

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 13, 2010

Advice Letter 827

Don Soderberg, Vice-President/Pricing
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: In Compliance with Ops 13 and 25 in D.04-08-010 regarding
the Administration of Southwest's Public Purpose Program
(PPP) Surcharges**

Dear Mr. Soderberg:

Advice Letter 827 is effective January 1, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

October 29, 2009

Attention: Julie Fitch, Director
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 827

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 827, together with: 1) California Gas Tariff P.U.C. Sheet Nos. 6980-G through 6982-G.

Sincerely,

Donald L. Soderberg

DLS:vo
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 827

October 29, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6980-G	Schedule No. G-PPPS – Surcharge to Fund Public Purpose Programs (PPP)	6730-G
6981-G	Table of Contents (<i>Continued</i>)	6978-G
6982-G	Table of Contents	6979-G

The purpose of this filing is to adjust Public Purpose Program (PPP) Surcharge rates in compliance with Ordering Paragraph No. 22 in Decision No. (D.) 04-08-010.

In accordance with D.04-08-010, Southwest has calculated its proposed PPP surcharges based on its projected 2010 California Alternate Rates for Energy (CARE) subsidy, and its 2010 CARE outreach and administrative expenses and Low-Income Energy Efficiency (LIEE) program expenses approved in Application 08-06-031. There are no funds currently available in Southwest's LIEE balancing accounts to offset the approved LIEE program expense. Volumes used in the calculations for Southwest's Southern and Northern California Divisions, including the South Lake Tahoe service area, reflect a three-year (36 consecutive months ended September 2009) average as set forth in D.04-08-010.

Please see Appendix A attached for the number of CARE customers, volumes and associated dollar amounts reflected in the calculation of Southwest's 2010 PPP surcharges.

The calculation of Southwest's 2010 CARE subsidy reflects Southwest's projected average 2010 number of CARE customers; margin rates effective January 1, 2010 pursuant to the Settlement of Southwest's general rate case A.07-12-022; upstream pipeline charges and surcharges proposed to be effective January 1, 2010; and Southwest's 2010 estimated weighted average cost of gas per therm.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 pursuant to General Order (G.O.) 96-B. Southwest respectfully requests the rate changes proposed herein be approved November 30, 2009, which is thirty (30) calendar days after the date filed, with an effective date of January 1, 2010.



Advice Letter No. 827
Page 2
October 29, 2009

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in G.O. 96-B since the annual PPP Surcharges adjustments proposed herein were previously authorized in D.04-08-010.


Service

In accordance with G.O. 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By



Donald L. Soderberg

Attachments

DISTRIBUTION LIST

Advice Letter No. 827

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Schedule No. G-PPPS

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS (PPP)

APPLICABILITY

Applicable to all gas sales and transportation service excluding service for: Electric Generation including cogeneration, Enhanced Oil Recovery, Wholesale for resale to end users, natural gas produced in California and transported on a proprietary pipeline, and the consumption of natural gas which California is prohibited for taxing under the United States Constitution or the California Constitution.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

Customer Class	PPP SURCHARGE AMOUNT PER THERM			
	Non-CARE Customers		CARE Customers	
	Southern CA	Northern CA/ South Lake Tahoe	Southern CA	Northern CA/ South Lake Tahoe
Core *				
Residential	\$.11150	\$.03763	\$.02432	\$.02432
Commercial/Industrial	\$.11150	\$.03763	\$.02432	\$.02432
Gas Engine	\$.11150	\$.03763	N/A	N/A
Natural Gas Vehicle	\$.11150	\$.03763	N/A	N/A
Non-Core **				
Commercial/Industrial	\$.11150	\$.03763	N/A	N/A

* Residential service includes Rate Schedule Nos. GS/GN/SLT-10, 12, 15, 20, and 25; and GS-11. Commercial/Industrial service includes Rate Schedule Nos. GS/GN/SLT-30, 35, 40, and 60. Natural Gas Vehicle service includes Rate Schedule No. GS/GN/SLT-50.

** Commercial/Industrial service includes Rate Schedule No. GS/GN/SLT-70.

The PPP surcharges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C.

TABLE OF CONTENTS*(Continued)*

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70/SLT-70 — Form of Service Agreement	6800-G
GS-70/GN-70/SLT-70 — Form of Service Agreement <i>(Continued)</i>	6801-G
GS-70/GN-70/SLT-70 — Form of Service Agreement <i>(Continued)</i>	5872-G
GS-70/GN-70/SLT-70 — Form of Service Agreement <i>(Continued)</i>	6802-G
GS-70/GN-70/SLT-70 — Form of Service Agreement <i>(Continued)</i>	5874-G
GS-70/GN-70/SLT-70 — Form of Service Agreement – Exhibit A	6803-G
GSR Sale for Resale Natural Gas Service	6341-G
GSR Sale for Resale Natural Gas Service <i>(Continued)</i>	6342-G
GSR Sale for Resale Natural Gas Service <i>(Continued)</i>	6343-G
G-PPPS Surcharge to Fund Public Purpose Programs	6980-G
G-PPPS Surcharge to Fund Public Purpose Programs <i>(Continued)</i>	6246-G-A
GCP Gas Procurement for Core Customers	6976-G
GCP Gas Procurement for Core Customers <i>(Continued)</i>	5263-G
GN-T Transportation of Customer-Secured Natural Gas	6805-G*
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	6806-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4516-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4517-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4518-G
GN-T/Large Core — Form of Service Agreement	4056-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4057-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4058-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4059-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4060-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4061-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4062-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4063-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4064-G
GN-T/Core Aggregation — Form of Service Agreement	4519-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4520-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4521-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4522-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4523-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4524-G
MHPS Master-Metered Mobile Home Park Safety Inspection Provision	6807-G
List of Contracts and Deviations	6808-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	6733-G
Table of Contents (<i>Continued</i>)	6982-G
Table of Contents (<i>Continued</i>)	6822-G
Table of Contents (<i>Continued</i>)	6977-G
Table of Contents (<i>Continued</i>)	6929-G
Table of Contents (<i>Continued</i>)	6981-G
Table of Contents (<i>Continued</i>)	6122-G
Table of Contents (<i>Continued</i>)	6826-G
Table of Contents (<i>Continued</i>)	6827-G
Table of Contents (<i>Continued</i>)	6828-G
Table of Contents (<i>Continued</i>)	6903-G
Table of Contents (<i>Continued</i>)	6930-G
Table of Contents (<i>Continued</i>)	6517-G
Preliminary Statements	6734-G
Preliminary Statements (<i>Continued</i>)	6735-G
Preliminary Statements (<i>Continued</i>)	6736-G
Preliminary Statements (<i>Continued</i>)	5780-G
Preliminary Statements (<i>Continued</i>)	6737-G
Preliminary Statements (<i>Continued</i>)	6738-G
Preliminary Statements (<i>Continued</i>)	6739-G
Preliminary Statements (<i>Continued</i>)	6740-G
Preliminary Statements (<i>Continued</i>)	6741-G
Preliminary Statements (<i>Continued</i>)	4221-G
Preliminary Statements (<i>Continued</i>)	6742-G
Preliminary Statements (<i>Continued</i>)	6858-G
Preliminary Statements (<i>Continued</i>)	6859-G
Preliminary Statements (<i>Continued</i>)	5368-G
Preliminary Statements (<i>Continued</i>)	6744-G
Preliminary Statements (<i>Continued</i>)	5370-G
Preliminary Statements (<i>Continued</i>)	5371-G
Preliminary Statements (<i>Continued</i>)	6217-G-A
Preliminary Statements (<i>Continued</i>)	6745-G
Preliminary Statements (<i>Continued</i>)	6746-G
Preliminary Statements (<i>Continued</i>)	6747-G
Preliminary Statements (<i>Continued</i>)	6748-G
Preliminary Statements (<i>Continued</i>)	6749-G

APPENDIX A

SOUTHWEST GAS CORPORATION
SUMMARY OF 2008 PUBLIC PURPOSED PROGRAM SURCHARGE CALCULATIONS
TO BE EFFECTIVE JANUARY 1, 2008

Line No.	Description (a)	Southern California (b)	Northern California [1] (c)	Line No.
	<u>CARE Program Surcharge</u>			
	Number of CARE Customers			
1	Residential	37,507	2,405	1
2	Non-Profit Group Living	10	4	2
3	Total	<u>37,517</u>	<u>2,409</u>	3
	CARE Customer Volume			
4	Residential	18,415,937	1,787,968	4
5	Non-Profit Group Living	40,260	11,708	5
6	Total	<u>18,456,197</u>	<u>1,799,676</u>	6
	Total CARE Program Expense			
7	Total Estimated Benefit	\$ 6,737,028	\$ 453,052	7
8	Balancing Account	(1,223,007)	85,812	8
9	Authorized Outreach and Administrative Cost	212,116	12,884	9
10	Authorized BOE Administrative Cost	5,207	3,302	10
11	Total CARE Program Expense	<u>\$ 5,731,343</u>	<u>\$ 555,050</u>	11
12	Total Non-CARE Volume	65,740,544	41,690,602	12
13	Non-CARE Surcharge	<u>\$ 0.08718</u>	<u>\$ 0.01331</u>	13
	<u>LIEE Surcharge</u>			
14	Authorized R&D Expense	\$ 304,788	\$ 304,788	14
15	Authorized LIEE Program Expense	2,779,533	2,779,533	15
16	Total LIEE Program Expense	<u>\$ 3,084,321</u>	<u>\$ 3,084,321</u>	16
17	Total CARE Volume	126,837,046	126,837,046	17
18	CARE Surcharge	<u>\$ 0.02432</u>	<u>\$ 0.02432</u>	18
19	Total Non-CARE Surcharge	<u>\$ 0.11150</u>	<u>\$ 0.03763</u>	19

[1] Including the Company's South Lake Tahoe service area.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PUBLIC PURPOSE PROGRAM SURCHARGES
TO BE EFFECTIVE JANUARY 1, 2010**

Line No.	Description (a)	Amount [1] (b)	Rates [2] (c)	Revenue (d)	Applicable Volume (Therms) (e)	Surcharge Rate per Therm (f)	Line No.
2008 Non-CARE Surcharge							
GS-12 CARE Residential							
1	Number of Bills	450,084	\$ 5.00	\$ 2,250,420			1
2	Baseline Sales	12,325,674	\$ 1.32660	16,351,239			2
3	Tier II Sales	<u>6,090,263</u>	1.48824	<u>9,063,773</u>			3
4	Total	18,415,937		\$ 27,665,432			4
5	Number of Bills	450,084	\$ 4.00	\$ 1,800,336			5
6	Baseline Sales	12,325,674	\$ 0.99654	12,283,027			6
7	Tier II Sales	<u>6,090,263</u>	1.12585	<u>6,856,723</u>			7
8	Total	18,415,937		\$ 20,940,086			8
9	Total GS-12 CARE Benefit			\$ 6,725,346			9
GS-35 Non-Profit Group Living Facility							
10	Number of Bills	120	\$ 11.00	\$ 1,320			10
Summer Sales							
11	1st 100	2,300	\$ 1.24583	\$ 2,865			11
12	Next 500	4,290	1.14233	4,901			12
13	Next 2400	3,731	1.04883	3,913			13
14	Over 3000	3,781	0.89486	3,383			14
Winter Sales							
15	1st 100	4,777	\$ 1.27508	\$ 6,091			15
16	Next 500	8,041	1.17158	9,421			16
17	Next 2400	7,475	1.07808	8,059			17
18	Over 3000	<u>5,865</u>	0.92411	<u>5,420</u>			18
19	Total	40,260		\$ 45,373			19
20	Number of Bills	120	\$ 8.80	\$ 1,056			20
Summer Sales							
21	1st 100	2,300	\$ 0.93192	\$ 2,143			21
22	Next 500	4,290	0.84912	3,643			22
23	Next 2400	3,731	0.77432	2,889			23
24	Over 3000	3,781	0.65114	2,462			24
Winter Sales							
25	1st 100	4,777	\$ 0.95532	\$ 4,564			25
26	Next 500	8,041	0.87252	7,016			26
27	Next 2400	7,475	0.79772	5,963			27
28	Over 3000	<u>5,865</u>	0.67454	<u>3,956</u>			28
29	Total	40,260		\$ 33,692			29
30	Total GS-35 Non-Profit Group Living Facility CARE Benefit			\$ 11,681			30
31	Total CARE Benefit			\$ 6,737,028	65,740,544 [3]	\$ 0.10248	31
Outreach & Administration							
32	Southwest Gas [4]			\$ 212,116	65,740,544	\$ 0.00322	32
33	CPUC			0	65,740,544	0.00000	33
34	BOE			5,207	65,740,544	0.00008	34
35	CARE Balancing Account at September 30, 2009			\$ (1,223,007)	65,740,544	\$ (0.01860)	35
36	Non-CARE Surcharge			\$ 5,731,343	65,740,544	\$ 0.08718	36
2008 Statewide CARE Surcharge							
37	Research and Development (R&D) Surcharge			\$ 304,788	126,837,046 [5]	\$ 0.00241	37
38	Low Income Energy Efficiency Program (LIEE) Surcharge [6]			\$ 2,779,533	126,837,046	\$ 0.02191	38
39	Total CARE Surcharge					\$ 0.02432	39
40	Total Non-CARE Surcharge (Line 36 + Line 39)					\$ 0.11150	40

[1] Projected average 2010 CARE customers and volumes.

[2] Projected 2010 rates.

[3] Three-year (36 consecutive months ended September 2009) average volumes excluding CARE, electric generation and Special Contract volumes.

[4] Outreach and Administrative costs approved in A.08-06-031 allocated to Southern and Northern California based on CARE program customer participation.

[5] Three-year (36 consecutive months ended September 2009) average volumes for Southern and Northern California excluding electric generation volumes.

[6] LIEE expenses approved in A.08-06-031. There are no prior year carry-over funds available.

**SOUTHWEST GAS CORPORATION
SOUTH LAKE TAHOE AND NORTHERN CALIFORNIA
CALCULATION OF PUBLIC PURPOSE PROGRAM SURCHARGES
TO BE EFFECTIVE JANUARY 1, 2010**

Line No.	Description (a)	Revenue [1] (b)	Applicable Volume (Therms) (c)	Surcharge Rate per Therm (d)	Line No.
1	<u>2008 Non-CARE Surcharge</u> Total CARE Benefit	\$ 453,052	<u>41,690,602</u> [2]	<u>\$ 0.01087</u>	1
2	Outreach & Administration Southwest Gas [3]	<u>\$ 12,884</u>	<u>41,690,602</u>	<u>\$ 0.00030</u>	2
3	CPUC	<u>0</u>	<u>41,690,602</u>	<u>0.00000</u>	3
4	BOE	<u>3,302</u>	<u>41,690,602</u>	<u>0.00008</u>	4
5	CARE Balancing Account at September 30, 2009	<u>\$ 85,812</u>	<u>41,690,602</u>	<u>\$ 0.00206</u>	5
6	Non-CARE Surcharge	<u>\$ 555,050</u>	<u>41,690,602</u>	<u>\$ 0.01331</u>	6
7	<u>2008 Statewide CARE Surcharge</u> Research and Development (R&D) Surcharge	<u>\$ 304,788</u>	<u>126,837,046</u> [4]	<u>\$ 0.00241</u>	7
8	Low Income Energy Efficiency Program (LIEE) Surcharge [5]	<u>\$ 2,779,533</u>	<u>126,837,046</u>	<u>0.02191</u>	8
9	Total CARE Surcharge			<u>\$ 0.02432</u>	9
10	Total Non-CARE Surcharge (Line 6 + Line 9)			<u>\$ 0.03763</u>	10

[1] Total CARE and LIEE program expenses for Southwest's South Lake Tahoe and Northern California service territories.

[2] Three-year (36 consecutive months ended September 2009) average volumes for Northern California and South Lake Tahoe excluding CARE and electric generation.

[3] Outreach and Administrative costs approved in A.08-06-031 allocated to Southern and Northern California based on CARE program customer participation.

[4] Three-year (36 consecutive months ended September 2009) average volumes for Southern and Northern California excluding electric generation volumes

[5] LIEE expenses approved in A.08-06-031. There are no prior year carry-over funds available.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA
CALCULATION OF CARE BENEFIT**

Line No.	Description (a)	Amount [1] (b)	Rates [2] (c)	Revenue (d)	Line No.
<u>2008 Non-CARE Surcharge</u>					
<u>GN-12 CARE Residential</u>					
1	Number of Bills	7,956	\$ 5.00	\$ 39,780	1
2	Baseline Sales	294,404	\$ 1.39611	411,020	2
3	Tier II Sales	136,546	1.50682	205,750	3
4	Total	<u>430,950</u>		<u>\$ 656,551</u>	4
5	Number of Bills	7,956	\$ 4.00	\$ 31,824	5
6	Baseline Sales	294,404	\$ 1.11124	327,154	6
7	Tier II Sales	136,546	1.19981	163,829	7
8	Total	<u>430,950</u>		<u>\$ 522,807</u>	8
9	Total GN-12 CARE Benefit			<u>\$ 133,744</u>	9
<u>GN-35 Non-Profit Group Living Facility</u>					
10	Number of Bills	0	\$ 11.00	\$ 0	10
Summer Sales					
11	1st 100	0	\$ 1.26426	\$ 0	11
12	Next 500	0	1.16826	0	12
13	Next 2400	0	1.07526	0	13
14	Over 3000	0	0.95341	0	14
Winter Sales					
15	1st 100	0	\$ 1.28971	\$ 0	15
16	Next 500	0	1.19371	0	16
17	Next 2400	0	1.10071	0	17
18	Over 3000	0	0.97886	0	18
19	Total	<u>0</u>		<u>\$ 0</u>	19
20	Number of Bills	0	\$ 8.80	\$ 0	20
Summer Sales					
21	1st 100	0	\$ 1.00576	\$ 0	21
22	Next 500	0	0.92896	0	22
23	Next 2400	0	0.85456	0	23
24	Over 3000	0	0.75708	0	24
Winter Sales					
25	1st 100	0	\$ 1.02612	\$ 0	25
26	Next 500	0	0.94932	0	26
27	Next 2400	0	0.87492	0	27
28	Over 3000	0	0.77744	0	28
29	Total	<u>0</u>		<u>\$ 0</u>	29
30	Total GN-35 Non-Profit Group Living Facility CARE Benefit			<u>\$ 0</u>	30
31	Total CARE Benefit			<u><u>\$ 133,744</u></u>	31

[1] Projected average 2010 CARE customers and volumes.

[2] Projected 2010 rates.

**SOUTHWEST GAS CORPORATION
SOUTH LAKE TAHOE
CALCULATION OF CARE BENEFIT**

Line No.	Description (a)	Amount [1] (b)	Rates [2] (c)	Revenue (d)	Line No.
<u>2008 Non-CARE Surcharge</u>					
GLT-212 - Limited Income Residential					
1	Number of Bills	20,904	\$ 5.00	\$ 104,520	1
2	Baseline Sales	935,932	\$ 1.03040	964,384	2
3	Tier II Sales	421,086	1.13136	476,400	3
4	Total	<u>1,357,018</u>		<u>\$ 1,545,304</u>	4
5	Number of Bills	20,904	\$ 4.00	\$ 83,616	5
6	Baseline Sales	935,932	\$ 0.81867	766,219	6
7	Tier II Sales	421,086	0.89944	378,742	7
8	Total	<u>1,357,018</u>		<u>\$ 1,228,577</u>	8
9	Total GN-12 CARE Benefit			<u>\$ 316,727</u>	9
GLT-222 - Limited Income General Natural Gas Service					
10	Number of Bills	48	\$ 11.00	\$ 528	10
Summer Sales					
11	1st 100	436	\$ 1.03200	\$ 450	11
12	Next 500	888	1.01700	903	12
13	Next 2400	786	1.00200	788	13
14	Over 3000	226	0.97804	221	14
Winter Sales					
15	1st 100	1,518	\$ 1.05780	\$ 1,606	15
16	Next 500	3,036	1.04280	3,166	16
17	Next 2400	3,125	1.02780	3,212	17
18	Over 3000	1,693	1.00384	1,700	18
19	Total	<u>11,708</u>		<u>\$ 12,573</u>	19
20	Number of Bills	48	\$ 8.80	\$ 422	20
Summer Sales					
21	1st 100	436	\$ 0.81995	\$ 357	21
22	Next 500	888	0.80795	717	22
23	Next 2400	786	0.79595	626	23
24	Over 3000	226	0.77678	176	24
Winter Sales					
25	1st 100	1,518	\$ 0.84059	\$ 1,276	25
26	Next 500	3,036	0.82859	2,516	26
27	Next 2400	3,125	0.81659	2,552	27
28	Over 3000	1,693	0.79742	1,350	28
29	Total	<u>11,708</u>		<u>\$ 9,992</u>	29
30	Total GN-35 Non-Profit Group Living Facility CARE Benefit			<u>\$ 2,581</u>	30
31	Total CARE Benefit			<u>\$ 319,308</u>	31

[1] Projected average 2010 CARE customers and volumes.

[2] Projected 2010 rates.