



## SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

April 30, 2010

Attention: Julie Fitch, Director  
California Public Utilities Commission  
Energy Division  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 843

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 843, together with California Gas Tariff Sheet Nos. 7103-G through 7114-G.

Sincerely,

Donald L. Soderberg

DLS:kt  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 843

April 30, 2010

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

| <b>California Gas Tariff</b>     |   |  |
|----------------------------------|---|--|
| <u>Cal. P.U.C.<br/>Sheet No.</u> | <u>Title of Sheet</u>   | <u>Canceling<br/>Cal. P.U.C. Sheet No.</u> |
| 7103-G                           | Statement of Rates - Effective Rates<br>Applicable to Southern California<br>Division Schedules | 7079-G                                     |
| 7104-G                           | Statement of Rates - Effective Rates<br>Applicable to Southern California<br>Division Schedules | 7080-G                                     |
| 7105-G                           | Statement of Rates - Effective Rates<br>Applicable to Southern California<br>Division Schedules | 7081-G                                     |
| 7106-G                           | Statement of Rates - Effective Rates<br>Applicable to Northern California<br>Division Schedules | 7082-G                                     |
| 7107-G                           | Statement of Rates - Effective Rates<br>Applicable to Northern California<br>Division Schedules | 7083-G                                     |
| 7108-G                           | Statement of Rates - Effective Rates<br>Applicable to Northern California<br>Division Schedules | 7084-G                                     |
| 7109-G                           | Statement of Rates - Effective Rates<br>Applicable to South Lake Tahoe<br>District Schedules    | 7085-G                                     |
| 7110-G                           | Statement of Rates - Effective Rates<br>Applicable to South Lake Tahoe<br>District Schedules    | 7086-G                                     |
| 7111-G                           | Schedule No. GCP - Gas Procurement<br>For Core Customers  | 7087-G                                     |
| 7112-G                           | Table of Contents ( <i>Continued</i> )  | 7088-G                                     |
| 7113-G                           | Table of Contents ( <i>Continued</i> )  | 7089-G                                     |
| 7114-G                           | Table of Contents   | 7090-G                                     |



### **Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the May 2010 cost of gas, including adjustment for franchises and uncollectibles, is \$0.38704 per therm for Southwest's Southern California Division, \$0.44452 per therm for Southwest's Northern California Division and \$0.45049 per therm for Southwest's South Lake Tahoe District.

The May 2010 TFF Surcharge rate is \$0.00586 per therm for Southwest's Southern California Division, \$0.00440 per therm for Southwest's Northern California Division and \$0.00875 per therm for Southwest's South Lake Tahoe District.

### **Effective Date**

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest requests the adjustment be effective May 7, 2010, and believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

### **Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037



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**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

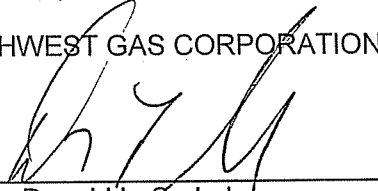
**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By

  
\_\_\_\_\_  
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 843

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

| STATEMENT OF RATES<br>EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
|--|------------------|----------------------------|------------|---|-------------------------------|--------------|-------------------------|------------------|------------|------------|----------------------|
| Schedule No. and Type of Charge  | Southwest Margin | Upstream Intrasite Charges |            | Interstate Reservation/<br>Firm Access Charge | Balancing Account Adjustments |              | Subtotal Gas Usage Rate | Other Surcharges |            | Gas Cost   | Effective Sales Rate |
|  |                  | Storage                    | Variable   |   | FCAM [3]                      | ITCAM        |                         | CPUC             | PPP [4]    |            |                      |
| GS-10 — Residential Gas Service  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Basic Service Charge   | \$ 5.00          |                            |            |   |                               |              |                         |                  |            | \$ 0.38704 | \$ 5.00              |
| Cost per Therm   |                  | \$ 0.51678                 | \$ 0.02306 | \$ 0.04388                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.64811              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 1.14733           |
| Baseline Quantities  |                  | 0.67842                    | 0.02322    | 0.04388                                       | 0.05486                       | (0.01369)    | 0.80975                 | 0.00068          | 0.11150    | 0.38704    | 1.30897              |
| Tier II  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| GS-11 — Residential Air-Conditioning Gas Service   |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Basic Service Charge   | \$ 5.00          |                            |            |   |                               |              |                         |                  |            |            | \$ 5.00              |
| Cost per Therm   |                  | \$ 0.51678                 | \$ 0.02306 | \$ 0.04388                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.64811              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 1.14733           |
| Tier I   |                  | 0.67842                    | 0.02322    | 0.04388                                       | 0.05486                       | (0.01369)    | 0.80975                 | 0.00068          | 0.11150    | 0.38704    | 1.30897              |
| Tier II  |                  | 0.32282                    | 0.02322    | 0.04388                                       | 0.05486                       | (0.01369)    | 0.45415                 | 0.00068          | 0.11150    | 0.38704    | 0.95337              |
| Air-Conditioning   |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| GS-12 — CARE Residential Gas Service   |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Basic Service Charge   | \$ 4.00          |                            |            |   |                               |              |                         |                  |            |            | \$ 4.00              |
| Cost per Therm   |                  | \$ 0.30975                 | \$ 0.02306 | \$ 0.04388                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.44108              | \$ 0.00068       | \$ 0.02432 | \$ 0.38704 | \$ 0.85912           |
| Baseline Quantities  |                  | 0.43906                    | 0.02322    | 0.04388                                       | 0.05486                       | (0.01369)    | 0.57039                 | 0.00068          | 0.02432    | 0.38704    | 0.98243              |
| Tier II  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| GS-15 — Secondary Residential Gas Service  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Basic Service Charge   | \$ 6.00          |                            |            |   |                               |              |                         |                  |            |            | \$ 6.00              |
| Cost per Therm   |                  | \$ 0.80939                 | \$ 0.02257 | \$ 0.04225                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.93744              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 1.43666           |
| Baseline Quantities  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Tier II  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| GS-20 — Multi-Family Master-Metered Gas Service  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Basic Service Charge   | \$ 25.00         |                            |            |   |                               |              |                         |                  |            |            | \$ 25.00             |
| Cost per Therm   |                  | \$ 0.51678                 | \$ 0.02322 | \$ 0.04388                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.64811              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 1.14733           |
| Baseline Quantities  |                  | 0.67842                    | 0.02322    | 0.04388                                       | 0.05486                       | (0.01369)    | 0.80975                 | 0.00068          | 0.11150    | 0.38704    | 1.30897              |
| Tier II  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| GS-25 — Multi-Family Master-Metered Gas Service - Submetered                                       |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Basic Service Charge   | \$ 25.00         |                            |            |   |                               |              |                         |                  |            |            | \$ 25.00             |
| Cost per Therm   |                  | \$ 0.51678                 | \$ 0.02322 | \$ 0.04388                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.64811              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 1.14733           |
| Baseline Quantities  |                  | 0.67842                    | 0.02322    | 0.04388                                       | 0.05486                       | (0.01369)    | 0.80975                 | 0.00068          | 0.11150    | 0.38704    | 1.30897              |
| Tier II  |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Submeter Discount per Occupied Space   | \$ (8.35)        |                            |            |   |                               |              |                         |                  |            |            | \$ (8.35)            |
| GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service              |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Basic Service Charge   | \$ 8.80          |                            |            |   |                               |              |                         |                  |            |            | \$ 8.80              |
| Cost per Therm   |                  | \$ 0.26989                 | \$ 0.00199 | \$ 0.04055                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.37646              | \$ 0.00068       | \$ 0.02432 | \$ 0.38704 | \$ 0.78850           |
| Summer (May - October)   |                  | 0.16689                    | 0.00199    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.29366                 | 0.00068          | 0.02432    | 0.38704    | 0.70570              |
| First 100  |                  | 0.11209                    | 0.00199    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.21866                 | 0.00068          | 0.02432    | 0.38704    | 0.63090              |
| Next 500   |                  | (0.01106)                  | 0.00199    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.09569                 | 0.00068          | 0.02432    | 0.38704    | 0.50773              |
| Next 2,400   |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Over 3,000   |                  |                            |            |   |                               |              |                         |                  |            |            |                      |
| Winter (November - April)  |                  | \$ 0.26984                 | \$ 0.03124 | \$ 0.04055                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.35986              | \$ 0.00068       | \$ 0.02432 | \$ 0.38704 | \$ 0.81190           |
| First 100  |                  | 0.18104                    | 0.03124    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.31706                 | 0.00068          | 0.02432    | 0.38704    | 0.72910              |
| Next 500   |                  | 0.10524                    | 0.03124    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.24228                 | 0.00068          | 0.02432    | 0.38704    | 0.65430              |
| Next 2,400   |                  | (0.01693)                  | 0.03124    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.11909                 | 0.00068          | 0.02432    | 0.38704    | 0.55113              |
| Over 3,000   |                  |                            |            |   |                               |              |                         |                  |            |            |                      |

