

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 21, 2009

**Advice Letter 820**

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in Southwest's California Service Areas**

Dear Mr. Hester:

Advice Letter 820 is effective June 7, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

STATE

JUN - 8 2009

REGULATORY AFFAIRS



**SOUTHWEST GAS CORPORATION**

RECEIVED  
ENERGY DIVISION

09 JUN -4 PM 2:11

Roger C. Montgomery, Vice President/Pricing

**PLEASE STAMP AND RETURN IN  
THE ENCLOSED POSTAGE-PAID  
SELF-ADDRESSED ENVELOPE**

June 2, 2009

Attention: Julie Fitch, Director  
California Public Utilities Commission  
Energy Division  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 820

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 820, together with California Gas Tariff Sheet Nos. 6906-G through 6917-G.

Sincerely,

*Edward B. Bandy for*

Roger C. Montgomery

RCM:kt  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 820

June 2, 2009

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
6906-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6885-G
6907-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6886-G
6908-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6887-G
6909-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6888-G
6910-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6889-G
6911-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6890-G
6912-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6891-G
6913-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6892-G
6914-G	Schedule No. GCP - Gas Procurement For Core Customers	6893-G
6915-G	Table of Contents ( <i>Continued</i> )	6901-G
6916-G	Table of Contents ( <i>Continued</i> )	6895-G
6917-G	Table of Contents	6905-G



Advice Letter No. 820  
Page 2  
June 2, 2009

### **Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the June 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.28709 per therm for Southwest's Southern California Division, \$0.26850 per therm for Southwest's Northern California Division and \$0.27210 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00409 per therm for Southwest's Southern California Division, \$0.00271 per therm for Southwest's Northern California Division and \$0.00539 per therm for Southwest's South Lake Tahoe District.

### **Effective Date**

Advice Letter No. 626 authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Therefore, Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B.

### **Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037



Advice Letter No. 820  
Page 3  
June 2, 2009

**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest is exempt from the notice requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to change gas rates based on changes in the price of gas. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By Edward B. Bieschke for /  
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 820

In Conformance with General Order 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
<b>GS-10 — Residential Gas Service</b>										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56654	\$ 0.00068	\$ 0.28709	\$ 0.92905
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.28709	1.09069
Tier II										1.09069
<b>GS-11 — Residential Air-Conditioning Gas Service</b>										
Basic Service Charge	\$ 5.00								\$ 5.00	
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56654	\$ 0.00068	\$ 0.28709	\$ 0.92905
Tier I	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.28709	1.09069
Tier II	0.32282	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.39395	0.00068	0.28709	0.75446
Air-Conditioning										
<b>GS-12 — CARE Residential Gas Service</b>										
Basic Service Charge	\$ 4.00								\$ 4.00	
Cost per Therm	\$ 0.32628	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.39741	\$ 0.00068	\$ 0.28709	\$ 0.70315
Baseline Quantities	0.45560	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.52673	0.00068	0.28709	0.83247
Tier II										
<b>GS-15 — Secondary Residential Gas Service</b>										
Basic Service Charge	\$ 6.00								\$ 6.00	
Cost per Therm	\$ 0.78009	\$ 0.01664	\$ 0.02723	\$ 0.03789	\$ 0.00196	\$ (0.01659)	\$ 0.84922	\$ 0.00068	\$ 0.28709	\$ 1.20973
Cost per Therm										
<b>GS-20 — Multi-Family Master-Metered Gas Service</b>										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56654	\$ 0.00068	\$ 0.28709	\$ 0.92905
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.28709	1.09069
Tier II										
<b>GS-25 — Multi-Family Master-Metered Gas Service - Submetered</b>										
Basic Service Charge	\$ 25.00								\$ 25.00	
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56654	\$ 0.00068	\$ 0.28709	\$ 0.92905
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.28709	1.09069
Tier II										
Submeter Discount per Occupied Space	\$ (8.35)									\$ (8.35)
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm	\$ 0.29326	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.34367	\$ 0.00068	\$ 0.28709	\$ 0.64961
Summer (May - October)	0.21046	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.26107	0.00068	0.28709	0.58681
First 100	0.13566	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.18627	0.00068	0.28709	0.49201
Next 500	0.01248	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.06309	0.00068	0.28709	0.36863
Next 2,400										
Over 3,000										
Winter (November - April)	\$ 0.28843	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.36319	\$ 0.00068	\$ 0.28709	\$ 0.66893
First 100	0.20563	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.28039	0.00068	0.28709	0.58613
Next 500	0.13083	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.20559	0.00068	0.28709	0.51133
Next 2,400	0.00765	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.08241	0.00068	0.28709	0.38815
Over 3,000										

