.46146	\$ 1.02792	
Tier II	0.39944	0.18619	0.02380	0.01942	0.62885	0.00068	0.02550	0.46146	1.11649	
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.69610	\$ 0.18766	\$ 0.02399	\$ 0.01942	\$ 0.92717	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 1.43422	
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm										
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 1.29777	
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.46146	1.40848	
GN-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm										
Baseline Quantities	\$ 0.56131	\$ 0.18619	\$ 0.02380	\$ 0.01942	\$ 0.79072	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 1.29777	
Tier II	0.67202	0.18619	0.02380	0.01942	0.90143	0.00068	0.04491	0.46146	1.40848	
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm										
Summer (June - September)	\$ 0.22764	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.42700	\$ 0.00068	\$ 0.02550	\$ 0.46146	\$ 0.91464	
First 100	0.15084	0.17994	0.02525	0.01942	0.35020	0.00068	0.02550	0.46146	0.88784	
Next 500	0.07644	0.17994	0.02525	0.01942	0.27580	0.00068	0.02550	0.46146	0.76344	
Next 2,400	(0.02104)	0.17994	0.02525	0.01942	0.17832	0.00068	0.02550	0.46146	0.66596	
Over 3,000										
Winter (October - May)	\$ 0.22259	\$ 0.17994	\$ 0.02525	\$ 0.01942	\$ 0.44720	\$ 0.00068	\$ 0.02550	\$ 0.46146	\$ 0.93484	
First 100	0.14679	0.17994	0.02525	0.01942	0.37040	0.00068	0.02550	0.46146	0.85804	
Next 500	0.07139	0.17994	0.02525	0.01942	0.29600	0.00068	0.02550	0.46146	0.78364	
Next 2,400	(0.02609)	0.17994	0.02525	0.01942	0.19852	0.00068	0.02550	0.46146	0.68616	
Over 3,000										

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [9] [4]

Schedule No. and Type of Charge	Southwest Margin	Reservation		Upstream Interstate Charges		Balancing Acct. Adjustment F/CAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage	CPUC	PPP [6]						
GN-40 — Core General Gas Service	\$ 11.00									\$ 11.00	
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.44975	\$ 0.17994	\$ 0.00000	\$ 0.00000	\$ 0.01942	\$ 0.00068	\$ 0.64911	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 1.15616
Next 500	0.35375	0.17994	0.00000	0.00000	0.01942	0.00068	0.55311	0.00068	0.04491	0.46146	1.06016
Next 2,400	0.26075	0.17994	0.00000	0.00000	0.01942	0.00068	0.46011	0.00068	0.04491	0.46146	0.96716
Over 3,000	0.13890	0.17994	0.00000	0.00000	0.01942	0.00068	0.33826	0.00068	0.04491	0.46146	0.84531
Winter (October - May)											
First 100	\$ 0.44975	\$ 0.17994	\$ 0.02525	\$ 0.02525	\$ 0.01942	\$ 0.00068	\$ 0.67436	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 1.18141
Next 500	0.35375	0.17994	0.02525	0.02525	0.01942	0.00068	0.57836	0.00068	0.04491	0.46146	1.08541
Next 2,400	0.26075	0.17994	0.02525	0.02525	0.01942	0.00068	0.48536	0.00068	0.04491	0.46146	0.99241
Over 3,000	0.13890	0.17994	0.02525	0.02525	0.01942	0.00068	0.36351	0.00068	0.04491	0.46146	0.87056
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00									\$ 25.00	
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.07193	\$ 0.16505	\$ 0.00000	\$ 0.00000	\$ 0.01942	\$ 0.00068	\$ 0.25640	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 0.76345
Winter (October - May)	0.07193	0.16505	0.03120	0.03120	0.01942	0.00068	0.28760	0.00068	0.04491	0.46146	0.79465
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00									\$ 25.00	
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.68869	\$ 0.16505	\$ 0.00000	\$ 0.00000	\$ 0.01942	\$ 0.00068	\$ 0.87316	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 1.38021
Winter (November - April)	0.68869	0.16505	0.02813	0.02813	0.01942	0.00068	0.90129	0.00068	0.04491	0.46146	1.40834
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00									\$ 25.00	
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.08917	\$ 0.17994	\$ 0.00000	\$ 0.00000	\$ 0.01942	\$ 0.00068	\$ 0.28863	\$ 0.00068	\$ 0.04491	\$ 0.46146	\$ 0.75067
Winter (October - May)	0.08917	0.17994	0.02545	0.02545	0.01942	0.00068	0.31398	0.00068	0.04491	0.46146	0.77612
GN-70 — Noncore General Gas Transportation Service	\$ 100.00									\$ 100.00	
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.14698	\$ 0.01001	\$ 0.00068	\$ 0.00068	\$ 0.01001	\$ 0.00068	\$ 0.15699	\$ 0.00068	\$ 0.04491	\$ 0.20258	\$ 0.20258
Winter (October - May)	0.14698	0.01001	0.00068	0.00068	0.01001	0.00068	0.15699	0.00068	0.04491	0.20258	0.20258

Canceling

STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	FCAM [5]	Balancing Acct. Adjustment	Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
								CPUC	PPP [6]	
TFF — Transportation Franchise Fee Surcharges Provision										\$ 0.00504
TFF Surcharges per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharges per Space per Month										
[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$760 per month and an amount of \$0.00265 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharges, if applicable. The TFF Surcharges shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.										R
[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.										
[3] In addition to the Effective Sales Rate, a Facilities Surcharges per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.										
[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.										
[5] The FCAM surcharge includes an amount of \$.01001 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.										R
[6] The PPP Surcharges applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharges includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.										I