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| Schedule No. and Type of Charge                          | Southwest Margin | Upstream Intrastate Charges |            | Interstate Reservation/<br>Firm Access Charge | Balancing Account Adjustments |              | Subtotal Gas Usage Rate | Other Surcharges |            | Gas Cost   | Effective Sales Rate |
|--|------------------|-----------------------------|------------|---|-------------------------------|--------------|-------------------------|------------------|------------|------------|----------------------|
|  |                  | Storage                     | Variable   |   | FCAM (3)                      | ITCAM        |                         | CPUC             | PPP (4)    |            |                      |
|  |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| GS-40 — Core General Gas Service                         | \$ 11.00         |                             |            |   |                               |              |                         |                  |            |            | \$ 11.00             |
| Basic Service Charge                                     |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Summer (May - October)                                   | \$ 0.46057       | \$ 0.00199                  | \$ 0.02306 | \$ 0.04055                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.56734              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 1.06656           |
| First 100  | 0.35707          | 0.00199                     | 0.02306    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.46584                 | 0.00068          | 0.11150    | 0.38704    | 0.99306              |
| Next 500   | 0.26357          | 0.00199                     | 0.02306    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.37034                 | 0.00068          | 0.11150    | 0.38704    | 0.69968              |
| Next 2,400   | 0.10960          | 0.00199                     | 0.02306    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.21637                 | 0.00068          | 0.11150    | 0.38704    | 0.71559              |
| Over 3,000   |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Winter (November - April)                                | \$ 0.46057       | \$ 0.03124                  | \$ 0.02306 | \$ 0.04055                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.59659              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 1.09591           |
| First 100  | 0.35707          | 0.03124                     | 0.02306    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.49309                 | 0.00068          | 0.11150    | 0.38704    | 0.99231              |
| Next 500   | 0.26357          | 0.03124                     | 0.02306    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.39959                 | 0.00068          | 0.11150    | 0.38704    | 0.89881              |
| Next 2,400   | 0.10960          | 0.03124                     | 0.02306    | 0.04055                                       | 0.05486                       | (0.01369)    | 0.24562                 | 0.00068          | 0.11150    | 0.38704    | 0.74484              |
| Over 3,000   |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| GS-50 — Core Natural Gas Service for Motor Vehicles      | \$ 25.00         |                             |            |   |                               |              |                         |                  |            |            | \$ 25.00             |
| Basic Service Charge                                     |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Summer (May - October)                                   | \$ 0.09687       | \$ 0.00060                  | \$ 0.02306 | \$ 0.03650                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.19820              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 0.69742           |
| Winter (November - April)                                | 0.09687          | 0.01660                     | 0.02306    | 0.03650                                       | 0.05486                       | (0.01369)    | 0.21420                 | 0.00068          | 0.11150    | 0.38704    | 0.71942              |
| GS-60 — Core Internal Combustion Engine Gas Service      | \$ 25.00         |                             |            |   |                               |              |                         |                  |            |            | \$ 25.00             |
| Basic Service Charge                                     |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Summer (May - October)                                   | \$ 0.14060       | \$ 0.00151                  | \$ 0.02306 | \$ 0.03650                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.24284              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 0.74206           |
| Winter (November - April)                                | 0.14060          | 0.03740                     | 0.02306    | 0.03650                                       | 0.05486                       | (0.01369)    | 0.27873                 | 0.00068          | 0.11150    | 0.38704    | 0.77795              |
| GS-66 — Core Small Electric Power Generation Gas Service | \$ 25.00         |                             |            |   |                               |              |                         |                  |            |            | \$ 25.00             |
| Basic Service Charge                                     |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Summer (May - October)                                   | \$ 0.10345       | \$ 0.00187                  | \$ 0.02306 | \$ 0.03650                                    | \$ 0.05486                    | \$ (0.01369) | \$ 0.20605              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 0.59377           |
| Winter (November - April)                                | 0.10345          | 0.03081                     | 0.02306    | 0.03650                                       | 0.05486                       | (0.01369)    | 0.23499                 | 0.00068          | 0.11150    | 0.38704    | 0.62271              |
| GS-70 — Noncore General Gas Transportation Service       | \$ 100.00        |                             |            |   |                               |              |                         |                  |            |            | \$ 100.00            |
| Basic Service Charge                                     |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |   |                               |              |                         |                  |            |            |                      |
| Summer (May - October)                                   | \$ 0.09531       | \$ 0.02306                  | \$ 0.02306 | \$ 0.03692                                    | \$ 0.03692                    | \$ (0.01369) | \$ 0.14160              | \$ 0.00068       | \$ 0.11150 | \$ 0.38704 | \$ 0.25378           |
| Winter (November - April)                                | 0.09531          | 0.02306                     | 0.02306    | 0.03692                                       | 0.03692                       | (0.01369)    | 0.14160                 | 0.00068          | 0.11150    | 0.38704    | 0.25378              |

