505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

September 11, 2009



Advice Letter 824

John P. Hester, Sr. Vice-President **Regulatory Affairs and Energy Resources** Southwest Gas Corporation P O Box 98510 Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and NonCore Customers in Southwest's California Service Areas

Dear Mr. Hester:

Advice Letter 824 is effective August 7, 2009.

Sincerely,

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Julie A. Fitch, Director **Energy Division**



SOUTHWEST GRS CORPORATION

Roger C. Montgomery, Vice President/Pricing

July 30, 2009

Attention: Julie Fitch, Director California Public Utilities Commission Energy Division 505 Van Ness Avenue, Room 4004 San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G) Advice Letter No. 824

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 824, together with California Gas Tariff Sheet Nos. 6944-G through 6955-G.

Sincerely,

Royer C. Montgoming

Roger C. Montgomery

RCM:kt Enclosures

> 5241 Spring Mountain Road / Las Vegas, Nevada 89150-0002 P.O. Box 98510 / Las Vegas, Nevada 89193-8510 / (702) 876-7321 www.swgas.com



Southwest GRS Corporation

Advice Letter No. 824

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July 30, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets: California Gas Tariff

	California Gas Tarifi	
		Canceling
Cal. P.U.C. Sheet I	No. Title of Sheet	Cal. P.U.C. Sheet No.
6944-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6932-G
6945-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6933-G
6946-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6934-G
6947-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6935-G
6948-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6936-G
6949-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6937-G
6950-G	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	6938-G
6951-G	Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	6939-G
6952-G	Schedule No. GCP – Gas Procurement For Core Customers	6940-G
6953-G	Table of Contents (Continued)	6941-G
6954-G	Table of Contents (Continued)	6942-G
6955-G	Table of Contents	6943-G

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Advice Letter No. 824 Page 2 July 30, 2009

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*.

For core sales customers, the August 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.31460 per therm for Southwest's Southern California Division, \$0.27547 per therm for Southwest's Northern California Division and \$0.27917 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00483 per therm for Southwest's Southern California Division, \$0.00324 per therm for Southwest's Northern California Division and \$0.00644 per therm for Southwest's South Lake Tahoe District.

Effective Date

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037



Advice Letter No. 824 Page 3 July 30, 2009

<u>Notice</u>

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Clayer C. Mostgomeny Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 824

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company Pacific Gas & Electric Company Sierra Pacific Power Company San Diego Gas & Electric Company Southern California Gas Company Southern California Water Company Duane Morris, LLP

Director/Division of Ratepayer Advocates

SOUTHWEST GAS CORPORATION

P.O. Box 98510 Las Vegas, Nevada 89193-8510

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Revised Cal PUC Sheet No 6944-G

.as Veg Californi	as, Ne a Gas	vada 8919 Tariff	3-8510	Canceli	ng	<u> </u>	<u>Revised</u> Cal. Revised Cal.	P.U.C. Sheet No. P.U.C. Sheet No.	<u>6944-G</u> <u>6932-G</u>
	Effective Sales Rate	\$ 5.00 \$ 0.95656 1 1.11820 1	\$ 5.00 \$ 0.95656 1 1.11820 1 0.78197 1	\$ 4.00 \$ 0.72516 1 0.85447 1	\$ 6.00 \$ 1.23724 I	\$ 25.00 \$ 0.95656 1 1.11820 1	\$ 25.00 \$ 0.95656 1 1.11820 1 \$ (8.35)	\$ 8.80 \$ 0.67162 1 0.58882 1 0.51402 1 0.39084 1	\$ 0.69094 0.60814 0.53334 0.41016
	Gas Cost	\$ 0.31460 0.31460	\$ 0.31460 0.31460 0.31460	\$ 0.31460 0.31460	\$ 0.31460	\$ 0.31460 0.31460	\$ 0.31460 0.31460	\$ 0.31460 0.31460 0.31460 0.31460 0.31460	\$ 0.31460 0.31460 0.31460 0.31460 0.31460
	Other Surcharges PUC PPP [4]	\$ 0.07274 0.07274	\$ 0.07274 0.07274 0.07274	\$ 0.01797 0.01797	\$ 0.07274	\$ 0.07274 0.07274	\$ 0.07274 0.07274	\$ 0.01797 79710.0 79710.0 79710.0	\$ 0.01797 0.01797 0.01797 0.01797
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ES [1] [2]	Subtotal Gas Usage Rate	\$ 0.56854 0.73018	\$ 0.56854 0.73018 0.39395	\$ 0.39191 0.52122	\$ 0.84922	\$ 0.56854 0.73018	\$ 0.56854 0.73018	\$ 0.33837 0.26557 0.18077 0.05759	\$ 0.35769 0.27489 0.20009 0.07691
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APPLICABLE T	a	\$ 0.02723 0.02723	\$ 0.02723 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723	\$ 0.02723 0.02723 0.02723 0.02723
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	Southwest Margin	\$ 5.00 \$ 0.49741 0.65905	\$ 5.00 \$ 0.49741 0.65905 0.32282	\$ 4.00 \$ 0.32078 0.45009	\$ 6.00 \$ 0.78009	\$ 25.00 \$ 0.49741 0.65905	\$ 25.00 \$ 0.49741 0.65905 \$ (8.35)	\$ 8.80 \$ 0.28776 0.201676 0.12016 0.13016 0.00698	\$ 0.28293 0.20013 0.12533 0.00215
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SOUTHWEST GAS CORPORATION

P.O. Box 98510

Revised Cal. P.U.C. Sheet No. 6945-G Las Vegas, Nevada 89193-8510 Revised Cal. P.U.C. Sheet No. 6933-G California Gas Tariff Canceling \$ 0.46263 0.48652 0.52785 0.54106 0.57071 0.60034 0.88963 0.78613 0.69263 0.53866 0.91378 0.81028 0.71678 0.56281 \$ 0.26601 0.26601 Effective Sales Rate 100.00 25.00 25.00 25.00 11.00 Ф رم ا ŝ ŝ æ ÷ ¢Đ ø ю \$ 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 0.31460 Gas Cost 63 t) \$ 0.07274 0.07274 0.07274 0.07274 \$ 0.07274 0.07274 0.07274 0.07274 0.07274 0.07274 0.07274 0.07274 0.0727 0.07274 14 Surcharges 6Đ 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 \$ 0.00068 0.00068 \$ 0.00068 0.00068 \$ 0.00068 0.00068 Other ÷ 0.19259 0.19259 \$ 0.18269 0.21232 0.14735 0.17124 Subtotal Gas Usage Rate 0.52576 0.42226 0.32876 0.17479 \$ 0.13983 0.15304 0.39811 0.30461 0.15064 0.5016 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] сA G (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) (0.01659) ITCAM Balancing Account Adjustments ы w \$ 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.00196 0.09025 0.09025 ლ FCAM [3 NFCAM Interstate Reservation/ Firm Access 0.03274 0.03274 0.03274 0.03274 0.03637 0.03637 0.03637 0.03637 0.03637 0.03637 0.03637 0.03274 0.03274 0.03637 Charge G 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 0.02723 /ariable Upstream Intrastate Charges сə ŵ G \$ 0.00124 0.03087 0.00050 0.01371 \$ 0.00154 0.02543 0.00164 0.00164 0.00164 0.00164 0.02579 0.02579 0.02579 0.02579 Storage 0.09399 0.13611 0.13611 \$ 0.09170 0.09170 0.45100 0.34750 0.25400 0.10003 0.10047 0.10047 0.45100 0.34750 0.25400 0.10003 Southwest 25.00 100.00 25.00 25.00 Margin 11.00 Ø ω ю ÷ ω ø Æ - Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April) - Core General Gas Service Basic Service Charge Cost per Therm Summer (May - October) First 100 Next 500 Next 500 Next 2,400 Over 3,000 Ninter (November - April) First 100 Next 510 Next 500 Ne Core Small Electric Power Generation Gas Service Basic Service Charge Cost per There Summer (May - October) Winter (November - April) Transportation Service Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April) Cost per Therm Summer (May - October) Winter (November - April) Core Natural Gas Service for Motor Vehicles Basic Service Charge Schedule No. and Type of Charge Noncore General Gas 1 GS-40 --1 1 <u>6</u>S-50 GS-60 . GS-66. GS-70 Date Filed August 1, 2009 Issued by August 7, 2009 824 John P. Hester Effective Advice Letter No.____ Senior Vice President Resolution No. Decision No.

SOUTHWEST GAS CORPORATION

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SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

6947-G Revised Cal. P.U.C. Sheet No. Revised Cal. P.U.C. Sheet No. 6935-G Canceling California Gas Tariff ____ - -6.00 \$ 1.05975 \$ 0.93067 1.04138 (10.95) 0.64648 0.56968 0.49528 0.39780 0.93067 1.04138 0.93067 1.04138 \$ 0.74294 0.83151 0.66444 0.58764 0.51324 0.41576 Effective Sales Rate 25.00 25.00 8.80 5.00 4.00 ÷ 69 69 ю ŝ ю 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 0.27547 Gas Cost ŵ ÷ θ ÷ θ 0.02463 0.02463 0.02463 0.02463 0.01797 0.01797 0.01797 0.01797 0.01797 0.01797 0.01797 0.01797 0.02463 0.02463 0.01797 0.01797 0.02463 Other Surcharges CPUC PPP [6] ÷ 69 ÷ ÷ ŝ 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 \$ 0.00068 STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] ю G \$ 0.37032 0.29352 0.21912 0.12164 0.44882 0.53739 0.62989 0.74060 0.35236 0.27556 0.20116 0.10368 Subtotal Gas Usage Rate 0.62989 0.74060 0.62989 0.74060 0.75897 69 G ÷ ÷ G (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) (0.09359) Balancing Acct Adjustment CFCAM [5] ÷ ÷ 69 69 69 ÷ 0.02116 0.02116 0.02116 0.02116 0.02116 0.02116 0.02116 0.02116 0.02245 0.02245 0.02245 0.02245 \$ 0.02133 Storage Upstream Interstate Ģ ÷ ю Ð Charges Reservation 0.17892 0.17892 0.17892 0.17892 0.18033 0.17892 0.17892 0.17892 0.17892 0.17291 0.17291 0.17291 0.17291 0.17291 0.17291 0.17291 0.17291 0.17291 θ ÷ G 0.52340 0.63411 0.34233 0.43090 6.00 \$ 0.65090 0.52340 0.63411 0.52340 0.63411 (10.95) 0.27304 0.19624 0.12184 0.02436 0.26855 0.19175 0.11735 0.01987 Southwest Margin 25.00 4.00 25.00 5.00 8.80 ÷ ÷ 69 ÷ ÷ 69 es Submeter Discount per Occupied Space Gas Service Gas Service Basic Service Cost per Therm Summer (June - September) First 100 Next 2,400 Over 3,000 Next 2,400 Next 2,400 Next 2,400 Over 3,000 Next 2,400 Over 3,000 Next 2,400 Over 3,000 Secondary Residential Gas Service Agricultural Employee Housing and Nonprofit Group Living Facility - CARE Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Tier II Gas Service - Submetered Basic Service - Submetered Basic Service Charge Cost per Therm Baseline Quantities Tier II Multi-Family Master-Metered Muiti-Farnily Master-Metered Basic Service Charge Cost per Therm Baseline Quantities Tier II Cost per Therm Baseline Quantities Tier II Residential Gas Service Gas Service Basic Service Charge Schedule No. and Type of Charge Basic Service Charge Cost per Therm 1 1 1 GN-35 ---1 -1 GN-10 -GN-12 -GN-15 -GN-20-GN-25 August 1, 2009 Issued by Date Filed 824 August 7, 2009 John P. Hester Effective Advice Letter No._____ Resolution No.

Decision No.

Senior Vice President

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

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.as Ve	3ox 98 egas, 1 rnia Ga	Vevad	a 89193-8 iff	510	Cance	ling					. Sheet No. . Sheet No.	
	Effective Sales Rate	\$ 11.00	\$ 0.81010 1 0.71410 1 0.62110 1 0.49925 1	\$ 0.83255 I 0.73655 I 0.64355 I 0.52170 I	\$ 25.00 \$ 0.43343 1 0.45347 1	- 00 ¥	69	\$ 25.00 \$ 0.43960 1)	 \$ 100.00 \$ 0.14446 0.14446 		
	Gas Cost		\$ 0.27547 0.27547 0.27547 0.27547	\$ 0.27547 0.27547 0.27547 0.27547	\$ 0.27547		\$ 0.27547 0.27547	\$ 0.27547	0.27547			
	harges PPP [6]		\$ 0.02463 0.02463 0.02463 0.02463	\$ 0.02463 0.02463 0.02463 0.02463 0.02463	\$ 0.02463		\$ 0.02463 0.02463			\$ 0.02463 0.02463		
1] [2] [3] [4]	Other Surcharges CPUC PPP [6]		\$ 0.00068 0.00058 0.00058 0.00058 0.00058	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068	00000	\$ 0.00068 0.00068	4 0.0005 8	0.00068	\$ 0.00068 0.00068		
N SCHEDULES [Subtotal Gas Usage Rate		\$ 0.50932 0.41332 0.32032 0.19847	\$ 0.53177 0.43577 0.34277 0.22092	\$ 0.13265	0.10039	\$ 0.31614 0.34115	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	0.18590	\$ 0.11915 0.11915		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]	Balancing Acct. Adjustment CFCAM [5]		\$ (0.09359) (0.09359) (0.09359) (0.09359)	\$ (0.09359) (0.09359) (0.09359) (0.09359)	(0.09359) \$	(80580.0)	\$ (0.09359) (0.09359)	e 000000	\$ (0.09359)			
STATEMENT TO NORTHERN	e		\$ 0.00000 0.00000 0.00000 0.00000 0.00000	 \$ 0.02245 0.02245 0.02245 0.02245 	\$ 0.0000	0.02774	\$ 0.00000 0.02501		\$ 0.02245			
ES APPLICABLE	Upstream Interstate Charges Reservation Stora		\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.17291 0.17291 0.17291 0.17291	\$ 0.15860	0.15860	\$ 0.15860 0.15860		\$ 0.17291 0.17291			
EFFECTIVE RAI	Southwest Margin	\$ 11.00	\$ 0.43000 0.33400 0.24100 0.11915	\$ 0.43000 0.33400 0.24100 0.11915	- \$ 25.00 \$ 0.06764		\$ 25.00 \$ 0.25113 0.25113	\$ 25.00	\$ 0.08413 0.08413	- \$ 100.00 \$ 0.11915 0.11915		
	Schedule No. and Type of Charge	GN-40 — Core General Gas Service Basic Service Charge	Cost per Intern Summer (June - September) Frist 100 Next 500 Next 2,400 Over 3,000	Winter (October - May) First 100 Next 500 Next 2,400 Over 3,000	GN-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer (June - September)	Winter (October - May) GN-60 — Core Internal Combustion Engine Gas Service	Basic Service Charge Cost per Therm Summer (May - October) Winter (November - April)	GN-66 — Core Small Electric Power Generation Gas Service Basic Service Charge Cost per Therm	Summer (June - September) Winter (October - May) GN-70 Noncore General Gas Transcortation Service	Basic Service Charge Cost per Them Summer (June - September) Winter (October - May)		
Advi Deci	ce Lett sion N	er No. o	8	324		Jo	Issued hn P. H r Vice P		Effe	e Filed ective solution No	August 1 August 7	, 2009 , 2009

