

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 13, 2010

Advice Letters 829 and 829-A

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: Annual Attrition Filing in Compliance with D.08-11-048
for Rates Effective January 1, 2010 and Supplemental**

Dear Mr. Soderberg:

Advice Letters 829 and 829-A are effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

Donald L. Soderberg, Vice President/Pricing

October 30, 2009

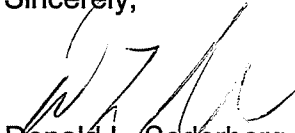
Attention: Julie Fitch, Director
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 829

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 829 together with California Gas Tariff P.U.C. Sheet Nos. 6995-G through 7005-G.

Sincerely,



Donald L. Soderberg

DLS:vo
Enclosures

c: Richard A. Myers, Energy Division
Clayton Tang, Division of Ratepayer Advocates
Robert M. Pocta, Division of Ratepayer Advocates



SOUTHWEST GAS CORPORATION

Advice Letter No. 829

October 30, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6995-G	Preliminary Statements (<i>Continued</i>)	6741-G
6996-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6968-G
6997-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6969-G
6998-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6970-G
6999-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6971-G
7000-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6972-G
7001-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6973-G
7002-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6974-G
7003-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6975-G
7004-G	Table of Contents (<i>Continued</i>)	6977-G
7005-G	Table of Contents	6979-G



Purpose

The purpose of this filing is to adjust rates applicable to Southwest's Northern and Southern California Divisions, as well as Southwest's South Lake Tahoe District.

This filing: (1) recovers Southwest's 2010 Post Test Year margin revenue in compliance with Decision (D.) 08-11-048¹; (2) calculates Balancing Account Surcharge adjustments to amortize balances in Southwest's Fixed Cost Adjustment Mechanism(s) (FCAM); (3) adjusts transportation and storage rates to reflect forecast period upstream pipeline charges; and (4) in Southwest's Southern California Division only, updates Balancing Account Surcharges applicable to the Interstate Transportation Cost Adjustment Mechanism (ITCAM) and to Southwest's former Core and Noncore Fixed Cost Adjustment Mechanisms (CFCAM and NFCAM).

The attached supporting workpapers reflect: 1) Southwest's 2010 margin rates pursuant to the Settlement Agreement adopted in Application 07-12-022; 2) the calculation of Southwest's 2010 balancing account surcharges and upstream transportation and storage rates; and 3) associated revenue and customer bill impacts. All revenue comparisons include Southwest's forecasted weighted average 2010 cost of gas.

The combined effect of these changes will result in annual revenue increases of approximately \$10.6 million or 8.6% in Southwest's Southern California Division, \$2.6 million or 8.3% in Southwest's Northern California Division, and \$1.7 million or 7.4% in Southwest's South Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 pursuant to General Order 96-B. Southwest respectfully requests the rate changes proposed herein be approved November 30, 2009, which is thirty (30) calendar days after the date filed, with an effective date of January 1, 2010.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest.

¹ In D.08-11-048, the Commission approved the Settlement in A.07-12-022, Southwest's last general rate case. Attachments 7 and 8 of the Settlement include Southwest's Post Test Year annual margin and margin rates for years 2010 through 2013. Amounts for 2010 are incorporated herein.



Advice Letter No. 829
Page 3
October 30, 2009

Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the annual attrition adjustments proposed herein were previously authorized in D.08-11-048.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 829

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

PRELIMINARY STATEMENTS
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)