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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

| Schedule No. and Type of Charge                                    | Southwest Margin | Upstream Intrastate Charges |            | Interstate Reservation/<br>Firm Access Charge | Account Adjustments |              | Subtotal Gas Usage Rate | Other Surcharges |            | Gas Cost   | Effective Sales Rate |
|--|------------------|-----------------------------|------------|---|---------------------|--------------|-------------------------|------------------|------------|------------|----------------------|
|  |                  | Storage                     | Variable   |   | FCAM [3]            | ITCAM        |                         | CPLUC            | PPP [4]    |            |                      |
| GSR — Sale for Resale Natural Gas Service                          | \$ 11.00         |                             |            |   |                     |              |                         |                  |            |            | \$ 11.00             |
| Basic Service Charge   | \$ 760.00        |                             |            |   |                     |              |                         |                  |            |            | \$ 760.00            |
| Transportation Service Charge                                      |                  |                             |            |   |                     |              |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |   |                     |              |                         |                  |            |            |                      |
| Summer (May - October)   | \$ 0.46057       | \$ 0.00199                  | \$ 0.02306 | \$ 0.04055                                    | \$ 0.05486          | \$ (0.01369) | \$ 0.69734              | \$ 0.00068       | \$ 0.38704 | \$ 0.38704 | \$ 0.95506           |
| First 100  | 0.35707          | 0.00199                     | 0.02306    | 0.04055                                       | 0.05486             | (0.01369)    | 0.46384                 | 0.00068          | 0.38704    | 0.38704    | 0.85156              |
| Next 500   | 0.26357          | 0.00199                     | 0.02306    | 0.04055                                       | 0.05486             | (0.01369)    | 0.37034                 | 0.00068          | 0.38704    | 0.38704    | 0.75906              |
| Next 2,400   | 0.10960          | 0.00199                     | 0.02306    | 0.04055                                       | 0.05486             | (0.01369)    | 0.21637                 | 0.00068          | 0.38704    | 0.38704    | 0.60409              |
| Over 3,000   |                  |                             |            |   |                     |              |                         |                  |            |            |                      |
| Winter (November - April)  | \$ 0.46057       | \$ 0.03124                  | \$ 0.02306 | \$ 0.04055                                    | \$ 0.05486          | \$ (0.01369) | \$ 0.59659              | \$ 0.00068       | \$ 0.38704 | \$ 0.38704 | \$ 0.98431           |
| First 100  | 0.35707          | 0.03124                     | 0.02306    | 0.04055                                       | 0.05486             | (0.01369)    | 0.49309                 | 0.00068          | 0.38704    | 0.38704    | 0.88081              |
| Next 500   | 0.26357          | 0.03124                     | 0.02306    | 0.04055                                       | 0.05486             | (0.01369)    | 0.39959                 | 0.00068          | 0.38704    | 0.38704    | 0.78731              |
| Next 2,400   | 0.10960          | 0.03124                     | 0.02306    | 0.04055                                       | 0.05486             | (0.01369)    | 0.24562                 | 0.00068          | 0.38704    | 0.38704    | 0.63334              |
| Over 3,000   |                  |                             |            |   |                     |              |                         |                  |            |            |                      |
| TFF — Transportation Franchise Fee Surcharge Provision             |                  |                             |            |   |                     |              |                         |                  |            |            | \$ 0.00586           |
| TFF Surcharge per Therm  |                  |                             |            |   |                     |              |                         |                  |            |            |                      |
| MHPS — Master-Metered Mobile Home Park Safety Inspection Provision |                  |                             |            |   |                     |              |                         |                  |            |            | \$ 0.21000           |
| MHPS Surcharge per Space per Month                                 |                  |                             |            |   |                     |              |                         |                  |            |            |                      |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$760 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.03692 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.02737 per therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01860> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.



Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]

| Schedule No. and Type of Charge   | Southwest Margin | Reservation | Upstream Interstate Charges | Storage    | Balancing Acct. Adjustment FCAM [5] | Subtotal Gas Usage Rate | Other Surcharges CPUC | PPP [6]    | Gas Cost   | Effective Sales Rate |
|---|------------------|-------------|-----------------------------|------------|-------------------------------------|-------------------------|-----------------------|------------|------------|----------------------|
| GN-10 — Residential Gas Service   |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Basic Service Charge  | \$ 5.00          |             |                             |            |                                     |                         |                       |            |            | \$ 5.00              |
| Cost per Therm  |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Baseline Quantities   | \$ 0.54208       | \$ 0.16385  | \$ 0.02399                  | \$ 0.02399 | \$ 0.00120                          | \$ 0.73112              | \$ 0.00068            | \$ 0.03763 | \$ 0.44452 | \$ 1.21395 R         |
| Tier II   | 0.65279          | 0.16385     | 0.02399                     | 0.02399    | 0.00120                             | 0.84183                 | 0.00068               | 0.03763    | 0.44452    | 1.32466 R            |
| GN-12 — CARE Residential Gas Service  |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Basic Service Charge  | \$ 4.00          |             |                             |            |                                     |                         |                       |            |            | \$ 4.00              |
| Cost per Therm  |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Baseline Quantities   | \$ 0.30695       | \$ 0.16385  | \$ 0.02399                  | \$ 0.02399 | \$ 0.00120                          | \$ 0.49599              | \$ 0.00068            | \$ 0.02432 | \$ 0.44452 | \$ 0.96551 R         |
| Tier II   | 0.39552          | 0.16385     | 0.02399                     | 0.02399    | 0.00120                             | 0.58456                 | 0.00068               | 0.02432    | 0.44452    | 1.05408 R            |
| GN-15 — Secondary Residential Gas Service   |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Basic Service Charge  | \$ 6.00          |             |                             |            |                                     |                         |                       |            |            | \$ 6.00              |
| Cost per Therm  | \$ 0.67317       | \$ 0.16514  | \$ 0.02418                  | \$ 0.02418 | \$ 0.00120                          | \$ 0.86369              | \$ 0.00068            | \$ 0.03763 | \$ 0.44452 | \$ 1.34652 R         |
| GN-20 — Multi-Family Master-Metered Gas Service                                       |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Basic Service Charge  | \$ 25.00         |             |                             |            |                                     |                         |                       |            |            | \$ 25.00             |
| Cost per Therm  |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Baseline Quantities   | \$ 0.54208       | \$ 0.16385  | \$ 0.02399                  | \$ 0.02399 | \$ 0.00120                          | \$ 0.73112              | \$ 0.00068            | \$ 0.03763 | \$ 0.44452 | \$ 1.21395 R         |
| Tier II   | 0.65279          | 0.16385     | 0.02399                     | 0.02399    | 0.00120                             | 0.84183                 | 0.00068               | 0.03763    | 0.44452    | 1.32466 R            |
| GN-25 — Multi-Family Master-Metered Gas Service - Submetered                          |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Basic Service Charge  | \$ 25.00         |             |                             |            |                                     |                         |                       |            |            | \$ 25.00             |
| Cost per Therm  |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Baseline Quantities   | \$ 0.54208       | \$ 0.16385  | \$ 0.02399                  | \$ 0.02399 | \$ 0.00120                          | \$ 0.73112              | \$ 0.00068            | \$ 0.03763 | \$ 0.44452 | \$ 1.21395 R         |
| Tier II   | 0.65279          | 0.16385     | 0.02399                     | 0.02399    | 0.00120                             | 0.84183                 | 0.00068               | 0.03763    | 0.44452    | 1.32466 R            |
| Submeter Discount per Occupied Space  | \$ (10.95)       |             |                             |            |                                     |                         |                       |            |            | \$ (10.95)           |
| GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Basic Service Charge  | \$ 8.80          |             |                             |            |                                     |                         |                       |            |            | \$ 8.80              |
| Cost per Therm  |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Summer (June - September)   | \$ 0.23097       | \$ 0.15634  | \$ 0.02399                  | \$ 0.02399 | \$ 0.00120                          | \$ 0.39051              | \$ 0.00068            | \$ 0.02432 | \$ 0.44452 | \$ 0.86003 R         |
| First 100   | 0.15417          | 0.15634     | 0.02399                     | 0.02399    | 0.00120                             | 0.31371                 | 0.00068               | 0.02432    | 0.44452    | 0.78323 R            |
| Next 500  | 0.07977          | 0.15634     | 0.02399                     | 0.02399    | 0.00120                             | 0.23931                 | 0.00068               | 0.02432    | 0.44452    | 0.70883 R            |
| Next 2,400  | (0.01771)        | 0.15634     | 0.02399                     | 0.02399    | 0.00120                             | 0.14183                 | 0.00068               | 0.02432    | 0.44452    | 0.61135 R            |
| Over 3,000  |                  |             |                             |            |                                     |                         |                       |            |            |                      |
| Winter (October - May)  | \$ 0.22588       | \$ 0.15634  | \$ 0.02545                  | \$ 0.02545 | \$ 0.00120                          | \$ 0.41087              | \$ 0.00068            | \$ 0.02432 | \$ 0.44452 | \$ 0.88039 R         |
| First 100   | 0.14908          | 0.15634     | 0.02545                     | 0.02545    | 0.00120                             | 0.33407                 | 0.00068               | 0.02432    | 0.44452    | 0.80359 R            |
| Next 500  | 0.07468          | 0.15634     | 0.02545                     | 0.02545    | 0.00120                             | 0.25967                 | 0.00068               | 0.02432    | 0.44452    | 0.72919 R            |
| Next 2,400  | (0.02280)        | 0.15634     | 0.02545                     | 0.02545    | 0.00120                             | 0.16219                 | 0.00068               | 0.02432    | 0.44452    | 0.63171 R            |
| Over 3,000  |                  |             |                             |            |                                     |                         |                       |            |            |                      |

