



## SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

June 1, 2010

Attention: Julie Fitch, Director  
California Public Utilities Commission  
Energy Division  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 845

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 845, together with California Gas Tariff Sheet Nos. 7125-G through 7136-G.

Sincerely,

Donald L. Soderberg

DLS:kt  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 845

June 1, 2010

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

<b>California Gas Tariff</b>		
<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
7125-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7103-G
7126-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7104-G
7127-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	7105-G
7128-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7106-G
7129-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7107-G
7130-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	7108-G
7131-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7109-G
7132-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	7110-G
7133-G	Schedule No. GCP - Gas Procurement For Core Customers	7111-G
7134-G	Table of Contents ( <i>Continued</i> )	7112-G
7135-G	Table of Contents ( <i>Continued</i> )	7113-G
7136-G	Table of Contents	7114-G



### **Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the June 2010 cost of gas, including adjustment for franchises and uncollectibles, is \$0.34489 per therm for Southwest's Southern California Division, \$0.43049 per therm for Southwest's Northern California Division and \$0.43628 per therm for Southwest's South Lake Tahoe District.

The June 2010 TFF Surcharge rate is \$0.00547 per therm for Southwest's Southern California Division, \$0.00436 per therm for Southwest's Northern California Division and \$0.00866 per therm for Southwest's South Lake Tahoe District.

### **Effective Date**

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest requests the adjustment be effective June 7, 2010, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

### **Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037



Advice Letter No. 845  
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June 1, 2010

**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

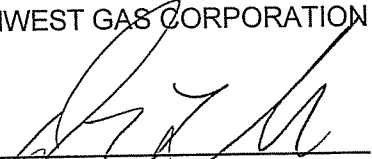
**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By

  
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 845

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
<b>GS-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05488	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 1.10518 R
Tier II	0.67842	0.02322	0.02306	0.04388	0.05488	(0.01369)	0.60975	0.00068	0.11150	0.34489	1.26882 R
<b>GS-11 — Residential Air-Conditioning Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Tier I	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05488	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 1.10518 R
Tier II	0.67842	0.02322	0.02306	0.04388	0.05488	(0.01369)	0.60975	0.00068	0.11150	0.34489	1.26882 R
Air-Conditioning	0.32282	0.02322	0.02306	0.04388	0.05488	(0.01369)	0.45415	0.00068	0.11150	0.34489	0.91122 R
<b>GS-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.31818	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05488	\$ (0.01369)	\$ 0.44951	\$ 0.00068	\$ 0.02432	\$ 0.34489	\$ 0.81940 R
Tier II	0.47749	0.02322	0.02306	0.04388	0.05488	(0.01369)	0.57882	0.00068	0.02432	0.34489	0.94871 R
<b>GS-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											
Baseline Quantities	\$ 0.80899	\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05488	\$ (0.01369)	\$ 0.63744	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 1.39451 R
Cost per Therm											
<b>GS-20 — Multi-Family Master-Metered Gas Service</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05488	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 1.10518 R
Tier II	0.67842	0.02322	0.02306	0.04388	0.05488	(0.01369)	0.60975	0.00068	0.11150	0.34489	1.26882 R
<b>GS-25 — Multi-Family Master-Metered Gas Service - Submetered</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05488	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 1.10518 R
Tier II	0.67842	0.02322	0.02306	0.04388	0.05488	(0.01369)	0.60975	0.00068	0.11150	0.34489	1.26882 R
Submeter Discount per Occupied Space	\$ (8.35)										\$ (8.35)
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 8.60										\$ 8.60
Cost per Therm											
Summer (May - October)	\$ 0.27812	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05488	\$ (0.01369)	\$ 0.38489	\$ 0.00068	\$ 0.02432	\$ 0.34489	\$ 0.75478 R
First 100	0.19532	0.00199	0.02306	0.04055	0.05488	(0.01369)	0.30209	0.00068	0.02432	0.34489	0.67198 R
Next 500	0.12082	0.00188	0.02306	0.04055	0.05488	(0.01369)	0.22729	0.00068	0.02432	0.34489	0.59718 R
Next 2,000	(0.00285)	0.00188	0.02306	0.04055	0.05488	(0.01369)	0.10412	0.00068	0.02432	0.34489	0.47401 R
Over 3,000											
Winter (November - April)	\$ 0.27227	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05488	\$ (0.01369)	\$ 0.40829	\$ 0.00068	\$ 0.02432	\$ 0.34489	\$ 0.77818 R
First 100	0.19947	0.03124	0.02306	0.04055	0.05488	(0.01369)	0.32549	0.00068	0.02432	0.34489	0.69538 R
Next 500	0.11487	0.03124	0.02306	0.04055	0.05488	(0.01369)	0.25069	0.00068	0.02432	0.34489	0.62068 R
Next 2,400	(0.00850)	0.03124	0.02306	0.04055	0.05488	(0.01369)	0.12752	0.00068	0.02432	0.34489	0.49741 R
Over 3,000											