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]												Effective Sales Rate
	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost			
		Storage	Variable		NFCAM	ITCAM		CPLUC	PPP [4]				
GS-40 — Core General Gas Service	\$ 11.00												\$ 11.00
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.45100	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.07274	\$ 0.28709	\$ 0.86212			\$ 0.86212
First 100	0.34750	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.07274	0.28709	0.75862			0.75862
Next 500	0.25400	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.07274	0.28709	0.66512			0.66512
Next 2,400	0.10003	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.07274	0.28709	0.51115			0.51115
Over 3,000													
Winter (November - April)	\$ 0.45100	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.07274	\$ 0.28709	\$ 0.86627			\$ 0.86627
First 100	0.34750	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.07274	0.28709	0.76277			0.76277
Next 500	0.25400	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.07274	0.28709	0.68927			0.68927
Next 2,400	0.10003	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.07274	0.28709	0.53530			0.53530
Over 3,000													
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00												\$ 25.00
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.09399	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.13983	\$ 0.00068	\$ 0.07274	\$ 0.28709	\$ 0.50034			\$ 0.50034
Winter (November - April)	0.09399	0.01371	0.03274	0.00196	(0.01659)	0.15304	0.00068	0.07274	0.28709	0.51355			0.51355
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00												\$ 25.00
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.13611	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.18269	\$ 0.00068	\$ 0.07274	\$ 0.28709	\$ 0.54320			\$ 0.54320
Winter (November - April)	0.13611	0.03087	0.03274	0.00196	(0.01659)	0.21232	0.00068	0.07274	0.28709	0.57283			0.57283
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00												\$ 25.00
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.10047	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.14735	\$ 0.00068	\$ 0.07274	\$ 0.28709	\$ 0.49512			\$ 0.49512
Winter (November - April)	0.10047	0.02543	0.03274	0.00196	(0.01659)	0.17124	0.00068	0.07274	0.28709	0.45901			0.45901
GS-70 — Noncore General Gas Transportation Service	\$ 100.00												\$ 100.00
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.09170	\$ 0.02723	\$ 0.03274	\$ 0.09025	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.28709	\$ 0.26601			\$ 0.26601
Winter (November - April)	0.09170	0.02723	0.03274	0.09025	(0.01659)	0.19259	0.00068	0.07274	0.28709	0.26601			0.26601



Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]		
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge	\$ 780.00										\$ 780.00
Transportation Service Charge											
Cost per Therm											
Summer (May - October)		\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.28709	\$ 0.78938	1
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.28709	0.69588	1
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.28709	0.59238	1
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.28709	0.43841	1
Over 3,000											
Winter (November - April)		\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.28709	\$ 0.81353	1
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.28709	0.71003	1
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.28709	0.61653	1
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.28709	0.46256	1
Over 3,000											
TFF — Transportation Franchise Fee										\$ 0.00409	1
Surcharge Provision											
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park											
Safety Inspection Provision											
MHPS Surcharge per Space per Month										\$ 0.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03459> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate		
		Reservation	Storage			CPUC	PPP [6]				
GN-10 — Residential Gas Service	\$ 5.00								\$ 5.00		
Basic Service Charge											
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 0.92370		
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.26850	1.03441		
Tier II											
GN-12 — CARE Residential Gas Service	\$ 4.00								\$ 4.00		
Basic Service Charge											
Cost per Therm	\$ 0.34372	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.45021	\$ 0.00068	\$ 0.01797	\$ 0.26850	\$ 0.73736		
Baseline Quantities	0.43229	0.17892	0.02116	(0.09359)	0.53878	0.00068	0.01797	0.26850	0.82593		
Tier II											
GN-15 — Secondary Residential Gas Service	\$ 6.00								\$ 6.00		
Basic Service Charge											
Cost per Therm	\$ 0.65090	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75897	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 1.05278		
Cost per Therm											
GN-20 — Multi-Family Master-Metered Gas Service	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 0.92370		
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.26850	1.03441		
Tier II											
GN-25 — Multi-Family Master-Metered Gas Service - Submetered	\$ 25.00								\$ 25.00		
Basic Service Charge											
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 0.92370		
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.26850	1.03441		
Tier II											
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)		
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80								\$ 8.80		
Basic Service Charge											
Cost per Therm	\$ 0.27444	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.35376	\$ 0.00068	\$ 0.01797	\$ 0.26850	\$ 0.64091		
Summer (June - September)	0.19764	0.17291	0.02245	(0.09359)	0.27696	0.00068	0.01797	0.26850	0.56411		
First 100	0.12324	0.17291	0.02245	(0.09359)	0.20256	0.00068	0.01797	0.26850	0.48971		
Next 500	0.02576	0.17291	0.02245	(0.09359)	0.10508	0.00068	0.01797	0.26850	0.39223		
Next 2,400											
Over 3,000											
Winter (October - May)	\$ 0.26995	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.37172	\$ 0.00068	\$ 0.01797	\$ 0.26850	\$ 0.65887		
First 100	0.19315	0.17291	0.02245	(0.09359)	0.29492	0.00068	0.01797	0.26850	0.58207		
Next 500	0.11875	0.17291	0.02245	(0.09359)	0.22052	0.00068	0.01797	0.26850	0.50767		
Next 2,400	0.02127	0.17291	0.02245	(0.09359)	0.12304	0.00068	0.01797	0.26850	0.41019		
Over 3,000											

Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Act. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 0.80313
First 100	0.33400	0.17291	0.00000	(0.09359)	0.41332	0.00068	0.02463	0.26850	0.70713
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.00068	0.02463	0.26850	0.61413
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19947	0.00068	0.02463	0.26850	0.49228
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 0.82558
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.00068	0.02463	0.26850	0.72968
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.00068	0.02463	0.26850	0.63658
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.00068	0.02463	0.26850	0.51473
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 0.42546
Next 500	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.00068	0.02463	0.26850	0.45420
Winter (October - May)									
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 0.60995
Next 500	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.00068	0.02463	0.26850	0.63496
Winter (November - April)									
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.00068	\$ 0.02463	\$ 0.26850	\$ 0.43263
Next 500	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.00068	0.02463	0.26850	0.45508
Winter (October - May)									
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915				\$ 0.11915	\$ 0.00068	\$ 0.02463		\$ 0.14446
Next 500	0.11915				0.11915	0.00068	0.02463		0.14446
Winter (October - May)									

STATEMENT OF RATES									
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]									
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges Reservation	Storage	Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision									\$ 0.00271
TFF Surcharge per Therm									1
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									
[1]	Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.								
[2]	For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.								
[3]	In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.								
[4]	A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.								
[5]	The CFCAM surcharge includes an amount of <\$0.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.								
[6]	The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.								

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin		Upstream Interstate Charges		CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Reservation	Storage	Reservation	Storage						
<b>SLT-10 — Residential Gas Service</b>										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 0.59249
Baseline Quantities	0.23655	0.02144	0.18132	0.02144	(0.04327)	0.39504	0.00068	0.02463	0.27210	0.69345
Tier II										
<b>SLT-12 — CARE Residential Gas Service</b>										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ 0.02215	\$ 0.02144	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.18164	\$ 0.00068	\$ 0.01797	\$ 0.27210	\$ 0.47239
Baseline Quantities	0.10292	0.02144	0.18132	0.02144	(0.04327)	0.26241	0.00068	0.01797	0.27210	0.55316
Tier II										
<b>SLT-15 — Secondary Residential Gas Service</b>										
Basic Service Charge	\$ 6.00	\$ 0.02161	\$ 0.18275	\$ 0.02161	\$ (0.04327)	\$ 0.37021	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 6.00
Cost per Therm	\$ 0.20912									\$ 0.66762
<b>SLT-20 — Multi-Family Master Metered Gas Service</b>										
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 0.59249
Baseline Quantities	0.23655	0.02144	0.18132	0.02144	(0.04327)	0.39504	0.00068	0.02463	0.27210	0.69345
Tier II										
<b>SLT-25 — Multi-Family Master Metered Gas Service - Submetered</b>										
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 0.59249
Baseline Quantities	0.23655	0.02144	0.18132	0.02144	(0.04327)	0.39504	0.00068	0.02463	0.27210	0.69345
Tier II										
Submeter Discount per Occupied Space	\$ (5.65)									\$ (5.65)
<b>SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm	\$ 0.05759	\$ 0.02275	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.18955	\$ 0.00068	\$ 0.01797	\$ 0.27210	\$ 0.48030
Summer	1st 100	0.04559	0.17523	0.02275	(0.04327)	0.17755	0.00068	0.01797	0.27210	0.46830
Next 500	0.03359	0.02275	0.17523	0.02275	(0.04327)	0.16555	0.00068	0.01797	0.27210	0.45630
Next 2,400	0.01442	0.02275	0.17523	0.02275	(0.04327)	0.14638	0.00068	0.01797	0.27210	0.43713
Over 3,000										
Winter	1st 100	\$ 0.05304	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.20775	\$ 0.00068	\$ 0.01797	\$ 0.27210	\$ 0.49850
Next 500	0.04104	0.02275	0.17523	0.02275	(0.04327)	0.18575	0.00068	0.01797	0.27210	0.48650
Next 2,400	0.02904	0.02275	0.17523	0.02275	(0.04327)	0.18375	0.00068	0.01797	0.27210	0.47450
Over 3,000	0.00987	0.02275	0.17523	0.02275	(0.04327)	0.16458	0.00068	0.01797	0.27210	0.45533

Schedule No. and Type of Charge	Upstream Interstate Charges				CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
	Southwest Margin	Reservation	Storage	Storage						
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1][2]										
SLT-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.17300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ (0.04327)	\$ 0.30496	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 0.60237
Next 100	0.15800	0.17523	0.00000	(0.04327)	(0.04327)	0.28996	0.00068	0.02463	0.27210	0.58737
Next 500	0.14300	0.17523	0.00000	(0.04327)	(0.04327)	0.27496	0.00068	0.02463	0.27210	0.57237
Next 2,400	0.11904	0.17523	0.00000	(0.04327)	(0.04327)	0.25100	0.00068	0.02463	0.27210	0.54841
Over 3,000										
Winter	\$ 0.17300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ (0.04327)	\$ 0.32771	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 0.62512
Next 100	0.15800	0.17523	0.02275	(0.04327)	(0.04327)	0.31271	0.00068	0.02463	0.27210	0.61012
Next 500	0.14300	0.17523	0.02275	(0.04327)	(0.04327)	0.29771	0.00068	0.02463	0.27210	0.59512
Next 2,400	0.11904	0.17523	0.02275	(0.04327)	(0.04327)	0.27375	0.00068	0.02463	0.27210	0.57116
Over 3,000										
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.12626	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ (0.04327)	\$ 0.24372	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 0.54113
Winter	0.12626	0.16073	0.02811	(0.04327)	(0.04327)	0.27183	0.00068	0.02463	0.27210	0.56924
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.14393	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ (0.04327)	\$ 0.26139	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 0.56980
Winter	0.14393	0.16073	0.02534	(0.04327)	(0.04327)	0.28673	0.00068	0.02463	0.27210	0.58414
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.08413	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ (0.04327)	\$ 0.21609	\$ 0.00068	\$ 0.02463	\$ 0.27210	\$ 0.48887
Winter	0.08413	0.17523	0.02275	(0.04327)	(0.04327)	0.23884	0.00068	0.02463	0.27210	0.51162
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.11904					\$ 0.11904	\$ 0.00068	\$ 0.02463		\$ 0.14435
Winter	0.11904					0.11904	0.00068	0.02463		0.14435
TFF — Transportation Franchise Fee										\$ 0.00539
Surcharge Provision										
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$0.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$	.28200
F&U		<u>.00509</u>
Total	\$	.28709

Northern California

Cost of Gas	\$	.26560
F&U		<u>.00290</u>
Total	\$	.26850

South Lake Tahoe

Cost of Gas	\$	.26560
F&U		<u>.00650</u>
Total	\$	.27210

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TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6906-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6907-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6908-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6909-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6910-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6911-G	T
Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	6912-G	T
Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules (Continued)	6913-G	T
Statement of Rates – Other Service Charges	5605-G	
GS-10/GN-10/SLT-10 Residential Gas Service	6768-G	
GS-10/GN-10/SLT-10 Residential Gas Service (Continued)	6769-G	
GS-11 Residential Air-Conditioning Gas Service	6770-G*	
GS-11 Residential Air-Conditioning Gas Service (Continued)	6771-G	
GS-12/GN-12/SLT-12 CARE Residential Gas Service	6772-G	
GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued)	6773-G	
GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued)	6897-G	
GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued)	6775-G	
GS-15/GN-15/SLT-15 Secondary Residential Gas Service	6776-G	
GS-20/GN-20/SLT-20 Multi-Family Master-Metered Gas Service	6777-G	
GS-20/GN-20/SLT-20 Multi-Family Master-Metered Gas Service (Continued)	6778-G	
GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service – Submetered	6779-G	
GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	6780-G	
GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	6781-G	



TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70/SLT-70 — Form of Service Agreement	6800-G
GS-70/GN-70/SLT-70 — Form of Service Agreement (Continued)	6801-G
GS-70/GN-70/SLT-70 — Form of Service Agreement (Continued)	5872-G
GS-70/GN-70/SLT-70 — Form of Service Agreement (Continued)	6802-G
GS-70/GN-70/SLT-70 — Form of Service Agreement (Continued)	5874-G
GS-70/GN-70/SLT-70 — Form of Service Agreement – Exhibit A	6803-G
GSR Sale for Resale Natural Gas Service	6341-G
GSR Sale for Resale Natural Gas Service (Continued)	6342-G
GSR Sale for Resale Natural Gas Service (Continued)	6343-G
G-PPPS Surcharge to Fund Public Purpose Programs	6730-G
G-PPPS Surcharge to Fund Public Purpose Programs (Continued)	6246-G-A
GCP Gas Procurement for Core Customers	6914-G
GCP Gas Procurement for Core Customers (Continued)	5263-G
GN-T Transportation of Customer-Secured Natural Gas	6805-G*
GN-T Transportation of Customer-Secured Natural Gas (Continued)	6806-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4516-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4517-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4518-G
GN-T/Large Core — Form of Service Agreement	4056-G
GN-T/Large Core — Form of Service Agreement (Continued)	4057-G
GN-T/Large Core — Form of Service Agreement (Continued)	4058-G
GN-T/Large Core — Form of Service Agreement (Continued)	4059-G
GN-T/Large Core — Form of Service Agreement (Continued)	4060-G
GN-T/Large Core — Form of Service Agreement (Continued)	4061-G
GN-T/Large Core — Form of Service Agreement (Continued)	4062-G
GN-T/Large Core — Form of Service Agreement (Continued)	4063-G
GN-T/Large Core — Form of Service Agreement (Continued)	4064-G
GN-T/Core Aggregation — Form of Service Agreement	4519-G
GN-T/Core Aggregation — Form of Service Agreement (Continued)	4520-G
GN-T/Core Aggregation — Form of Service Agreement (Continued)	4521-G
GN-T/Core Aggregation — