

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 13, 2010

Advice Letter 831

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule
No. GCP for Core Customers and the Transportation
Franchise Fee (TFF) Surcharges Applicable to Core and
NonCore Customers in Southwest's California Service Areas**

Dear Mr. Soderberg:

Advice Letter 831 is effective December 7, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

December 1, 2009

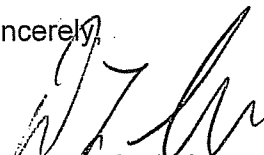
Attention: Julie Fitch, Director
California Public Utilities Commission
Energy Division
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 831

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 831, together with California Gas Tariff Sheet Nos. 7012-G through 7023-G.

Sincerely,



Donald L. Soderberg

DLS:kt
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 831

December 1, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
7012-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6983-G
7013-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6984-G
7014-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6985-G
7015-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6986-G
7016-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6987-G
7017-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6988-G
7018-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6989-G
7019-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6990-G
7020-G	Schedule No. GCP - Gas Procurement For Core Customers	6991-G
7021-G	Table of Contents (<i>Continued</i>)	6992-G
7022-G	Table of Contents (<i>Continued</i>)	6993-G
7023-G	Table of Contents	7011-G



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December 1, 2009

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the December 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.60179 per therm for Southwest's Southern California Division, \$0.55101 per therm for Southwest's Northern California Division and \$0.55842 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00893 per therm for Southwest's Southern California Division, \$0.00598 per therm for Southwest's Northern California Division and \$0.01188 per therm for Southwest's South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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December 1, 2009

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 831

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7012-G
Cal. P.U.C. Sheet No. 6983-G

EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM	ITCAM				
GS-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm										
Baseline Quantities	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.60179	\$ 1.24375
Tier II	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.60179	1.40539
GS-11 — Residential Air-Conditioning										
Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge										
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.60179	\$ 1.24375
Tier I	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.60179	1.40539
Tier II	0.32282	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.39395	0.00068	0.60179	1.06916
Air-Conditioning										
GS-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm										
Baseline Quantities	\$ 0.26334	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.33447	\$ 0.00068	\$ 0.60179	\$ 0.95491
Tier II	0.39266	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.46379	0.00068	0.60179	1.08423
GS-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm	\$ 0.78009	\$ 0.01864	\$ 0.02723	\$ 0.03789	\$ 0.00196	\$ (0.01659)	\$ 0.84922	\$ 0.00068	\$ 0.60179	\$ 1.52443
GS-20 — Multi-Family Master-Metered										
Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.60179	\$ 1.24375
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.60179	1.40539
GS-25 — Multi-Family Master-Metered										
Gas Service - Submetered	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.60179	\$ 1.24375
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.60179	1.40539
Submeter Discount per Occupied Space	\$ (8.35)									\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm										
Summer (May - October)	\$ 0.23032	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.28093	\$ 0.00068	\$ 0.60179	\$ 0.90137
First 100	0.14752	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.19813	0.00068	0.60179	0.81857
Next 500	0.07272	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.12393	0.00068	0.60179	0.74377
Next 2,400	(0.05046)	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.00015	0.00068	0.60179	0.62059
Over 3,000										
Winter (November - April)	\$ 0.22549	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.30025	\$ 0.00068	\$ 0.60179	\$ 0.92069
First 100	0.14269	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.21745	0.00068	0.60179	0.83789
Next 500	0.06789	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.14265	0.00068	0.60179	0.76309
Next 2,400	(0.05529)	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.01947	0.00068	0.60179	0.63991
Over 3,000										

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7013-G
Cal. P.U.C. Sheet No. 6984-G

EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastrate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.07274	\$ 0.60179	\$ 1.17682
Next 500	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.07274	0.60179	1.07332
Next 2,400	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.07274	0.60179	0.97982
Over 3,000	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.07274	0.60179	0.82585
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.07274	\$ 0.60179	\$ 1.20097
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.07274	0.60179	1.09747
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.07274	0.60179	1.00397
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.07274	0.60179	0.85000
Over 3,000											
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09399	\$ 0.00050	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.13983	\$ 0.00068	\$ 0.07274	\$ 0.60179	\$ 0.81504
Winter (November - April)	0.09399	0.01371	0.02723	0.03274	0.00196	(0.01659)	0.15304	0.00068	0.07274	0.60179	0.82825
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13611	\$ 0.00124	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.18269	\$ 0.00068	\$ 0.07274	\$ 0.60179	\$ 0.85790
Winter (November - April)	0.13611	0.03087	0.02723	0.03274	0.00196	(0.01659)	0.21232	0.00068	0.07274	0.60179	0.88753
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10047	\$ 0.00154	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.14735	\$ 0.00068	\$ 0.07274	\$ 0.60179	\$ 0.74982
Winter (November - April)	0.10047	0.02543	0.02723	0.03274	0.00196	(0.01659)	0.17124	0.00068	0.07274	0.60179	0.77371
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09170	\$ 0.02723			\$ 0.09025	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.26601	\$ 0.26601
Winter (November - April)	0.09170	0.02723			0.09025	(0.01659)	0.19259	0.00068	0.07274	0.26601	0.26601