SOUTHWEST GAS CORPORATION P.O. Box 98510

as Vegas, Nev California Gas T	ariff	Can	iceling	Revised	Cal. P.U.C.	Sheet No Sheet No	6937-
STATEMENT OF RATES Statement of RATES FFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4] Upstream Interstate Balancing Acct. Southwest Chedule No. and Type of Charge Margin Storage Margin Margin Storage CFCAM [5] Rate CFOM [5] Rate CFUC PPP [6] Cost States Rate	TFF — Transportation Franchise Fee \$ 0.00324 I Surcharge Provision \$ 0.00324 I TFF Surcharge Per Therm \$ 0.00324 I MHPS — Master-Metered Mobile Home Park \$ 0.21000 \$ 0.21000	Surcharge per Space per Month eres taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportatio of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from safes to rate for the greater period of either 12 months or the amoutsion of the amount of upon which the Balancing Account Adjustment is applicable to customers converting from safes to er-secured natural gas transportation will also be subject to the TFF Surcharge. If applicable to the product of the customer-secured volumes transported, mu thy projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor. purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas, excluding the most current authorized franchise fee factor.	 or gas. (3) In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff. (4) A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee. (5) The CFCAM surcharge includes an amount of <\$.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs. (5) The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00265> per therm to amountize the CARE Balancing Account. This amount is not related to current program year expenses. 				
Advice Letter N		824	Issued by John P. Hes	Da ter Fff	te Filed ective	August 1, 2 August 7, 2	000

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SOUTHWEST GAS CORPORATION P.O. Box 98510

	P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff	Canceling	<u>Revised</u> Cal. P.U.C. Sheet No <u>Revised</u> Cal. P.U.C. Sheet No	6950-G 6938-G
, T	Effective Sales Rate \$ 5.00 \$ 0.59956 1 0.70052 1 \$ 0.70052 1 0.55882 1 0.55882 1 \$ 0.57469 1 \$ 0.57469 1	\$ 11.00 \$ 0.59956 1 0.70052 1 \$ 11.00 \$ 0.59956 1 0.70052 1 \$ (5.65)	 8.80 8.48595 0.47395 0.46195 0.44279 0.46195 0.48015 0.46099 0.46099 	
	Gas Cost Cost 0.27917 0.27917 0.27917 0.27917 0.27917	\$ 0.27917 0.27917 0.27917 \$ 0.27917 0.27917	\$ 0.27917 0.27917 0.27917 0.27917 0.27917 0.27917 0.27917 0.27917	
	PPP [4] \$ 0.02463 0.02463 0.01797 0.01797 \$ 0.02463	\$ 0.02463 0.02463 \$ 0.02463 \$ 0.02463 \$ 0.02463	79710.0 79710.0 79710.0 79710.0 79710.0 79710.0 79710.0 79710.0	
	2] CPUC \$ 0.00068 \$ 0.00068 \$ 0.00068 \$ 0.00068 \$ 0.00068	\$ 0.00068 0.00068 5 0.00068 5 0.00068	 \$ 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 0.00068 	
	CHEDULES [1][Subtotal Gas Usage Rate 0.39604 0.39604 0.39604 0.2608 0.2608 0.39604 8 0.39604 \$ 0.37021	\$ 0.29508 0.39604 \$ 0.29508 \$ 0.39604	\$ 0.18813 0.17613 0.16413 0.14497 \$ 0.20633 0.19433 0.16317 0.16317	
	STATEMENT OF RATES Upstream Interstate Upstream Interstate Subtotal est Upstream Interstate Subtotal charges Charges Subtotal Best Charges Subtotal Rate Charges CFCAM [3] Subtotal D0 Storage CFCAM [3] Subtotal D1 Rate CFCAM [3] Subtotal D1 Rate CFCAM [3] Subtotal D1 Subtotal Subtotal Subtotal	\$ (0.04327) (0.04327) (0.04327) \$ (0.04327) (0.04327)	\$ (0.04327) (0.04327) (0.04327) (0.04327) (0.04327) (0.04327) (0.04327) (0.04327)	
	TEMENT OF RAT SOUTH LAKE TA terstate ss Storage 0.02144 0.02144 0.02144 0.02144 3 0.02144	\$ 0.02144 0.02144 \$ 0.02144 \$ 0.02144	\$ 0.02275 0.02275 0.02275 0.02275	
	APPLICABLE TO SOUTH STATEMEN Upstream Interstate Upstream Interstate . Charges . Charges . Reservation . Stora 0.18132 \$ 0.00 0.18132 \$ 0.00 0.18132 \$ 0.00 0.18132 \$ 0.00 \$ 0.18132 \$ 0.00 \$ 0.18132 \$ 0.00 \$ 0.18132 \$ 0.00 \$ 0.18132 \$ 0.00 \$ 0.18132 \$ 0.00	\$ 0.18132 0.18132 0.18132 \$ 0.18132 0.18132	\$ 0.17523 0.17523 0.17523 0.17523 0.17523 \$ 0.17523 0.17523 0.17523 0.17523	
	EFFECTIVE RATES Southwest Margin \$ 5.00 \$ 0.13559 0.23655 \$ 0.23655 \$ 0.23655 \$ 0.02074 \$ 0.10151 \$ 0.20074 \$ 0.20074 \$ 0.20074	\$ 11.00 \$ 0.13559 0.23655 \$ 11.00 \$ 0.13559 0.23655 \$ (5.65)	 8.80 8.006617 0.04417 0.03217 0.03962 0.03962 0.03962 0.03762 0.00846 	
	EF Schedule No. and Type of Charge SLT-10 — Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities Trier II SLT-12 — CARE Residential Cas Service Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Basic Service Charge Cost per Therm Cost of Therm Cost of Charge Cost of Cost of Charge		SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm Summer 1st 100 Next 500 Next 2,400 Over 3,000 Next 2,400 Over 3,000 Next 2,400 Next 2,400 Next 2,400 Next 2,400 Next 2,400 Next 2,400 Next 3,000 Next 3,000	
	Advice Letter No824 Decision No	Issued by John P. He Senior Vice Pre	ster Effective August 7, 2	2009 2009

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510

Las V	Box 98 /egas, ornia G	Neva	da 89193 riff	3-8510	Can	celing		Revis Revis	<u>ed</u> Cal. P. <u>ed</u> Cal. P.	U.C. U.C.	Sheet No. Sheet No.		<u>6951-G</u> 6939-G
	Effective Sales Rate	\$ 11.00	\$ 0.60944 1 0.59444 1 0.57944 1 0.57944 1 0.55548 1	\$ 0.63219 0.61719 0.60219 0.57823	\$ 11.00 \$ 0.54820 1 0.57631 1	\$ 11.00 \$ 0.56587 1 0.59121 1	\$ 11.00 \$ 0.49594 0.51869	\$ 100.00 \$ 0.14435 0.14435	\$ 0.00644	\$ 0.21000	Service Charge in service for the portation service studing franchise ed cost of das.		1 to amortize the
	Gas Cost		\$ 0.27917 0.27917 0.27917 0.27917	\$ 0.27917 0.27917 0.27917 0.27917	\$ 0.27917 0.27917	\$ 0.27917 0.27917	\$ 0.27917 0.27917				a Transportation te to transportation natural gas transj d cost of gas exo a monthly orolects		00265> per thern
	PPP [4]		\$ 0.02463 0.02463 0.02463 0.02463	\$ 0.02463 0.02463 0.02463 0.02463 0.02463	\$ 0.02463 0.02463	\$ 0.02463 0.02463		\$ 0.02463 0.02463			Sales Rate, plus from sales servic istomer-secured monthly projecte	ver these costs.	arge includes <\$.(
[2]	CPUC		\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068 0.00068	\$ 0.00068 0.00068			s of the Effective mers converting t me charge for cu multiplied by the	amounts to reco	The PPP Surcha
IN CHEDULES. [1] [2]	Subtotal Gas Usage Rate		\$ 0.30496 0.28996 0.27496 0.25100	\$ 0.32771 0.31271 0.29771 0.27375	\$ 0.24372 0.27183	\$ 0.26139 0.28673	\$ 0.21609 0.23884	\$ 0.11904 0.11904			Cost components pplicable to custo veloped. The volu mes transported, wice annicable P	rgin and recorded	e No. PPPS-292.
STATEMENT OF RATES E TO SOUTH LAKE TAHOE DISTRICT SCHEDULES.	CFCAM [3]		\$ (0.04327) (0.04327) (0.04327) (0.04327)	\$ (0.04327) (0.04327) (0.04327) (0.04327)	\$ (0.04327) (0.04327)	\$ (0.04327) (0.04327)	\$ (0.04327) (0.04327)				n Charge and Gas Int Adjustment is a djustment was de ordiustment volu	urar das, ure driver st's authorized ma	ed in Rate Schedul
TEMENT OF RA	iterstate les Storage		\$ 0.00000 0.00000 0.00000 0.00000	\$ 0.02275 0.02275 0.02275 0.02275	\$ 0.00000 0.02811	\$ 0.0000 0.02534	\$ 0.00000 0.02275				rstate Reservation A Balancing Account <i>P</i> lancing Account <i>P</i> roduct of the cust	between Southwe	ustomers as defin
STA RATES APPLICABLE TO	Upstream Interstate Charges Reservation		\$ 0.17523 0.17523 0.17523 0.17523	\$ 0.17523 0.17523 0.17523 0.17523	\$ 0.16073 0.16073	\$ 0.16073 0.16073	\$ 0.17523 0.17523				e Sales Rate less the Inte stem shrinkage. The PGA period upon which the Ba Surcharge shall be the pi fanchise fee factor.	sportation of cusi	cluding exempt cu rear expenses.
EFFECTIVE RATES		\$ 11.00	\$ 0.17300 0.15800 0.14300 0.11904	\$ 0.17300 0.15800 0.14300 0.11904	\$ 11.00 \$ 0.12626 0.12626	\$ 11.00 \$ 0.14393 0.14393	\$ 11.00 \$ 0.08413 0.08413	\$ 100.00 \$ 0.11904 0.11904			The Effective Sales Inbution system sh nortization period u The TFF Surchar authorized franchis	Nule No. 22, 1 ran 0 per therm related	ortation service ex o current program y
	Schedule No. and Type of Charge	SLT-40 — Core General Gas Service Basic Service Charge Cost per Therm	Summer 1st 100 Next 500 Next 2,400 Over 3,000	Winter 141 100 Next 2,400 Next 2,400 Over 3,000	SLT-50 — Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm Summer Winter	SLT-60 — Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm Summer Winter	SLT-66 — Core Small Electric Generation Gas Service Basic Service Charge Cost per Therm Summer Winter	SLT-70 — Noncore General Gas Transportation Service Basic Service Charge Cost per Therm Summer Winter	TFF — Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm MHPS — Master-Metered Mobile Home Park	Safety Inspection Provision MHPS Surcharge per Space per Month	[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise feast and uncollectibles. multiplied by the monthly projected cost of gas excluding franchise feast and uncollectibles. Intelling tranchise fee factor.	[2] For the purpose of administering the farint provisions of Kulle No. 22, I ransportation of Customer-becure in adviated data, the outcomers a purpose of administering the provisions of Kulle CFCAM surcharge includes an amount of \$0,00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.	[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00265> per therm to amoritize the CARE Balancing Account. This amount is not related to current program year expenses.
	rice Let		D	824		Jo	Issued by hn P. Hest r Vice Pres		Date Fileo Effective_ Resolution			, 2(7, 2()09)09

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Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California		
Cost of Gas \$ F&U	.00558	I I
Total \$ <u>Northern California</u>	.31460	I
Cost of Gas \$ F&U Total \$.00297	I I I
<u>South Lake Tahoe</u> Cost of Gas \$ F&U Total \$.00667	I I I
Advice Letter No 824 Decision No	Issued by Date Filed <u>August 1, 2009</u> John P. Hester Effective <u>August 7, 2009</u> Senior Vice President Resolution No	

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2.O. Box 98510 as Vegas, Nevada 89193-8510 California Gas Tariff	0 Canceling		Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.		-
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Southern Califo	fective Rates Applicable to rnia Division Schedules (Co	ontinued)		6946-G	Т
Northern Califor	fective Rates Applicable to nia Division Schedules			6947-G	Т
Northern Califor	fective Rates Applicable to nia Division Schedules (Co	ontinued)		6948-G	Т
Northern Califor	fective Rates Applicable to mia Division Schedules (Co	ontinued)		6949-G	Т
South Lake Tah	fective Rates Applicable to noe District Schedules			6950-G	Т
	fective Rates Applicable to noe District Schedules <i>(Cor</i> ther Service Charges	ntinued)		6951-G 5605-G	Т
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	Multi-Family Master-Metere Submetered			6779-G	
	Multi-Family Master-Metered Submetered (Contin	nued)		6780-G	
GS-25/GN-25/SLT-25	Multi-Family Master-Metere Submetered (Contin		ice —	6781-G	
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Advice Letter No	824
Decision No	

Issued by John P. Hester Senior Vice President

August 1, 2009 August 7, 2009 Date Filed_ Effective_

Resolution No.

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P.O. Box 98510 ₋as Vegas, Nev California Gas	vada 89193-8510	Canceling	<u>Revised</u> Cal. P.U.C. S <u>Revised</u> Cal. P.U.C. S	
		TABLE OF CC (Continu		(Sheet 5 of 12)
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GS-70/GN GS-70/GN GS-70/GN GS-70/GN	-70/SLT-70 — -70/SLT-70 — -70/SLT-70 — -70/SLT-70 —	Form of Service Agree Form of Service Agree	ement (<i>Continued</i>) ement (<i>Continued</i>) ement (<i>Continued</i>) ement (<i>Continued</i>)	6800-G 6801-G 5872-G 6802-G 5874-G 6803-G
GSR GSR GSR	Sale for Resale	e Natural Gas Service e Natural Gas Service e Natural Gas Service	(Continued)	6341-G 6342-G 6343-G
G-PPPS G-PPPS		und Public Purpose F Fund Public Purpose F		6730-G 6246-G <i>-</i> A
GCP GCP		ent for Core Custome ent for Core Custome		6952-G 5263-G
GN-T GN-T GN-T GN-T GN-T	Transportation Transportation Transportation	of Customer-Secured	l Natural Gas I Natural Gas <i>(Continued)</i> I Natural Gas <i>(Continued)</i> I Natural Gas <i>(Continued)</i> I Natural Gas <i>(Continued)</i>	4516-G 4517-G
GN-T/Larg GN-T/Larg GN-T/Larg GN-T/Larg GN-T/Larg GN-T/Larg GN-T/Larg	je Core — Form je Core — Form	of Service Agreement of Service Agreement	t (Continued) t (Continued) t (Continued) t (Continued) t (Continued) t (Continued) t (Continued)	4056-G 4057-G 4058-G 4059-G 4060-G 4061-G 4062-G 4063-G 4064-G
GN-T/Core GN-T/Core GN-T/Core GN-T/Core GN-T/Core	e Aggregation — e Aggregation — e Aggregation — e Aggregation — e Aggregation —	- Form of Service Agro - Form of Service Agro	eement (Continued) eement (Continued) eement (Continued) eement (Continued) eement (Continued)	4519-G 4520-G 4521-G 4522-G 4523-G 4524-G
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Issued by John P. Hester Senior Vice President

August 1, 2009 August 7, 2009 Date Filed_ Effective_ Resolution No.

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Advice Letter No. 824 Decision No.

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Issued by John P. Hester Senior Vice President

SOUTHWEST GAS CORPORATION CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES FOR THE MONTH OF AUGUST 2009

Line No.	Description (a)	Amount (b)	Line No.
1 2 3	<u>Southern California</u> Projected Cost of Gas [1] Monthly Account No. 191 Surcharge [2] Subtotal	\$ 0.33100 (0.02198) \$ 0.30902	1 2 3
4	Franchise & Uncollectibles @ 1.8067% [3]	0.00558	4
5	Total August Core Procurement Charge	\$ 0.31460	5
6 7 8 9 10	Northern California Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal Franchise & Uncollectibles @ 1.0906% [3] Total August Core Procurement Charge	\$ 0.31410 (0.04160) \$ 0.27250 0.00297 \$ 0.27547	6 7 8 9 10
11 12 13 14 15	South Lake Tahoe Projected Cost of Gas [4] Monthly Account No. 191 Surcharge [5] Subtotal Franchise & Uncollectibles @ 2.4488% [3] Total August Core Procurement Charge	\$ 0.31410 (0.04160) \$ 0.27250 0.00667 \$ 0.27917	11 12 13 14 15
	111 Cabadula L Choot 2		

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF AUGUST 2009

Line No.	Description (a)	Dth(b)	Average Cost Per Unit (c)		r Unit Amount		Line No.
1 2 3	<u>City Gate Demand and Storage Injections</u> Total City Gate Demand Projected Imbalance for Storage Injection Total Demand and Storage Injections	304,815 113,285 418,100					1 2 3
4 5 7 8 9	Southern California Gas Purchases into El Paso Mainline Term Purchases First of Month Purchases Spot Purchases In Kind Fuel El Paso Variable Transmission El Paso Basin Gas Delivered To California Border	62,000 263,500 - (8,756) 316,744	\$ \$ \$	[1] 3.0800 3.1809 - 0.0247	\$	190,960 838,163 - 7,824 1,036,947	4 5 7 8 9
10 11 12 13 14 15	<u>Southern California Basin Gas Purchases into Transwestern</u> Term Purchases First of Month Purchases Spot Purchases In Kind Fuel Transwestern Variable Transmission Transwestern Basin Gas Delivered To California Border	46,500 - (1,139) 45,361	\$ \$ \$	[1] 3.2400 - 0.0128	\$	- 150,660 - <u>581</u> 151,241	10 11 12 13 14 15
16 17 18 19	<u>Southern California Border Gas Purchases</u> Term Purchases First of Month Purchases Spot Purchases Total Border Gas Purchases	55,995 - -	\$ \$ \$	[1] 3.4950 - -	\$	195,703 - - 195,703	16 17 18 19
20 21 22 23	<u>Storage Withdrawals</u> Projected Volume O&M Withdrawal Variable Charge Total Average Cost of Gas Total Cost of Gas at the City Gate	- - 418,100	\$ ()	- 3.3100	\$ 	- - - 1,383,891	20 21 22 23
20			<u> </u>				

[1] Based on July 23, 2009 first of the month forwards.

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SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF PROJECTED MONTHLY GAS COST FOR THE MONTH OF AUGUST 2009

Line No.	Description (a)	 (b)	Average Cost Per Unit (c)		Unit Amount		Line <u>No.</u>
1	Total City Gate Demand (Dth-Net)	129,067					1
2 3 4 5	Projected Purchases Into NWPL Projected Purchases Into Tuscarora Projected Purchases Into Paiute Total Projected Gas Purchases into Mainline	134,183 - - -	\$ \$ \$	[1] 2.9885 - -	\$	401,000 - - 401,000	2 3 4 5
6 7 8 9	<u>Transportation Cost</u> NWPL Volumetric Charge [2] Paiute Volumetric Charge [3] Tuscarora Volumetric Charge [4] Total Transportation Variable Cost	131,701 129,067 -	\$ \$ \$	0.0317 0.0017 0.0017	\$	4,175 219 - 4,394	6 7 8 9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	129,067	\$	3.1410	\$	405,394	10

[1] Based on July 23, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 2.00%.

[4] Tuscarora fuel at 0.00%.

SOUTHWEST GAS CORPORATION SOUTHERN CALIFORNIA CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS FOR THE MONTH OF AUGUST 2009

		E	stimated			
Line			July		August	Line
No.	Description		Activity	:	Surcharge	No.
	(a)		(b)	(c)		
				•	(4.404.005)	
1	Acct. No. 191 Ending Balance for June 2009			\$	(1,134,265)	1
2	May Imbalance traded into Storage				(563,805)	2 3
3	June Imbalance traded into Storage				(194,170)	3
4	Adjusted Ending Balance			\$	(1,892,240)	4
-	luna Data	\$	0.00160			E
5	June Rate	Φ				5
6	July Rate	<u></u>	(0.00946)			6 7
7	Average Rate	\$	(0.00393)			1
8	Estimated July Sales		3,327,832			8
9	Estimated July Acct. No. 191 Activity (Line 7 x Line 8)			\$	13,078	9
10	Estimated July Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity				(1,879,162)	10
11	Twelve Months Projected Sales				85,492,510	11
12	August Surcharge (Line 10 / Line 11)			\$	(0.02198)	12

SOUTHWEST GAS CORPORATION NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT FOR THE MONTH OF AUGUST 2009

		E	Estimated		
Line			July	August	Line
No.	Description		Activity	Surcharge	No.
	(a)		(b)	 (C)	
1	Acct. No. 191 Ending Balance for June 2009			\$ (1,813,570)	1
2	June Rate	\$	(0.04189)		2
3	July Rate		(0.03654)		3
4	Average Rate	\$	(0.03922)		4
5	Estimated July Sales		1,373,452		5
6	Estimated July Acct. No. 191 Activity (Line 4 x Line 5)			\$ 53,860	6
7	Estimated July Acct. No. 191 Ending Balance			\$ (1,759,710)	7
8	Twelve Months Projected Sales			 42,303,549	8
9	August Surcharge (Line 7 / Line 8)			\$ (0.04160)	9

SOUTHWEST GAS CORPORATION CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE FOR THE MONTH OF AUGUST 2009

Line				Line
No.	Description	(\$/therm)	No.
	(a)		(b)	
	Southern California			
1	Estimated Cost of Gas [1]		0.33100	1
2	Franchise Tax @ 1.4595% [2]		0.00483	2
	Northern California			
3	Estimated Cost of Gas [1]		0.31410	3
4	Franchise Tax @ 1.0306% [2]		0.00324	4
5	<u>South Lake Tahoe</u> Estimated Cost of Gas [1]		0.31410	5
6	Franchise Tax @ 2.0490% [2]	\$	0.00644	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).