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised Cal. P.U.C. Sheet No. 7126-G

Revised Cal. P.U.C. Sheet No. 7104-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CFUC	PPP [4]		
<b>GS-40 — Core General Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 1.02441
Next 500	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.11150	0.34489	0.92091
Next 2,400	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.11150	0.34489	0.82741
Over 3,000	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.11150	0.34489	0.67344
Winter (November - April)											
First 100	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 1.05366
Next 500	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.11150	0.34489	0.85016
Next 2,400	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068	0.11150	0.34489	0.65666
Over 3,000	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.11150	0.34489	0.70269
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.09687	\$ 0.00060	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.19920	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 0.65527
Winter (November - April)	0.09687	0.01660	0.02306	0.03650	0.05486	(0.01369)	0.21420	0.00068	0.11150	0.34489	0.67127
<b>GS-60 — Core Internal Combustion Engine Gas Service</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.14060	\$ 0.00151	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.24284	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 0.69991
Winter (November - April)	0.14060	0.03740	0.02306	0.03650	0.05486	(0.01369)	0.27873	0.00068	0.11150	0.34489	0.73580
<b>GS-66 — Core Small Electric Power Generation Gas Service</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.10345	\$ 0.00187	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20605	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 0.55162
Winter (November - April)	0.10345	0.03081	0.02306	0.03650	0.05486	(0.01369)	0.23489	0.00068	0.11150	0.34489	0.58056
<b>GS-70 — Noncore General Gas Transportation Service</b>											
Basic Service Charge	\$ 100.00										\$ 100.00
Cost per Therm											
Summer (May - October)	\$ 0.09531	\$ 0.02306	\$ 0.02306	\$ 0.03650	\$ 0.03692	\$ (0.01369)	\$ 0.14160	\$ 0.00068	\$ 0.11150	\$ 0.34489	\$ 0.25378
Winter (November - April)	0.09531	0.02306	0.02306	0.03650	0.03692	(0.01369)	0.14160	0.00068	0.11150	0.34489	0.25378

Advice Letter No. 845  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed June 1, 2010  
Effective June 7, 2010  
Resolution No. \_\_\_\_\_

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 7127-G  
Cal. P.U.C. Sheet No. 7105-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068		\$ 0.34489	\$ 0.91291
Next 500	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068		0.34489	0.80941
Next 2,400	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068		0.34489	0.71591
Over 3,000	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068		0.34489	0.56194
Winter (November - April)											
First 100	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068		\$ 0.34489	\$ 0.94216
Next 500	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068		0.34489	0.83666
Next 2,400	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068		0.34489	0.74516
Over 3,000	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068		0.34489	0.59119
TFF — Transportation Franchise Fee											
Surcharge Provision											\$ 0.00547
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park											
Safety Inspection Provision											
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs, plus an amount of \$0.02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin		Upstream Interstate Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
	Reservation	Storage	Reservation	Storage			CPUC	PPP [6]		
<b>GN-10 — Residential Gas Service</b>										
Basic Service Charge										\$ 5.00
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 1.19992 R
Tier II	0.65279	0.16385	0.02399	0.02399	0.00120	0.84183	0.00068	0.03763	0.43049	1.31063 R
<b>GN-12 — CARE Residential Gas Service</b>										
Basic Service Charge										\$ 4.00
Cost per Therm										
Baseline Quantities	\$ 0.30976	\$ 0.16385	\$ 0.02399	\$ 0.02399	\$ 0.00120	\$ 0.49880	\$ 0.00068	\$ 0.02432	\$ 0.43049	\$ 0.95429 R
Tier II	0.39833	0.16385	0.02399	0.02399	0.00120	0.58737	0.00068	0.02432	0.43049	1.04286 R
<b>GN-15 — Secondary Residential Gas Service</b>										
Basic Service Charge										\$ 6.00
Cost per Therm										
Baseline Quantities	\$ 0.67317	\$ 0.16514	\$ 0.02418	\$ 0.02418	\$ 0.00120	\$ 0.86369	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 1.33249 R
Cost per Therm										
<b>GN-20 — Multi-Family Master-Metered Gas Service</b>										
Basic Service Charge										\$ 25.00
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 1.19992 R
Tier II	0.65279	0.16385	0.02399	0.02399	0.00120	0.84183	0.00068	0.03763	0.43049	1.31063 R
<b>GN-25 — Multi-Family Master-Metered Gas Service - Submetered</b>										
Basic Service Charge										\$ 25.00
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 1.19992 R
Tier II	0.65279	0.16385	0.02399	0.02399	0.00120	0.84183	0.00068	0.03763	0.43049	1.31063 R
Submeter Discount per Occupied Space										\$ (10.95)
<b>GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>										
Basic Service Charge										\$ 8.80
Cost per Therm										
Summer (June - September)										
First 100	\$ 0.23378	\$ 0.15834			\$ 0.00120	\$ 0.39332	\$ 0.00068	\$ 0.02432	\$ 0.43049	\$ 0.84881 R
Next 500	0.15698	0.15834			0.00120	0.31652	0.00068	0.02432	0.43049	0.77201 R
Next 2,400	0.08258	0.15834			0.00120	0.24212	0.00068	0.02432	0.43049	0.69761 R
Over 3,000	(0.01490)	0.15834			0.00120	0.14464	0.00068	0.02432	0.43049	0.60013 R
Winter (October - May)										
First 100	\$ 0.22869	\$ 0.15834	\$ 0.02545	\$ 0.02545	\$ 0.00120	\$ 0.41368	\$ 0.00068	\$ 0.02432	\$ 0.43049	\$ 0.86917 R
Next 500	0.15189	0.15834	0.02545	0.02545	0.00120	0.33688	0.00068	0.02432	0.43049	0.79237 R
Next 2,400	0.07749	0.15834	0.02545	0.02545	0.00120	0.26248	0.00068	0.02432	0.43049	0.71797 R
Over 3,000	(0.01999)	0.15834	0.02545	0.02545	0.00120	0.16500	0.00068	0.02432	0.43049	0.62049 R