9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2009 MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 8,910,661	\$ 2,182,358	\$ 817,345
February	\$ 7,938,752	\$ 2,029,238	\$ 752,661
March	\$ 7,158,594	\$ 1,887,373	\$ 708,996
April	\$ 5,389,162	\$ 1,494,409	\$ 591,191
May	\$ 3,972,410	\$ 1,062,919	\$ 470,498
June	\$ 3,099,401	\$ 706,709	\$ 326,185
July	\$ 2,584,132	\$ 517,698	\$ 257,792
August	\$ 2,422,471	\$ 448,898	\$ 232,327
September	\$ 2,575,165	\$ 502,243	\$ 259,070
October	\$ 2,840,045	\$ 642,986	\$ 329,792
November	\$ 4,325,260	\$ 1,172,161	\$ 496,588
December	\$ 7,717,400	\$ 1,913,143	\$ 723,762
<u>Total</u>	<u>\$ 58,933,453</u>	<u>\$ 14,560,135</u>	<u>\$ 5,966,207</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of these Preliminary Statements.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM				
GS-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 1.32660
Baseline Quantities	\$ 0.67842	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.80975	\$ 0.00068	\$ 0.11150	\$ 1.48824
Tier II										
GS-11 — Residential Air-Conditioning Gas Service										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 1.32660
Tier I	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.80975	\$ 0.00068	\$ 0.11150	\$ 1.48824
Tier II	\$ 0.67842	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.80975	\$ 0.00068	\$ 0.11150	\$ 1.48824
Air-Conditioning	\$ 0.32282	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.46415	\$ 0.00068	\$ 0.11150	\$ 1.13264
GS-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.40523	\$ 0.00068	\$ 0.02432	\$ 0.98654
Baseline Quantities	\$ 0.27390	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.53454	\$ 0.00068	\$ 0.02432	\$ 1.12585
Tier II	\$ 0.40321	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.53454	\$ 0.00068	\$ 0.02432	\$ 1.12585
GS-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.80639	\$ 0.02257	\$ 0.02306	\$ 0.04225	\$ 0.05486	\$ (0.01369)	\$ 0.93744	\$ 0.00068	\$ 0.11150	\$ 1.61593
GS-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 1.32660
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.80975	\$ 0.00068	\$ 0.11150	\$ 1.48824
Tier II	\$ 0.67842	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.80975	\$ 0.00068	\$ 0.11150	\$ 1.48824
GS-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm		\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.64811	\$ 0.00068	\$ 0.11150	\$ 1.32660
Baseline Quantities	\$ 0.51678	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.80975	\$ 0.00068	\$ 0.11150	\$ 1.48824
Tier II	\$ 0.67842	\$ 0.02322	\$ 0.02306	\$ 0.04388	\$ 0.05486	\$ (0.01369)	\$ 0.80975	\$ 0.00068	\$ 0.11150	\$ 1.48824
Submeter Discount per Occupied Space	\$ (8.35)									\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm		\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.34061	\$ 0.00068	\$ 0.02432	\$ 0.93192
Summer (May - October)	\$ 0.23364	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.25781	\$ 0.00068	\$ 0.02432	\$ 0.84912
First 100	\$ 0.15104	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.18301	\$ 0.00068	\$ 0.02432	\$ 0.77432
Next 500	\$ 0.07624	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.05983	\$ 0.00068	\$ 0.02432	\$ 0.65114
Next 2,400	\$ (0.04894)	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.36401	\$ 0.00068	\$ 0.02432	\$ 0.95532
Over 3,000	\$ 0.22799	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.28121	\$ 0.00068	\$ 0.02432	\$ 0.87252
Winter (November - April)	\$ 0.14519	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.26541	\$ 0.00068	\$ 0.02432	\$ 0.79772
First 100	\$ 0.22799	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.08323	\$ 0.00068	\$ 0.02432	\$ 0.67454
Next 500	\$ 0.14519	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)				
Next 2,400	\$ 0.07039	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)				
Over 3,000	\$ (0.05279)	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)				

Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.46057	\$ 0.00199	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.56734	\$ 0.00068	\$ 0.11150	\$ 0.56631	\$ 1.24683
First 100	0.35707	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.11150	0.56631	1.14233
Next 500	0.26357	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.11150	0.56631	1.04883
Next 2,400	0.10960	0.00199	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.11150	0.56631	0.89486
Over 3,000											
Winter (November - April)	\$ 0.46057	\$ 0.03124	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.11150	\$ 0.56631	\$ 1.27508
First 100	0.35707	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.11150	0.56631	1.17158
Next 500	0.26357	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.39959	0.00068	0.11150	0.56631	1.07808
Next 2,400	0.10960	0.03124	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.11150	0.56631	0.92411
Over 3,000											
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09687	\$ 0.00060	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.19820	\$ 0.00068	\$ 0.11150	\$ 0.56631	\$ 0.87669
First 100	0.09687	0.01660	0.02306	0.03650	0.05486	(0.01369)	0.21420	0.00068	0.11150	0.56631	0.89269
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.14060	\$ 0.00151	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.24284	\$ 0.00068	\$ 0.11150	\$ 0.56631	\$ 0.92133
First 100	0.14060	0.03740	0.02306	0.03650	0.05486	(0.01369)	0.27873	0.00068	0.11150	0.56631	0.95722
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10345	\$ 0.00187	\$ 0.02306	\$ 0.03650	\$ 0.05486	\$ (0.01369)	\$ 0.20605	\$ 0.00068	\$ 0.11150	\$ 0.56631	\$ 0.77304
First 100	0.10345	0.03081	0.02306	0.03650	0.05486	(0.01369)	0.23499	0.00068	0.11150	0.56631	0.80198
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09531	\$ 0.02306	\$ 0.02306	\$ 0.02749	\$ 0.02749	\$ (0.01369)	\$ 0.13217	\$ 0.00068	\$ 0.11150	\$ 0.24435	\$ 0.24435
First 100	0.09531	0.02306	0.02306	0.02749	0.02749	(0.01369)	0.13217	0.00068	0.11150	0.24435	0.24435
Next 500											
Next 2,400											
Over 3,000											
Winter (November - April)											

Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Storage	Variable		FCAM [3]	ITCAM		CPUC	PPP [4]			
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00	
Basic Service Charge	\$ 780.00										\$ 780.00	
Transportation Service Charge												
Cost per Therm												
Summer (May - October)		\$ 0.46057	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59734	\$ 0.00068	\$ 0.56631	\$ 1.13493		
First 100		0.35707	0.02306	0.04055	0.05486	(0.01369)	0.46384	0.00068	0.56631	1.03083		
Next 500		0.26357	0.02306	0.04055	0.05486	(0.01369)	0.37034	0.00068	0.56631	0.93733		
Next 2,400		0.10960	0.02306	0.04055	0.05486	(0.01369)	0.21637	0.00068	0.56631	0.78336		
Over 3,000												
Winter (November - April)		\$ 0.46057	\$ 0.02306	\$ 0.04055	\$ 0.05486	\$ (0.01369)	\$ 0.59659	\$ 0.00068	\$ 0.56631	\$ 1.16358		
First 100		0.35707	0.02306	0.04055	0.05486	(0.01369)	0.49309	0.00068	0.56631	1.06008		
Next 500		0.26357	0.02306	0.04055	0.05486	(0.01369)	0.39559	0.00068	0.56631	0.96658		
Next 2,400		0.10960	0.02306	0.04055	0.05486	(0.01369)	0.24562	0.00068	0.56631	0.81261		
Over 3,000												
TFF — Transportation Franchise Fee Surcharge Provision											\$ 0.00527	
TFF Surcharge per Therm												
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000	
MHPS Surcharge per Space per Month												

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00427 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The FCAM surcharge includes an amount of \$0.02749 per therm related to the difference between Southwest's authorized 2009 margin and recorded revenues intended to recover these costs; plus an amount of \$0.02737 per C/I/N therm to amortize the remaining balance in Southwest's frozen core margin balancing account.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes -\$0.01860 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adjustment FCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage			CPUC	PPP [6]			
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.62668	\$ 1.39611	
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.62668	1.50682	
GN-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm										
Baseline Quantities	\$ 0.27052	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.45956	\$ 0.00068	\$ 0.02432	\$ 0.62668	\$ 1.11124	
Tier II	0.35909	0.16385	0.02399	0.00120	0.54813	0.00068	0.02432	0.62668	1.19981	
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.67317	\$ 0.16514	\$ 0.02418	\$ 0.00120	\$ 0.86389	\$ 0.00068	\$ 0.03763	\$ 0.62668	\$ 1.52668	
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.62668	\$ 1.39611	
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.62668	1.50682	
GN-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm										
Baseline Quantities	\$ 0.54208	\$ 0.16385	\$ 0.02399	\$ 0.00120	\$ 0.73112	\$ 0.00068	\$ 0.03763	\$ 0.62668	\$ 1.39611	
Tier II	0.65279	0.16385	0.02399	0.00120	0.84183	0.00068	0.03763	0.62668	1.50682	
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm										
Summer (June - September)										
First 100	\$ 0.19454	\$ 0.15834	\$	\$ 0.00120	\$ 0.35408	\$ 0.00068	\$ 0.02432	\$ 0.62668	\$ 1.00576	
Next 500	0.11774	0.15834		0.00120	0.27728	0.00068	0.02432	0.62668	0.92896	
Next 2,400	0.04334	0.15834		0.00120	0.20288	0.00068	0.02432	0.62668	0.85456	
Over 3,000	(0.05414)	0.15834		0.00120	0.10540	0.00068	0.02432	0.62668	0.75708	
Winter (October - May)										
First 100	\$ 0.18945	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.37444	\$ 0.00068	\$ 0.02432	\$ 0.62668	\$ 1.02512	
Next 500	0.11265	0.15834	0.02545	0.00120	0.29764	0.00068	0.02432	0.62668	0.94932	
Next 2,400	0.03825	0.15834	0.02545	0.00120	0.22324	0.00068	0.02432	0.62668	0.87492	
Over 3,000	(0.05923)	0.15834	0.02545	0.00120	0.12576	0.00068	0.02432	0.62668	0.77744	

Canceling

~~Revised~~
Revised

Cal. P.U.C. Sheet No. 7000-G
Cal. P.U.C. Sheet No. 6972-G

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										Gas Cost	Effective Sales Rate	
	Southwest Margin	Reservation	Upstream Interstate Charges	Storage	FCAM [5]	Balancing Acct. Adjustment	Subtotal Gas Usage Rate	CPUC	Other Surcharges	PPP [6]			
GN-40 — Core General Gas Service	\$ 11.00											\$ 11.00	
Basic Service Charge													
Cost per Therm													
Summer (June - September)	\$ 0.43973	\$ 0.15834	\$ 0.00000	\$ 0.00000	\$ 0.00120	\$ 0.59927	\$ 0.00068	\$ 0.03763	\$ 0.03763	\$ 0.62668	\$ 1.26426		
First 100	0.34373	0.15834	0.00000	0.00000	0.00120	0.50327	0.00068	0.03763	0.03763	0.62668	1.16826		
Next 500	0.25073	0.15834	0.00000	0.00000	0.00120	0.41027	0.00068	0.03763	0.03763	0.62668	1.07526		
Next 2,400	0.12888	0.15834	0.00000	0.00000	0.00120	0.28842	0.00068	0.03763	0.03763	0.62668	0.95341		
Over 3,000													
Winter (October - May)	\$ 0.43973	\$ 0.15834	\$ 0.02545	\$ 0.00120	\$ 0.62472	\$ 0.03763	\$ 0.00068	\$ 0.03763	\$ 0.03763	\$ 0.62668	\$ 1.28971		
First 100	0.34373	0.15834	0.02545	0.00120	0.52872	0.03763	0.00068	0.03763	0.03763	0.62668	1.19371		
Next 500	0.25073	0.15834	0.02545	0.00120	0.43572	0.03763	0.00068	0.03763	0.03763	0.62668	1.10071		
Next 2,400	0.12888	0.15834	0.02545	0.00120	0.31387	0.03763	0.00068	0.03763	0.03763	0.62668	0.97866		
Over 3,000													
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (June - September)	\$ 0.06975	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.21619	\$ 0.03763	\$ 0.00068	\$ 0.03763	\$ 0.03763	\$ 0.62668	\$ 0.88118		
First 100	0.06975	0.14524	0.03145	0.00120	0.24764	0.03763	0.00068	0.03763	0.03763	0.62668	0.91263		
Next 500													
Next 2,400													
Over 3,000													
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.46808	\$ 0.14524	\$ 0.00000	\$ 0.00120	\$ 0.61452	\$ 0.03763	\$ 0.00068	\$ 0.03763	\$ 0.03763	\$ 0.62668	\$ 1.27951		
First 100	0.46808	0.14524	0.02835	0.00120	0.64287	0.03763	0.00068	0.03763	0.03763	0.62668	1.30786		
Next 500													
Next 2,400													
Over 3,000													
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (June - September)	\$ 0.08661	\$ 0.15834	\$ 0.00000	\$ 0.00120	\$ 0.24615	\$ 0.03763	\$ 0.00068	\$ 0.03763	\$ 0.03763	\$ 0.62668	\$ 0.87351		
First 100	0.08661	0.15834	0.02545	0.00120	0.27160	0.03763	0.00068	0.03763	0.03763	0.62668	0.89896		
Next 500													
Next 2,400													
Over 3,000													
GN-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00		
Basic Service Charge													
Cost per Therm													
Summer (June - September)	\$ 0.14698	\$ 0.00120	\$ 0.14818	\$ 0.00068	\$ 0.03763	\$ 0.18649	\$ 0.00068	\$ 0.03763	\$ 0.03763	\$ 0.18649	\$ 0.18649		
First 100	0.14698	0.00120	0.14818	0.00068	0.03763	0.18649	0.00068	0.03763	0.03763	0.18649	0.18649		
Next 500													
Next 2,400													
Over 3,000													

STATEMENT OF RATES											
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Reservation	Upstream Interstate Charges	Storage	Balancing Acct. Adjustment	FCAM [5]	Other Surcharges	CPUC	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision											
TFF Surcharge per Therm											\$ 0.00370
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											
MHPS Surcharge per Space per Month											\$ 0.21000
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.										
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.										
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.										
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all customers within the limits of the Town of Truckee.										
[5]	The FCAM surcharge includes an amount of \$0.01375 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. C/I										
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.										