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7014-G
Cal. P.U.C. Sheet No. 6985-G

EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM				
GSR — Sale for Resale Natural Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge	\$ 780.00									\$ 780.00
Transportation Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.60179	\$ 1.10408
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.60179	1.00058
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.60179	0.90708
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.16064	0.00068	0.60179	0.75311
Over 3,000										
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.60179	\$ 1.12823
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.60179	1.02473
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.60179	0.93123
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.60179	0.77726
Over 3,000										
TFF — Transportation Franchise Fee										\$ 0.00893
Surcharge Provision										
TFF Surcharge per Therm										\$ 0.21000
MHPS — Master-Metered Mobile Home Park										
Safety Inspection Provision										
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7015-G
Cal. P.U.C. Sheet No. 6986-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 1.20621 R
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.55101	1.31692 R
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ 0.28722	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.39371	\$ 0.00068	\$ 0.01797	\$ 0.55101	\$ 0.96337 R
Tier II	0.37579	0.17892	0.02116	(0.09359)	0.48228	0.00068	0.01797	0.55101	1.05194 R
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 0.65090	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75697	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 1.33529 R
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 1.20621 R
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.55101	1.31692 R
GN-25 — Multi-Family Master-Metered Gas Service - Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 1.20621 R
Tier II	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.55101	1.31692 R
Submeter Discount per Occupied Space	\$ (10.95)							\$ (10.95)	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.21793	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.29725	\$ 0.00068	\$ 0.01797	\$ 0.55101	\$ 0.86691 R
Next 500	0.14113	0.17291	0.02245	(0.09359)	0.22045	0.00068	0.01797	0.55101	0.79011 R
Next 2,400	0.06673	0.17291	0.02245	(0.09359)	0.14605	0.00068	0.01797	0.55101	0.71571 R
Over 3,000	(0.03075)	0.17291	0.02245	(0.09359)	0.04857	0.00068	0.01797	0.55101	0.61823 R
Winter (October - May)									
First 100	\$ 0.21344	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.31521	\$ 0.00068	\$ 0.01797	\$ 0.55101	\$ 0.88487 R
Next 500	0.13664	0.17291	0.02245	(0.09359)	0.23841	0.00068	0.01797	0.55101	0.80807 R
Next 2,400	0.06224	0.17291	0.02245	(0.09359)	0.16401	0.00068	0.01797	0.55101	0.73367 R
Over 3,000	(0.03524)	0.17291	0.02245	(0.09359)	0.06653	0.00068	0.01797	0.55101	0.63619 R

Canceling

~~Revised~~
~~Revised~~

Cal. P.U.C. Sheet No. 7016-G
Cal. P.U.C. Sheet No. 6987-G

STATEMENT OF RATES											
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate		
		Reservation	Storage			CPUC	PPP [6]				
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 1.08564	R	
First 100	0.33400	0.17291	0.00000	(0.09359)	0.41332	0.00068	0.02463	0.55101	0.98964	R	
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.00068	0.02463	0.55101	0.89664	R	
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19847	0.00068	0.02463	0.55101	0.77479	R	
Over 3,000											
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 1.10809	R	
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.00068	0.02463	0.55101	1.01209	R	
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.00068	0.02463	0.55101	0.91909	R	
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.00068	0.02463	0.55101	0.79724	R	
Over 3,000											
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 0.70897	R	
Next 500	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.00068	0.02463	0.55101	0.73671	R	
Winter (October - May)											
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 0.89246	R	
Next 500	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.00068	0.02463	0.55101	0.91747	R	
Winter (November - April)											
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.00068	\$ 0.02463	\$ 0.55101	\$ 0.71514	R	
Next 500	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.00068	0.02463	0.55101	0.73759	R	
Winter (October - May)											
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00		
Basic Service Charge											
Cost per Therm											
Summer (June - September)	\$ 0.11915	\$ 0.11915	\$ 0.00068	\$ 0.00068	\$ 0.11915	\$ 0.00068	\$ 0.02463	\$ 0.14446	\$ 0.14446		
Next 500	0.11915	0.11915	0.00068	0.00068	0.11915	0.00068	0.02463	0.14446	0.14446		
Winter (October - May)											

STATEMENT OF RATES								
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]								
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges Reservation	Storage	Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision								\$ 0.00598
TFF Surcharge per Therm								R
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision								\$ 0.21000
MHPS Surcharge per Space per Month								

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The CFCAM surcharge includes an amount of ~\$0.05090 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.00265 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges			CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage							
SLT-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm										
Baseline Quantities	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.87881	R
Tier II	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.55842	0.97977	R
SLT-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm										
Baseline Quantities	\$ (0.03511)	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.12438	\$ 0.00068	\$ 0.01797	\$ 0.55842	\$ 0.70145	R
Tier II	0.04566	0.18132	0.02144	(0.04327)	0.20515	0.00068	0.01797	0.55842	0.78222	R
SLT-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.20912	\$ 0.18275	\$ 0.02161	\$ (0.04327)	\$ 0.37021	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.95394	R
SLT-20 — Multi-Family Master Metered Gas Service										
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00	
Cost per Therm										
Baseline Quantities	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.87881	R
Tier II	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.55842	0.97977	R
SLT-25 — Multi-Family Master Metered Gas Service - Submetered										
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00	
Cost per Therm										
Baseline Quantities	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.87881	R
Tier II	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.55842	0.97977	R
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)	
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm										
Summer	\$ 0.00032	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.13228	\$ 0.00068	\$ 0.01797	\$ 0.55842	\$ 0.70935	R
1st 100	(0.01168)	0.17523	0.02275	(0.04327)	0.12028	0.00068	0.01797	0.55842	0.69735	R
Next 500	(0.02368)	0.17523	0.02275	(0.04327)	0.10828	0.00068	0.01797	0.55842	0.68535	R
Next 2,400	(0.04284)	0.17523	0.02275	(0.04327)	0.08912	0.00068	0.01797	0.55842	0.66619	R
Over 3,000										
Winter										
1st 100	\$ (0.00423)	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.15048	\$ 0.00068	\$ 0.01797	\$ 0.55842	\$ 0.72755	R
Next 500	(0.01623)	0.17523	0.02275	(0.04327)	0.13848	0.00068	0.01797	0.55842	0.71555	R
Next 2,400	(0.02823)	0.17523	0.02275	(0.04327)	0.12548	0.00068	0.01797	0.55842	0.70355	R
Over 3,000	(0.04739)	0.17523	0.02275	(0.04327)	0.10732	0.00068	0.01797	0.55842	0.68439	R

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 7019-G
Cal. P.U.C. Sheet No. 6990-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges			CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage	Charges						
STATEMENT OF RATES										
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]										
SLT-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer										
1st 100	\$ 0.17300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.30496	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.88869	R
Next 500	\$ 0.15800	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.28996	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.87369	R
Next 2,400	\$ 0.14300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.27496	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.85969	R
Over 3,000	\$ 0.11904	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.25100	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.83473	R
Winter										
1st 100	\$ 0.17300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.32771	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.91144	R
Next 500	\$ 0.15800	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.31271	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.89544	R
Next 2,400	\$ 0.14300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.29771	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.88144	R
Over 3,000	\$ 0.11904	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.27375	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.85748	R
SLT-50 — Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.12626	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.24372	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.82745	R
Winter	\$ 0.12626	\$ 0.16073	\$ 0.02811	\$ (0.04327)	\$ 0.27783	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.85556	R
SLT-60 — Core Internal Combustion Engine Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.14393	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.26139	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.84512	R
Winter	\$ 0.14393	\$ 0.16073	\$ 0.02534	\$ (0.04327)	\$ 0.28673	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.87046	R
SLT-66 — Core Small Electric Generation Gas Service										
Basic Service Charge	\$ 11.00									\$ 11.00
Cost per Therm										
Summer	\$ 0.08413	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.21609	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.77519	R
Winter	\$ 0.08413	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.23884	\$ 0.00068	\$ 0.02463	\$ 0.55842	\$ 0.79794	R
SLT-70 — Noncore General Gas Transportation Service										
Basic Service Charge	\$ 100.00									\$ 100.00
Cost per Therm										
Summer	\$ 0.11904				\$ 0.11904	\$ 0.00068	\$ 0.02463		\$ 0.14435	
Winter	\$ 0.11904				\$ 0.11904	\$ 0.00068	\$ 0.02463		\$ 0.14435	
TFF — Transportation Franchise Fee										
Surcharge Provision										
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park										
Safety Inspection Provision										
MHPS Surcharge per Space per Month										\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$0.0265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.59111	I
F&U	<u>.01068</u>	I
Total	\$.60179	I