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] [3] [4]

| Schedule No. and Type of Charge                          | Southwest Margin | Upstream Interstate Charges |            | Balancing Acct. Adjustment FCAM [5] | Subtotal Gas Usage Rate | Other Surcharges |            | Gas Cost   | Effective Sales Rate |
|--|------------------|-----------------------------|------------|-------------------------------------|-------------------------|------------------|------------|------------|----------------------|
|  |                  | Reservation                 | Storage    |                                     |                         | CPUIC            | PPP [6]    |            |                      |
| GN-40 — Core General Gas Service                         | \$ 11.00         |                             |            |                                     |                         |                  |            |            | \$ 11.00             |
| Basic Service Charge                                     |                  |                             |            |                                     |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |                                     |                         |                  |            |            |                      |
| Summer (June - September)                                | \$ 0.43973       | \$ 0.15834                  | \$ 0.00000 | \$ 0.00120                          | \$ 0.59927              | \$ 0.00068       | \$ 0.03763 | \$ 0.44452 | \$ 1.08210 R         |
| First 100  | 0.34373          | 0.15834                     | 0.00000    | 0.00120                             | 0.50327                 | 0.00068          | 0.03763    | 0.44452    | 0.98610 R            |
| Next 500   | 0.25073          | 0.15834                     | 0.00000    | 0.00120                             | 0.41027                 | 0.00068          | 0.03763    | 0.44452    | 0.89310 R            |
| Over 3,000   | 0.12888          | 0.15834                     | 0.00000    | 0.00120                             | 0.28842                 | 0.00068          | 0.03763    | 0.44452    | 0.77125 R            |
| Winter (October - May)                                   |                  |                             |            |                                     |                         |                  |            |            |                      |
| First 100  | \$ 0.43973       | \$ 0.15834                  | \$ 0.02545 | \$ 0.00120                          | \$ 0.62472              | \$ 0.00068       | \$ 0.03763 | \$ 0.44452 | \$ 1.10755 R         |
| Next 500   | 0.34373          | 0.15834                     | 0.02545    | 0.00120                             | 0.52872                 | 0.00068          | 0.03763    | 0.44452    | 1.01155 R            |
| Next 2,400   | 0.25073          | 0.15834                     | 0.02545    | 0.00120                             | 0.43572                 | 0.00068          | 0.03763    | 0.44452    | 0.91855 R            |
| Over 3,000   | 0.12888          | 0.15834                     | 0.02545    | 0.00120                             | 0.31387                 | 0.00068          | 0.03763    | 0.44452    | 0.79670 R            |
| GN-50 — Core Natural Gas Service for Motor Vehicles      | \$ 25.00         |                             |            |                                     |                         |                  |            |            | \$ 25.00             |
| Basic Service Charge                                     |                  |                             |            |                                     |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |                                     |                         |                  |            |            |                      |
| Summer (June - September)                                | \$ 0.06975       | \$ 0.14524                  | \$ 0.00000 | \$ 0.00120                          | \$ 0.21619              | \$ 0.00068       | \$ 0.03763 | \$ 0.44452 | \$ 0.68902 R         |
| Winter (October - May)                                   | 0.06975          | 0.14524                     | 0.03145    | 0.00120                             | 0.24764                 | 0.00068          | 0.03763    | 0.44452    | 0.73047 R            |
| GN-60 — Core Internal Combustion Engine                  |                  |                             |            |                                     |                         |                  |            |            |                      |
| Basic Service Charge                                     | \$ 25.00         |                             |            |                                     |                         |                  |            |            | \$ 25.00             |
| Cost per Therm   |                  |                             |            |                                     |                         |                  |            |            |                      |
| Summer (May - October)                                   | \$ 0.46808       | \$ 0.14524                  | \$ 0.00000 | \$ 0.00120                          | \$ 0.61452              | \$ 0.00068       | \$ 0.03763 | \$ 0.44452 | \$ 1.09735 R         |
| Winter (November - April)                                | 0.46808          | 0.14524                     | 0.02895    | 0.00120                             | 0.64287                 | 0.00068          | 0.03763    | 0.44452    | 1.12570 R            |
| GN-66 — Core Small Electric Power Generation Gas Service | \$ 25.00         |                             |            |                                     |                         |                  |            |            | \$ 25.00             |
| Basic Service Charge                                     |                  |                             |            |                                     |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |                                     |                         |                  |            |            |                      |
| Summer (June - September)                                | \$ 0.08661       | \$ 0.15834                  | \$ 0.00000 | \$ 0.00120                          | \$ 0.24615              | \$ 0.00068       | \$ 0.03763 | \$ 0.44452 | \$ 0.69135 R         |
| Winter (October - May)                                   | 0.08661          | 0.15834                     | 0.02545    | 0.00120                             | 0.27160                 | 0.00068          | 0.03763    | 0.44452    | 0.71680 R            |
| GN-70 — Noncore General Gas Transportation Service       | \$ 100.00        |                             |            |                                     |                         |                  |            |            | \$ 100.00            |
| Basic Service Charge                                     |                  |                             |            |                                     |                         |                  |            |            |                      |
| Cost per Therm   |                  |                             |            |                                     |                         |                  |            |            |                      |
| Summer (June - September)                                | \$ 0.14698       |                             |            | \$ 0.00120                          | \$ 0.14818              | \$ 0.00068       | \$ 0.03763 | \$ 0.18649 | \$ 0.18649           |
| Winter (October - May)                                   | 0.14698          |                             |            | 0.00120                             | 0.14818                 | 0.00068          | 0.03763    | 0.18649    | 0.18649              |