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 7002-G
Revised Cal. P.U.C. Sheet No. 6974-G

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]									
SLT-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm									
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.03040
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.63510	1.13136
SLT-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm									
Baseline Quantities	\$ (0.03845)	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.15857	\$ 0.00068	\$ 0.02432	\$ 0.63510	\$ 0.81867
Tier II	0.04232	0.16605	0.02431	0.00666	0.23934	0.00068	0.02432	0.63510	0.89944
SLT-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.24267	\$ 0.16736	\$ 0.02450	\$ 0.00666	\$ 0.44119	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.11460
SLT-20 — Multi-Family Master Metered Gas Service									
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00
Cost per Therm									
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.03040
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.63510	1.13136
SLT-25 — Multi-Family Master Metered Gas Service - Submetered									
Basic Service Charge per Month per Dwelling	\$ 11.00								\$ 11.00
Cost per Therm									
Baseline Quantities	\$ 0.15997	\$ 0.16605	\$ 0.02431	\$ 0.00666	\$ 0.35699	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.03040
Tier II	0.26093	0.16605	0.02431	0.00666	0.45795	0.00068	0.03763	0.63510	1.13136
Submeter Discount per Occupied Space	\$ (5.65)								\$ (5.65)
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm									
Summer									
1st 100	\$ (0.00728)	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.15985	\$ 0.00068	\$ 0.02432	\$ 0.63510	\$ 0.81995
Next 500	(0.01928)	0.16047	0.02580	0.00666	0.14785	0.00068	0.02432	0.63510	0.80795
Next 2,400	(0.03128)	0.16047	0.02580	0.00666	0.13585	0.00068	0.02432	0.63510	0.79595
Over 3,000	(0.05045)	0.16047	0.02580	0.00666	0.11668	0.00068	0.02432	0.63510	0.77878
Winter									
1st 100	\$ (0.01244)	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.18049	\$ 0.00068	\$ 0.02432	\$ 0.63510	\$ 0.84059
Next 500	(0.02444)	0.16047	0.02580	0.00666	0.16849	0.00068	0.02432	0.63510	0.82859
Next 2,400	(0.03644)	0.16047	0.02580	0.00666	0.15649	0.00068	0.02432	0.63510	0.81659
Over 3,000	(0.05561)	0.16047	0.02580	0.00666	0.13732	0.00068	0.02432	0.63510	0.79742

Advice Letter No. 829
Decision No. 08-11-048

Issued by
John P. Hester
Senior Vice President

Date Filed October 30, 2009
Effective _____
Resolution No. _____

Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		FCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
STATEMENT OF RATES									
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]									
SLT-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer									
1st 100	\$ 0.19146	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.35859	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.03200
Next 500	\$ 0.17646	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.34359	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.01700
Next 2,400	\$ 0.16146	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.32859	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.00200
Over 3,000	\$ 0.13750	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.30463	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 0.97804
Winter									
1st 100	\$ 0.19146	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.38439	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.05780
Next 500	\$ 0.17646	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.36939	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.04280
Next 2,400	\$ 0.16146	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.35439	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.02780
Over 3,000	\$ 0.13750	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.33043	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.00384
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.13997	\$ 0.14719	\$ 0.00000	\$ 0.00666	\$ 0.29382	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 0.98723
Winter	\$ 0.13997	\$ 0.14719	\$ 0.03187	\$ 0.00666	\$ 0.32569	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 0.99910
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.15935	\$ 0.14719	\$ 0.00000	\$ 0.00666	\$ 0.31320	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 0.98661
Winter	\$ 0.15935	\$ 0.14719	\$ 0.02874	\$ 0.00666	\$ 0.34194	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 1.01535
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.09314	\$ 0.16047	\$ 0.00000	\$ 0.00666	\$ 0.26027	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 0.89605
Winter	\$ 0.09314	\$ 0.16047	\$ 0.02580	\$ 0.00666	\$ 0.28607	\$ 0.00068	\$ 0.03763	\$ 0.63510	\$ 0.92185
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer	\$ 0.13179			\$ 0.00666	\$ 0.13845	\$ 0.00068	\$ 0.03763	\$ 0.17676	\$ 0.17676
Winter	\$ 0.13179			\$ 0.00666	\$ 0.13845	\$ 0.00068	\$ 0.03763	\$ 0.17676	\$ 0.17676
TFF — Transportation Franchise Fee									\$ 0.00736
Surcharge Provision									
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									
[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00398 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.									
[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.									
[3] The FCAM surcharge includes an amount of \$0.01938 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.									
[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes \$0.00206 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.									

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