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges Reservation	Storage	Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.43973	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.59927	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 1.06807	R	
First 100	0.34373	0.15834	0.00000	0.00120	0.50327	0.00068	0.03763	0.43049	0.97207	R	
Next 500	0.25073	0.15834	0.00000	0.00120	0.41027	0.00068	0.03763	0.43049	0.87907	R	
Next 2,400	0.12888	0.15834	0.00000	0.00120	0.28842	0.00068	0.03763	0.43049	0.75722	R	
Over 3,000											
Winter (October - May)	\$ 0.43973	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.62472	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 1.09352	R	
First 100	0.34373	0.15834	0.02545	0.00120	0.52872	0.00068	0.03763	0.43049	0.99752	R	
Next 500	0.25073	0.15834	0.02545	0.00120	0.43572	0.00068	0.03763	0.43049	0.90452	R	
Next 2,400	0.12888	0.15834	0.02545	0.00120	0.31387	0.00068	0.03763	0.43049	0.78267	R	
Over 3,000											
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.06975	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.21619	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 0.68499	R	
First 100	0.06975	0.14524	0.03145	0.00120	0.24764	0.00068	0.03763	0.43049	0.71644	R	
Next 500											
Winter (October - May)											
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.46808	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.61452	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 1.08332	R	
First 100	0.46808	0.14524	0.02835	0.00120	0.64287	0.00068	0.03763	0.43049	1.11167	R	
Next 500											
Winter (November - April)											
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.08661	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.24615	\$ 0.00068	\$ 0.03763	\$ 0.43049	\$ 0.67732	R	
First 100	0.08661	0.15834	0.02545	0.00120	0.27160	0.00068	0.03763	0.43049	0.70277	R	
Next 500											
Winter (October - May)											
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.14698	\$ 0.14818	\$ 0.00068	\$ 0.00120	\$ 0.14818	\$ 0.00068	\$ 0.03763	\$ 0.18649	\$ 0.18649		
First 100	0.14698	0.14818	0.00068	0.00120	0.14818	0.00068	0.03763	0.18649	0.18649		
Next 500											
Winter (October - May)											

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee										
Surcharge Provision										
TFF Surcharge per Therm										\$ 0.00436 R
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month										\$ 0.21000
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.									
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.									
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.									
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.									
[5]	The FCAM surcharge includes an amount of \$.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.									
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.									

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]										Effective Sales Rate
	Southwest Margin	Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate		
		Reservation	Storage								
SLT-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											\$ 0.83158 R
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.93254 R		\$ 0.93254 R
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.43628			
SLT-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											\$ 0.65962 R
Baseline Quantities	\$ 0.00132	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.19834	\$ 0.00068	\$ 0.02432	\$ 0.43628	\$ 0.74038 R		\$ 0.74038 R
Tier II	0.08208	0.16605	0.02431	0.00666	0.27910	0.00068	0.02432	0.43628			
SLT-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.24267	\$ 0.16736	\$ 0.02450	\$ 0.00666	\$ 0.44119	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.91578 R		\$ 0.91578 R
SLT-20 — Multi-Family Master Metered Gas Service											
Basic Service Charge per Month per Dwelling	\$ 11.00										\$ 11.00
Cost per Therm											\$ 0.83158 R
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.93254 R		\$ 0.93254 R
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.43628			
SLT-25 — Multi-Family Master Metered Gas Service - Submetered											
Basic Service Charge per Month per Dwelling	\$ 11.00										\$ 11.00
Cost per Therm											\$ 0.83158 R
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.93254 R		\$ 0.93254 R
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.43628			
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)		
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											\$ 0.66090 R
Summer	\$ 0.03249	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.19962	\$ 0.00068	\$ 0.02432	\$ 0.43628	\$ 0.64890 R		\$ 0.64890 R
1st 100	0.02049	0.16047	0.02580	0.00666	0.18762	0.00068	0.02432	0.43628	0.63690 R		\$ 0.63690 R
Next 500	0.00849	0.16047	0.02580	0.00666	0.17562	0.00068	0.02432	0.43628	0.61773 R		\$ 0.61773 R
Next 2,400	(0.01068)	0.16047	0.02580	0.00666	0.15645	0.00068	0.02432	0.43628			
Over 3,000											
Winter	\$ 0.02733	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.22026	\$ 0.00068	\$ 0.02432	\$ 0.43628	\$ 0.68154 R		\$ 0.68154 R
1st 100	0.01533	0.16047	0.02580	0.00666	0.20826	0.00068	0.02432	0.43628	0.66954 R		\$ 0.66954 R
Next 500	0.00333	0.16047	0.02580	0.00666	0.19626	0.00068	0.02432	0.43628	0.65754 R		\$ 0.65754 R
Next 2,400	(0.01584)	0.16047	0.02580	0.00666	0.17709	0.00068	0.02432	0.43628	0.63937 R		\$ 0.63937 R
Over 3,000											