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling

Revised

Cal. P.U.C. Sheet No. 7108-G

Revised

Cal. P.U.C. Sheet No. 7084-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

| Schedule No. and Type of Charge                                    | Southwest Margin | Upstream Interstate Charges | Reservation | Storage | Balancing Acct. Adjustment | FCAM [5] | Subtotal Gas Usage Rate | Other Surcharges | CFUC | PPP [6] | Gas Cost | Effective Sales Rate |
|--|------------------|-----------------------------|-------------|---------|----------------------------|----------|-------------------------|------------------|------|---------|----------|----------------------|
| TFF — Transportation Franchise Fee Surcharge Provision             |                  |                             |             |         |                            |          |                         |                  |      |         |          | \$ 0.00440           |
| TFF Surcharge per Therm  |                  |                             |             |         |                            |          |                         |                  |      |         |          | R                    |
| MHPS — Master-Metered Mobile Home Park Safety Inspection Provision |                  |                             |             |         |                            |          |                         |                  |      |         |          | \$ 0.21000           |
| MHPS Surcharge per Space per Month                                 |                  |                             |             |         |                            |          |                         |                  |      |         |          |                      |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The FCAM surcharge includes an amount of \$0.1375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Advice Letter No. 843  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed April 30, 2010  
Effective May 7, 2010  
Resolution No. \_\_\_\_\_

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]

| Schedule No. and Type of Charge  | Southwest Margin |            | Upstream Interstate Charges |            | FCAM [3]   | Subtotal Gas Usage Rate | CPUC       | PPP [4]    | Gas Cost   | Effective Sales Rate |
|--|------------------|------------|-----------------------------|------------|------------|-------------------------|------------|------------|------------|----------------------|
|  | Reservation      | Storage    | Reservation                 | Storage    |            |                         |            |            |            |                      |
| SLT-10 — Residential Gas Service   |                  |            |                             |            |            |                         |            |            |            |                      |
| Basic Service Charge   | \$ 5.00          |            |                             |            |            |                         |            |            | \$ 5.00    |                      |
| Cost per Therm   | \$ 0.15997       | \$ 0.16605 | \$ 0.02431                  | \$ 0.02431 | \$ 0.00666 | \$ 0.35699              | \$ 0.00068 | \$ 0.03763 | \$ 0.45049 | \$ 0.84579 R         |
| Baseline Quantities  | 0.26093          | 0.16605    | 0.02431                     | 0.02431    | 0.00666    | 0.45795                 | 0.00068    | 0.03763    | 0.45049    | 0.94675 R            |
| Tier II  |                  |            |                             |            |            |                         |            |            |            |                      |
| SLT-12 — CARE Residential Gas Service  |                  |            |                             |            |            |                         |            |            |            |                      |
| Basic Service Charge   | \$ 4.00          |            |                             |            |            |                         |            |            | \$ 4.00    |                      |
| Cost per Therm   | \$ (0.00153)     | \$ 0.16605 | \$ 0.02431                  | \$ 0.02431 | \$ 0.00666 | \$ 0.19549              | \$ 0.00068 | \$ 0.02432 | \$ 0.45049 | \$ 0.67098 R         |
| Baseline Quantities  | 0.07924          | 0.16605    | 0.02431                     | 0.02431    | 0.00666    | 0.27626                 | 0.00068    | 0.02432    | 0.45049    | 0.75175 R            |
| Tier II  |                  |            |                             |            |            |                         |            |            |            |                      |
| SLT-15 — Secondary Residential Gas Service   |                  |            |                             |            |            |                         |            |            |            |                      |
| Basic Service Charge   | \$ 6.00          |            |                             |            |            |                         |            |            | \$ 6.00    |                      |
| Cost per Therm   | \$ 0.24267       | \$ 0.16735 | \$ 0.02450                  | \$ 0.02450 | \$ 0.00666 | \$ 0.44119              | \$ 0.00068 | \$ 0.03763 | \$ 0.45049 | \$ 0.92999 R         |
| SLT-20 — Multi-Family Master Metered Gas Service                                       |                  |            |                             |            |            |                         |            |            |            |                      |
| Basic Service Charge per Month per Dwelling  | \$ 11.00         |            |                             |            |            |                         |            |            | \$ 11.00   |                      |
| Cost per Therm   | \$ 0.15997       | \$ 0.16605 | \$ 0.02431                  | \$ 0.02431 | \$ 0.00666 | \$ 0.35699              | \$ 0.00068 | \$ 0.03763 | \$ 0.45049 | \$ 0.84579 R         |
| Baseline Quantities  | 0.26093          | 0.16605    | 0.02431                     | 0.02431    | 0.00666    | 0.45795                 | 0.00068    | 0.03763    | 0.45049    | 0.94675 R            |
| Tier II  |                  |            |                             |            |            |                         |            |            |            |                      |
| SLT-25 — Multi-Family Master Metered Gas Service - Submetered                          |                  |            |                             |            |            |                         |            |            |            |                      |
| Basic Service Charge per Month per Dwelling  | \$ 11.00         |            |                             |            |            |                         |            |            | \$ 11.00   |                      |
| Cost per Therm   | \$ 0.15997       | \$ 0.16605 | \$ 0.02431                  | \$ 0.02431 | \$ 0.00666 | \$ 0.35699              | \$ 0.00068 | \$ 0.03763 | \$ 0.45049 | \$ 0.84579 R         |
| Baseline Quantities  | 0.26093          | 0.16605    | 0.02431                     | 0.02431    | 0.00666    | 0.45795                 | 0.00068    | 0.03763    | 0.45049    | 0.94675 R            |
| Tier II  |                  |            |                             |            |            |                         |            |            |            |                      |
| Submeter Discount per Occupied Space   | \$ (5.65)        |            |                             |            |            |                         |            |            | \$ (5.65)  |                      |
| SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service |                  |            |                             |            |            |                         |            |            |            |                      |
| Basic Service Charge   | \$ 8.80          |            |                             |            |            |                         |            |            | \$ 8.80    |                      |
| Cost per Therm   |                  |            |                             |            |            |                         |            |            |            |                      |
| Summer   | \$ 0.02864       | \$ 0.16047 |                             |            | \$ 0.00666 | \$ 0.19677              | \$ 0.00068 | \$ 0.02432 | \$ 0.45049 | \$ 0.67226 R         |
| 1st 100  | 0.01764          | 0.16047    |                             |            | 0.00666    | 0.18477                 | 0.00068    | 0.02432    | 0.45049    | 0.60206 R            |
| Next 500   | 0.00564          | 0.16047    |                             |            | 0.00666    | 0.17277                 | 0.00068    | 0.02432    | 0.45049    | 0.64826 R            |
| Next 2,400   | (0.01352)        | 0.16047    |                             |            | 0.00666    | 0.15361                 | 0.00068    | 0.02432    | 0.45049    | 0.62910 R            |
| Over 3,000   |                  |            |                             |            |            |                         |            |            |            |                      |
| Winter   | \$ 0.02448       | \$ 0.16047 | \$ 0.02580                  | \$ 0.02580 | \$ 0.00666 | \$ 0.21741              | \$ 0.00068 | \$ 0.02432 | \$ 0.45049 | \$ 0.69290 R         |
| 1st 100  | 0.01248          | 0.16047    | 0.02580                     | 0.02580    | 0.00666    | 0.20541                 | 0.00068    | 0.02432    | 0.45049    | 0.68090 R            |
| Next 500   | 0.00048          | 0.16047    | 0.02580                     | 0.02580    | 0.00666    | 0.19341                 | 0.00068    | 0.02432    | 0.45049    | 0.66690 R            |
| Next 2,400   | (0.01868)        | 0.16047    | 0.02580                     | 0.02580    | 0.00666    | 0.17425                 | 0.00068    | 0.02432    | 0.45049    | 0.64974 R            |
| Over 3,000   |                  |            |                             |            |            |                         |            |            |            |                      |