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7234-G
Cal. P.U.C. Sheet No. 7199-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Reservation	Upstream Interests	FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
SLT-10 --- Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm									
Baseline Quantities	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 0.91672
Tier II	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.46766	1.01768
SLT-12 --- CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm									
Baseline Quantities	\$ (0.00977)	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.23924	\$ 0.00068	\$ 0.02550	\$ 0.46766	\$ 0.72308
Tier II	0.07100	0.18870	0.02412	0.02619	0.31001	0.00068	0.02550	0.46766	0.80385
SLT-15 --- Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.24885	\$ 0.19018	\$ 0.02431	\$ 0.02619	\$ 0.48953	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 1.00278
SLT-20 --- Multi-Family Metered Gas Service									
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00
Cost per Therm									
Baseline Quantities	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 0.91672
Tier II	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.46766	1.01768
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)
SLT-25 --- Multi-Family Metered Gas Service - Submetered									
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00
Cost per Therm									
Baseline Quantities	\$ 0.16446	\$ 0.18870	\$ 0.02412	\$ 0.02619	\$ 0.40347	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 0.91672
Tier II	0.26542	0.18870	0.02412	0.02619	0.50443	0.00068	0.04491	0.46766	1.01768
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)
SLT-35 --- Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm									
Summer									
1st 100	\$ 0.02065	\$ 0.18236	\$ 0.02559	\$ 0.02619	\$ 0.22920	\$ 0.00068	\$ 0.02550	\$ 0.46766	\$ 0.72304
Next 500	0.00865	0.18236	0.02559	0.02619	0.21720	0.00068	0.02550	0.46766	0.71104
Next 2,400	(0.00335)	0.18236	0.02559	0.02619	0.20320	0.00068	0.02550	0.46766	0.69904
Over 3,000	(0.02252)	0.18236	0.02559	0.02619	0.18803	0.00068	0.02550	0.46766	0.67987
Winter									
1st 100	\$ 0.01553	\$ 0.18236	\$ 0.02559	\$ 0.02619	\$ 0.24967	\$ 0.00068	\$ 0.02550	\$ 0.46766	\$ 0.74951
Next 500	0.00353	0.18236	0.02559	0.02619	0.23767	0.00068	0.02550	0.46766	0.73151
Next 2,400	(0.00847)	0.18236	0.02559	0.02619	0.22567	0.00068	0.02550	0.46766	0.71951
Over 3,000	(0.02764)	0.18236	0.02559	0.02619	0.20850	0.00068	0.02550	0.46766	0.70034

Canceling

Schedule No. and Type of Charge	Upstream Interstate Charges			Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Southwest Margin	Reservation	Storage					
SLT-40 — Core General Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Summer	\$ 0.19486	\$ 0.18236	\$ 0.00000	\$ 0.40341	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 0.01666
Next 500	0.17986	0.18236	0.00000	0.38941	0.00068	0.04491	0.46766	0.01666
Next 2,400	0.16486	0.18236	0.00000	0.37341	0.00068	0.04491	0.46766	0.01666
Over 3,000	0.14090	0.18236	0.00000	0.34945	0.00068	0.04491	0.46766	0.01666
Winter								
1st 100	\$ 0.19486	\$ 0.18236	\$ 0.02559	\$ 0.42900	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 0.04225
Next 500	0.17986	0.18236	0.02559	0.41400	0.00068	0.04491	0.46766	0.02725
Next 2,400	0.16486	0.18236	0.02559	0.38900	0.00068	0.04491	0.46766	0.01225
Over 3,000	0.14090	0.18236	0.02559	0.37504	0.00068	0.04491	0.46766	0.00829
SLT-50 — Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Summer	\$ 0.14249	\$ 0.16727	\$ 0.00000	\$ 0.33595	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 0.04920
Winter	0.14249	0.16727	0.03162	0.36757	0.00068	0.04491	0.46766	0.05082
SLT-60 — Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Summer	\$ 0.16219	\$ 0.16727	\$ 0.00000	\$ 0.35565	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 0.06890
Winter	0.16219	0.16727	0.02851	0.38416	0.00068	0.04491	0.46766	0.09741
SLT-66 — Core Small Electric Generation Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Summer	\$ 0.09480	\$ 0.18236	\$ 0.00000	\$ 0.30935	\$ 0.00068	\$ 0.04491	\$ 0.46766	\$ 0.07769
Winter	0.09480	0.18236	0.02559	0.32884	0.00068	0.04491	0.46766	0.07928
SLT-70 — Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00							\$ 100.00
Cost per Therm								
Summer	\$ 0.13414			\$ 0.15079	\$ 0.00068	\$ 0.04491	\$ 0.19638	\$ 0.19638
Winter	0.13414			0.01065	0.00068	0.04491	0.19638	0.19638
TFF — Transportation Franchise Fee								
Surcharge Provision								
TFF Surcharge per Therm								
MHPS — Master-Metered Mobile Home Park								
Safety Inspection Provision								
MHPS Surcharge per Space per Month								

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.0288 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01665 per therm related to the difference between Southwest's authorized 2010 margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$.00519 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

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