Canceling

Schedule No. and Type of Charge	Southwest Margin	Reservation	Upstream Charges	Storage	FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
<b>SLT-40 — Core General Gas Service</b>										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer										
1st 100	\$ 0.19146	\$ 0.16047	\$ 0.00000	\$ 0.00000	\$ 0.00666	\$ 0.35859	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.83318 R
Next 500	0.17646	0.16047	0.00000	0.00000	0.00666	0.34359	0.00068	0.03763	0.43628	0.81818 R
Next 2,400	0.16146	0.16047	0.00000	0.00000	0.00666	0.32859	0.00068	0.03763	0.43628	0.80318 R
Over 3,000	0.13750	0.16047	0.00000	0.00000	0.00666	0.30463	0.00068	0.03763	0.43628	0.77952 R
Winter										
1st 100	\$ 0.19146	\$ 0.16047	\$ 0.02580	\$ 0.02580	\$ 0.00666	\$ 0.38439	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.85898 R
Next 500	0.17646	0.16047	0.02580	0.02580	0.00666	0.36939	0.00068	0.03763	0.43628	0.84398 R
Next 2,400	0.16146	0.16047	0.02580	0.02580	0.00666	0.35439	0.00068	0.03763	0.43628	0.82898 R
Over 3,000	0.13750	0.16047	0.02580	0.02580	0.00666	0.33043	0.00068	0.03763	0.43628	0.80502 R
<b>SLT-50 — Core Natural Gas Service for Motor Vehicles</b>										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.13987	\$ 0.14719	\$ 0.00000	\$ 0.00000	\$ 0.00666	\$ 0.29382	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.76841 R
Winter	0.13987	0.14719	0.03187	0.03187	0.00666	0.32569	0.00068	0.03763	0.43628	0.80028 R
<b>SLT-60 — Core Internal Combustion Engine Gas Service</b>										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.15935	\$ 0.14719	\$ 0.00000	\$ 0.00000	\$ 0.00666	\$ 0.31320	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.78779 R
Winter	0.15935	0.14719	0.02874	0.02874	0.00666	0.34194	0.00068	0.03763	0.43628	0.81653 R
<b>SLT-66 — Core Small Electric Generation Gas Service</b>										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.09314	\$ 0.16047	\$ 0.00000	\$ 0.00000	\$ 0.00666	\$ 0.26027	\$ 0.00068	\$ 0.03763	\$ 0.43628	\$ 0.69723 R
Winter	0.09314	0.16047	0.02580	0.02580	0.00666	0.28607	0.00068	0.03763	0.43628	0.72303 R
<b>SLT-70 — Noncore General Gas Transportation Service</b>										
Basic Service Charge	\$ 100.00									\$ 100.00
Cost per Therm										
Summer	\$ 0.13179		\$ 0.01938	\$ 0.15117	\$ 0.00666	\$ 0.15117	\$ 0.00068	\$ 0.03763	\$ 0.18948	\$ 0.18948
Winter	0.13179		0.01938	0.15117	0.00666	0.15117	0.00068	0.03763	0.18948	0.18948
<b>TFF — Transportation Franchise Fee</b>										
Surcharge Provision										
TFF Surcharge per Therm										\$ 0.00866 R
<b>MHPS — Master-Metered Mobile Home Park Safety Inspection Provision</b>										
MHPS Surcharge per Space per Month										\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00398 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01938 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$0.0206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$ .33877
F&U	<u>.00612</u>
Total	\$ .34489