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES (1) [2]

| Schedule No. and Type of Charge                                    | Southwest Margin | Upstream Charges | FCAM [3]   | Subtotal Gas Usage Rate | CPUC       | PPP [4]    | Gas Cost   | Effective Sales Rate |
|--|------------------|------------------|------------|-------------------------|------------|------------|------------|----------------------|
| SLT-40 — Core General Gas Service                                  | \$ 11.00         |                  |            |                         |            |            |            | \$ 11.00             |
| Basic Service Charge   |                  |                  |            |                         |            |            |            |                      |
| Cost per Therm   |                  |                  |            |                         |            |            |            |                      |
| Summer   | \$ 0.19146       | \$ 0.16047       | \$ 0.00666 | \$ 0.36859              | \$ 0.00668 | \$ 0.03763 | \$ 0.45049 | \$ 0.84739 R         |
| 1st 100  | 0.17646          | 0.16047          | 0.00666    | 0.34359                 | 0.00668    | 0.03763    | 0.45049    | 0.83239 R            |
| Next 500   | 0.16146          | 0.16047          | 0.00666    | 0.32859                 | 0.00668    | 0.03763    | 0.45049    | 0.81739 R            |
| Next 2,400   | 0.13750          | 0.16047          | 0.00666    | 0.30463                 | 0.00668    | 0.03763    | 0.45049    | 0.79343 R            |
| Over 3,000   |                  |                  |            |                         |            |            |            |                      |
| Winter   | \$ 0.19146       | \$ 0.16047       | \$ 0.00666 | \$ 0.36859              | \$ 0.00668 | \$ 0.03763 | \$ 0.45049 | \$ 0.87319 R         |
| 1st 100  | 0.17646          | 0.16047          | 0.00666    | 0.34359                 | 0.00668    | 0.03763    | 0.45049    | 0.85819 R            |
| Next 500   | 0.16146          | 0.16047          | 0.00666    | 0.32859                 | 0.00668    | 0.03763    | 0.45049    | 0.84319 R            |
| Next 2,400   | 0.13750          | 0.16047          | 0.00666    | 0.30463                 | 0.00668    | 0.03763    | 0.45049    | 0.81923 R            |
| Over 3,000   |                  |                  |            |                         |            |            |            |                      |
| SLT-50 — Core Natural Gas Service for Motor Vehicles               | \$ 11.00         |                  |            |                         |            |            |            | \$ 11.00             |
| Basic Service Charge   |                  |                  |            |                         |            |            |            |                      |
| Cost per Therm   |                  |                  |            |                         |            |            |            |                      |
| Summer   | \$ 0.13997       | \$ 0.14719       | \$ 0.00666 | \$ 0.29382              | \$ 0.00668 | \$ 0.03763 | \$ 0.45049 | \$ 0.78262 R         |
| Winter   | 0.13997          | 0.14719          | 0.00666    | 0.29382                 | 0.00668    | 0.03763    | 0.45049    | 0.81449 R            |
| SLT-50 — Core Internal Combustion Engine Gas Service               | \$ 11.00         |                  |            |                         |            |            |            | \$ 11.00             |
| Basic Service Charge   |                  |                  |            |                         |            |            |            |                      |
| Cost per Therm   |                  |                  |            |                         |            |            |            |                      |
| Summer   | \$ 0.15935       | \$ 0.14719       | \$ 0.00666 | \$ 0.31320              | \$ 0.00668 | \$ 0.03763 | \$ 0.45049 | \$ 0.80200 R         |
| Winter   | 0.15935          | 0.14719          | 0.00666    | 0.31320                 | 0.00668    | 0.03763    | 0.45049    | 0.83074 R            |
| SLT-56 — Core Small Electric Generation Gas Service                | \$ 11.00         |                  |            |                         |            |            |            | \$ 11.00             |
| Basic Service Charge   |                  |                  |            |                         |            |            |            |                      |
| Cost per Therm   |                  |                  |            |                         |            |            |            |                      |
| Summer   | \$ 0.09314       | \$ 0.16047       | \$ 0.00666 | \$ 0.26027              | \$ 0.00668 | \$ 0.03763 | \$ 0.45049 | \$ 0.71144 R         |
| Winter   | 0.09314          | 0.16047          | 0.00666    | 0.26027                 | 0.00668    | 0.03763    | 0.45049    | 0.73724 R            |
| SLT-70 — Noncore General Gas Transportation Service                | \$ 100.00        |                  |            |                         |            |            |            | \$ 100.00            |
| Basic Service Charge   |                  |                  |            |                         |            |            |            |                      |
| Cost per Therm   |                  |                  |            |                         |            |            |            |                      |
| Summer   | \$ 0.13179       |                  | \$ 0.01938 | \$ 0.15117              | \$ 0.00668 | \$ 0.03763 | \$ 0.45049 | \$ 0.18948           |
| Winter   | 0.13179          |                  | 0.01938    | 0.15117                 | 0.00668    | 0.03763    | 0.45049    | 0.18948              |
| TFF — Transportation Franchise Fee Surcharge Provision             |                  |                  |            |                         |            |            |            | \$ 0.00875 R         |
| TFF Surcharge per Therm  |                  |                  |            |                         |            |            |            |                      |
| MHPS — Master-Metered Mobile Home Park Safety Inspection Provision |                  |                  |            |                         |            |            |            | \$ 0.21000           |
| MHPS Surcharge per Space per Month                                 |                  |                  |            |                         |            |            |            |                      |