Northern California

Cost of Gas	\$.54507	R
F&U	<u>.00594</u>	R
Total	\$.55101	R

South Lake Tahoe

Cost of Gas	\$.54507	R
F&U	<u>.01335</u>	R
Total	\$.55842	R

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF DECEMBER 2009**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.61170	1
2	Monthly Account No. 191 Surcharge [2]	(0.02059)	2
3	Subtotal	<u>\$ 0.59111</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.01068</u>	4
5	Total December Core Procurement Charge	<u><u>\$ 0.60179</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.57982	6
7	Monthly Account No. 191 Surcharge [5]	(0.03475)	7
8	Subtotal	<u>\$ 0.54507</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00594</u>	9
10	Total December Core Procurement Charge	<u><u>\$ 0.55101</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.57982	11
12	Monthly Account No. 191 Surcharge [5]	(0.03475)	12
13	Subtotal	<u>\$ 0.54507</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01335</u>	14
15	Total December Core Procurement Charge	<u><u>\$ 0.55842</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,400,590			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,400,590</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	313,100	\$ 5.6370	\$ 1,764,954	4
5	First of Month Purchases	-	\$ -	-	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(8,704)			7
8	El Paso Variable Transmission	304,396	\$ 0.0249	7,579	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 1,772,533</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	155,000	\$ 8.4108	\$ 1,303,674	10
11	First of Month Purchases	139,500	\$ 4.2760	596,502	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(7,215)			13
14	Transwestern Variable Transmission	287,285	\$ 0.0130	3,735	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 1,903,911</u>	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	-	\$ -	-	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ -</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	808,909	\$ 6.0287	\$ 4,876,672	20
21	O&M Withdrawal Variable Charge	808,909	\$ 0.0177	14,318	21
22	Total Average Cost of Gas			<u>\$ 4,890,990</u>	22
23	Total Cost of Gas at the City Gate	<u>1,400,590</u>	<u>\$ 6.1170</u>	<u>\$ 8,567,434</u>	23

[1] Based on November 24, 2009 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF DECEMBER 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>642,289</u>			1
			[1]		
2	Projected Purchases Into NWPL	238,271	\$ 7.2564	\$ 1,729,000	2
3	Projected Purchases Into Tuscarora	232,000	\$ 4.7026	1,091,000	3
4	Projected Purchases Into Paiute	186,000	\$ 4.8118	895,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,715,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	234,435	\$ 0.0319	\$ 7,478	6
7	Paiute Volumetric Charge [3]	642,289	\$ 0.0019	1,220	7
8	Tuscarora Volumetric Charge [4]	231,304	\$ 0.0019	439	8
9	Total Transportation Variable Cost			<u>\$ 9,138</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>642,289</u>	<u>\$ 5.7982</u>	<u>\$ 3,724,138</u>	10

[1] Based on November 24, 2009 first of the month forwards.

[2] NWPL fuel at 1.61%.

[3] Paiute fuel at 1.45%.

[4] Tuscarora fuel at 0.30%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF DECEMBER 2009**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2009		\$ (1,595,007)	1
2	September Imbalance traded into Storage		(321,675)	2
3	October Imbalance traded out of Storage		12,892	3
4	Adjusted Ending Balance		<u>\$ (1,903,790)</u>	4
5	October Rate	\$ (0.02565)		5
6	November Rate	<u>(0.02353)</u>		6
7	Average Rate	\$ (0.02459)		7
8	Estimated November Sales	5,821,363		8
9	Estimated November Acct. No. 191 Activity (Line 7 x Line 8)		\$ 143,147	9
10	Estimated November Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (1,760,642)</u>	10
11	Twelve Months Projected Sales		<u>85,492,510</u>	11
12	December Surcharge (Line 10 / Line 11)		<u><u>\$ (0.02059)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF DECEMBER 2009**

Line No.	Description (a)	Estimated November Activity (b)	December Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for October 2009		\$ (1,600,650)	1
2	October Rate	\$ (0.03689)		2
3	November Rate	(0.03925)		3
4	Average Rate	<u>\$ (0.03807)</u>		4
5	Estimated November Sales	3,428,592		5
6	Estimated November Acct. No. 191 Activity (Line 4 x Line 5)		\$ 130,526	6
7	Estimated November Acct. No. 191 Ending Balance		<u>\$ (1,470,124)</u>	7
8	Twelve Months Projected Sales		<u>42,303,549</u>	8
9	December Surcharge (Line 7 / Line 8)		<u><u>\$ (0.03475)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF DECEMBER 2009**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.61170	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00893</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	\$ 0.57982	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00598</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.57982</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.01188</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).