Northern California

Cost of Gas	\$ .42585
F&U	<u>.00464</u>
Total	\$ .43049

South Lake Tahoe

Cost of Gas	\$ .42585
F&U	<u>.01043</u>
Total	\$ .43628

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**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF JUNE 2010**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.37496	1
2	Monthly Account No. 191 Surcharge [2]	(0.03619)	2
3	Subtotal	<u>\$ 0.33877</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00612</u>	4
6	Total June Core Procurement Charge	<u><u>\$ 0.34489</u></u>	6
<u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.42273	6
7	Monthly Account No. 191 Surcharge [5]	0.00312	7
8	Subtotal	<u>\$ 0.42585</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00464</u>	9
10	Total June Core Procurement Charge	<u><u>\$ 0.43049</u></u>	10
<u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.42273	11
12	Monthly Account No. 191 Surcharge [5]	0.00312	12
13	Subtotal	<u>\$ 0.42585</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01043</u>	14
15	Total June Core Procurement Charge	<u><u>\$ 0.43628</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JUNE 2010**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	288,563			1
2	Purchases for Storage Injection (Dth at City Gate)	-			2
3	Total Demand and Storage Injections	288,563			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	120,000	\$ 3.5260	\$ 423,120	4
5	First of Month Purchases	-	\$ -	-	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(3,408)			7
8	El Paso Variable Transmission	116,592	\$ 0.0209	2,437	8
9	El Paso Basin Gas Delivered To California Border			\$ 425,557	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	165,000	\$ 3.7035	\$ 611,078	10
11	First of Month Purchases	-	\$ -	-	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(4,043)			13
14	Transwestern Variable Transmission	160,958	\$ 0.0130	2,092	14
15	Transwestern Basin Gas Delivered To California Border			\$ 613,170	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	-	\$ -	-	16
17	First of Month Purchases	110,014	\$ 0.3933	43,267	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			\$ 43,267	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	-	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			\$ -	22
23	Total Cost of Gas at the City Gate	288,563	\$ 3.7496	\$ 1,081,994	23

[1] Based on May 25, 2010 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JUNE 2010**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>148,573</u>			1
			[1]		
2	Projected Purchases Into NWPL	152,517	\$ 4.0848	\$ 623,000	2
3	Projected Purchases Into Tuscarora	-	\$ -	-	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 623,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	149,696	\$ 0.0319	\$ 4,775	6
7	Paiute Volumetric Charge [3]	148,573	\$ 0.0019	282	7
8	Tuscarora Volumetric Charge [4]	-	\$ 0.0019	-	8
9	Total Transportation Variable Cost			<u>\$ 5,058</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>148,573</u>	<u>\$ 4.2273</u>	<u>\$ 628,058</u>	10

[1] Based on May 25, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 0.75%.

[4] Tuscarora fuel at 0%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF JUNE 2010**

Line No.	Description (a)	Estimated May Activity (b)	June Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2010		\$ (3,674,517)	1
2	March Imbalance Traded into Storage		(81,924)	2
3	April Imbalance Traded into Storage		(124,254)	3
4	Adjusted Ending Balance		<u>\$ (3,880,695)</u>	4
5	April Rate	\$ (0.29767)		5
6	May Rate	(0.02107)		6
7	Average Rate	<u>\$ (0.15937)</u>		7
8	Estimated May Sales	5,875,928		8
9	Estimated May Acct. No. 191 Activity (Line 7 x Line 8)		\$ 936,447	9
10	Estimated May Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,944,249)</u>	10
11	Twelve Months Projected Sales		<u>81,359,432</u>	11
12	June Surcharge (Line 10 / Line 11)		<u><u>\$ (0.03619)</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF JUNE 2010**

Line No.	Description (a)	Estimated May Activity (b)	June Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2010		\$ 235,451	1
2	April Rate	\$ 0.03237		2
3	May Rate	0.01255		3
4	Average Rate	<u>\$ 0.02246</u>		4
5	Estimated May Sales	4,417,073		5
6	Estimated May Acct. No. 191 Activity (Line 4 x Line 5)		\$ (99,207)	6
7	Estimated May Acct. No. 191 Ending Balance		<u>\$ 136,244</u>	7
8	Twelve Months Projected Sales		<u>43,657,773</u>	8
9	June Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00312</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF JUNE 2010**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.37496	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00547</u>	2
	<u>Northern California</u>		
3	Estimated Cost of Gas [1]	<u>\$ 0.42273</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00436</u>	4
	<u>South Lake Tahoe</u>		
5	Estimated Cost of Gas [1]	<u>\$ 0.42273</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00866</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).