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$760 per month and an amount of \$0.00398 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.01938 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$0.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

|             |               |   |
|-------------|---------------|---|
| Cost of Gas | \$ .38017     | I |
| F&U         | <u>.00687</u> | I |
| Total       | \$ .38704     | I |

Northern California

|             |               |   |
|-------------|---------------|---|
| Cost of Gas | \$ .43972     | R |
| F&U         | <u>.00480</u> | R |
| Total       | \$ .44452     | R |

South Lake Tahoe

|             |               |   |
|-------------|---------------|---|
| Cost of Gas | \$ .43972     | R |
| F&U         | <u>.01077</u> | R |
| Total       | \$ .45049     | R |

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| Statement of Rates – Effective Rates Applicable to Southern California Division Schedules             | 7103-G                       | T |
| Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued) | 7104-G                       | T |
| Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued) | 7105-G                       | T |
| Statement of Rates – Effective Rates Applicable to Northern California Division Schedules             | 7106-G                       | T |
| Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued) | 7107-G                       | T |
| Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued) | 7108-G                       | T |
| Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules                | 7109-G                       | T |
| Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules (Continued)    | 7110-G                       | T |
| Statement of Rates – Other Service Charges  | 5605-G                       |   |
| GS-10/GN-10/SLT-10 Residential Gas Service  | 6768-G                       |   |
| GS-10/GN-10/SLT-10 Residential Gas Service (Continued)  | 6769-G                       |   |
| GS-11 Residential Air-Conditioning Gas Service  | 6770-G*                      |   |
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| GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service – Submetered                               | 6779-G                       |   |
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| GSR Sale for Resale Natural Gas Service (Continued)              | 6343-G                       |
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| Preliminary Statements <i>(Continued)</i> | 6749-G                       |

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF MAY 2010**

| Line<br>No.                | Description<br>(a)                       | Amount<br>(b)            | Line<br>No. |
|----------------------------|--|--------------------------|-------------|
| <u>Southern California</u> |  |                          |             |
| 1                          | Projected Cost of Gas [1]                | \$ 0.40124               | 1           |
| 2                          | Monthly Account No. 191 Surcharge [2]    | (0.02107)                | 2           |
| 3                          | Subtotal                                 | <u>\$ 0.38017</u>        | 3           |
| 4                          | Franchise & Uncollectibles @ 1.8067% [3] | <u>0.00687</u>           | 4           |
| 6                          | Total May Core Procurement Charge        | <u><u>\$ 0.38704</u></u> | 6           |
| <u>Northern California</u> |  |                          |             |
| 6                          | Projected Cost of Gas [4]                | \$ 0.42717               | 6           |
| 7                          | Monthly Account No. 191 Surcharge [5]    | 0.01255                  | 7           |
| 8                          | Subtotal                                 | <u>\$ 0.43972</u>        | 8           |
| 9                          | Franchise & Uncollectibles @ 1.0906% [3] | <u>0.00480</u>           | 9           |
| 10                         | Total May Core Procurement Charge        | <u><u>\$ 0.44452</u></u> | 10          |
| <u>South Lake Tahoe</u>    |  |                          |             |
| 11                         | Projected Cost of Gas [4]                | \$ 0.42717               | 11          |
| 12                         | Monthly Account No. 191 Surcharge [5]    | 0.01255                  | 12          |
| 13                         | Subtotal                                 | <u>\$ 0.43972</u>        | 13          |
| 14                         | Franchise & Uncollectibles @ 2.4488% [3] | <u>0.01077</u>           | 14          |
| 15                         | Total May Core Procurement Charge        | <u><u>\$ 0.45049</u></u> | 15          |

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MAY 2010**

| Line No.   | Description<br>(a)                                    | Dth<br>(b)     | Average Cost<br>Per Unit<br>(c) | Amount<br>(d)       | Line No. |
|--|---|----------------|---------------------------------|---------------------|----------|
| <u>City Gate Demand and Storage Injections</u>                   |   |                |                                 |                     |          |
| 1  | Total City Gate Demand                                | 482,755        |                                 |                     | 1        |
| 2  | Purchases for Storage Injection (Dth at City Gate)    | -              |                                 |                     | 2        |
| 3  | Total Demand and Storage Injections                   | <u>482,755</u> |                                 |                     | 3        |
| <u>Southern California Gas Purchases into El Paso Mainline</u>   |   |                |                                 |                     |          |
| 4  | Term Purchases  | 124,000        | \$ 3.7270                       | \$ 462,148          | 4        |
| 5  | First of Month Purchases                              | -              | \$ -                            | -                   | 5        |
| 6  | Spot Purchases  | -              | \$ -                            | -                   | 6        |
| 7  | In Kind Fuel  | (3,522)        |                                 |                     | 7        |
| 8  | El Paso Variable Transmission                         | 120,478        | \$ 0.0209                       | 2,518               | 8        |
| 9  | El Paso Basin Gas Delivered To California Border      |                |                                 | <u>\$ 464,666</u>   | 9        |
| <u>Southern California Basin Gas Purchases into Transwestern</u> |   |                |                                 |                     |          |
| 10   | Term Purchases  | 223,200        | \$ 3.8820                       | \$ 866,462          | 10       |
| 11   | First of Month Purchases                              | -              | \$ -                            | -                   | 11       |
| 12   | Spot Purchases  | -              | \$ -                            | -                   | 12       |
| 13   | In Kind Fuel  | (5,468)        |                                 |                     | 13       |
| 14   | Transwestern Variable Transmission                    | 217,732        | \$ 0.0130                       | 2,831               | 14       |
| 15   | Transwestern Basin Gas Delivered To California Border |                |                                 | <u>\$ 869,293</u>   | 15       |
| <u>Southern California Border Gas Purchases</u>                  |   |                |                                 |                     |          |
| 16   | Term Purchases  | -              | \$ -                            | -                   | 16       |
| 17   | First of Month Purchases                              | 62,000         | \$ 4.1720                       | 258,664             | 17       |
| 18   | Spot Purchases  | 82,545         | \$ 4.1720                       | 344,378             | 18       |
| 19   | Total Border Gas Purchases                            |                |                                 | <u>\$ 603,042</u>   | 19       |
| <u>Storage Withdrawals</u>                                       |   |                |                                 |                     |          |
| 20   | Projected Volume                                      | -              | \$ -                            | -                   | 20       |
| 21   | O&M Withdrawal Variable Charge                        | -              | \$ -                            | -                   | 21       |
| 22   | Total Average Cost of Gas                             |                |                                 | <u>\$ -</u>         | 22       |
| 23   | Total Cost of Gas at the City Gate                    | <u>482,755</u> | <u>\$ 4.0124</u>                | <u>\$ 1,937,001</u> | 23       |

[1] Based on April 26, 2010 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF MAY 2010**

| Line No. | Description<br>(a)  | Dth<br>(b)     | Average Cost<br>Per Unit<br>(c) | Amount<br>(d)       | Line No. |
|----------|---|----------------|---------------------------------|---------------------|----------|
| 1        | Total City Gate Demand (Dth-Net)  | <u>235,033</u> |                                 |                     | 1        |
|          |   |                | [1]                             |                     |          |
| 2        | Projected Purchases Into NWPL   | 241,273        | \$ 4.1281                       | \$ 996,000          | 2        |
| 3        | Projected Purchases Into Tuscarora  | -              | \$ -                            | -                   | 3        |
| 4        | Projected Purchases Into Paiute   | -              | \$ -                            | -                   | 4        |
| 5        | Total Projected Gas Purchases into Mainline                               |                |                                 | <u>\$ 996,000</u>   | 5        |
|          | <u>Transportation Cost</u>  |                |                                 |                     |          |
| 6        | NWPL Volumetric Charge [2]  | 236,809        | \$ 0.0319                       | \$ 7,554            | 6        |
| 7        | Paiute Volumetric Charge [3]  | 235,033        | \$ 0.0019                       | 447                 | 7        |
| 8        | Tuscarora Volumetric Charge [4]   | -              | \$ 0.0019                       | -                   | 8        |
| 9        | Total Transportation Variable Cost  |                |                                 | <u>\$ 8,001</u>     | 9        |
| 10       | Total Cost at the City Gate<br>(Excluding LNG and Pipeline Fixed Charges) | <u>235,033</u> | <u>\$ 4.2717</u>                | <u>\$ 1,004,001</u> | 10       |

[1] Based on April 26, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 0.75%.

[4] Tuscarora fuel at 0%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF MAY 2010**

| Line<br>No. | Description<br>(a)   | Estimated<br>April<br>Activity<br>(b) | May<br>Surcharge<br>(c)    | Line<br>No. |
|-------------|--|---------------------------------------|----------------------------|-------------|
| 1           | Acct. No. 191 Ending Balance for March 2010  | [1]                                   | \$ (3,182,600)             | 1           |
| 2           | February Imbalance Traded out of Storage   |                                       | 657,560                    | 2           |
| 3           | March Imbalance Traded into Storage  |                                       | (81,924)                   | 3           |
| 4           | Adjusted Ending Balance  |                                       | <u>\$ (2,606,964)</u>      | 4           |
| 5           | March Rate   | \$ 0.05115                            |                            | 5           |
| 6           | April Rate   | <u>(0.29767)</u>                      |                            | 6           |
| 7           | Average Rate   | \$ (0.12326)                          |                            | 7           |
| 8           | Estimated April Sales  | 7,240,169                             |                            | 8           |
| 9           | Estimated April Acct. No. 191 Activity<br>(Line 7 x Line 8)                                |                                       | \$ 892,423                 | 9           |
| 10          | Estimated April Acct. No. 191 Ending Balance<br>Adjusted for Known and Unrecorded Activity |                                       | <u>\$ (1,714,541)</u>      | 10          |
| 11          | Twelve Months Projected Sales  |                                       | <u>81,359,432</u>          | 11          |
| 12          | May Surcharge (Line 10 / Line 11)  |                                       | <u><u>\$ (0.02107)</u></u> | 12          |

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF MAY 2010**

| Line<br>No. | Description<br>(a)  | Estimated<br>April<br>Activity<br>(b) | May<br>Surcharge<br>(c)  | Line<br>No. |
|-------------|---|---------------------------------------|--------------------------|-------------|
| 1           | Acct. No. 191 Ending Balance for March 2010                 |                                       | \$ 693,976               | 1           |
| 2           | March Rate  | \$ 0.03379                            |                          | 2           |
| 3           | April Rate  | 0.03237                               |                          | 3           |
| 4           | Average Rate  | <u>\$ 0.03308</u>                     |                          | 4           |
| 5           | Estimated April Sales                                       | 4,417,073                             |                          | 5           |
| 6           | Estimated April Acct. No. 191 Activity<br>(Line 4 x Line 5) |                                       | \$ (146,117)             | 6           |
| 7           | Estimated April Acct. No. 191 Ending Balance                |                                       | <u>\$ 547,859</u>        | 7           |
| 8           | Twelve Months Projected Sales                               |                                       | <u>43,657,773</u>        | 8           |
| 9           | May Surcharge (Line 7 / Line 8)                             |                                       | <u><u>\$ 0.01255</u></u> | 9           |

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF MAY 2010**

| Line<br>No. | Description<br>(a)          | (\$/therm)<br>(b) | Line<br>No. |
|-------------|-----------------------------|-------------------|-------------|
|             | <u>Southern California</u>  |                   |             |
| 1           | Estimated Cost of Gas [1]   | \$ 0.40124        | 1           |
| 2           | Franchise Tax @ 1.4595% [2] | <u>0.00586</u>    | 2           |
|             | <u>Northern California</u>  |                   |             |
| 3           | Estimated Cost of Gas [1]   | <u>\$ 0.42717</u> | 3           |
| 4           | Franchise Tax @ 1.0306% [2] | <u>\$ 0.00440</u> | 4           |
|             | <u>South Lake Tahoe</u>     |                   |             |
| 5           | Estimated Cost of Gas [1]   | <u>\$ 0.42717</u> | 5           |
| 6           | Franchise Tax @ 2.0490% [2] | <u>\$ 0.00875</u> | 6           |

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC      GAS  
 PLC      HEAT      WATER

Contact Person: **Don Soderberg**

Phone #: **(702)876-7220**

E-mail: **don.soderberg@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric     GAS = Gas  
 PLC = Pipeline     HEAT = Heat     WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **843**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas**

Keywords (choose from CPUC listing): **Increased Rates in So. Calif., Reduced Rates in So. Lake Tahoe and No. Calif.**

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?    Yes    No

Requested effective date: **May 7, 2010**

No. of tariff sheets: **12**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **26.63% So. CA, 1.74% No. CA and 2.86% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)**  
**Mr. John P. Hester, Sr. Vice-Pres.**  
**Reg. Affairs & Energy Resources**  
**Southwest Gas Corporation**  
**P. O. Box 98510**  
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<sup>1</sup> Discuss in AL if more space is needed.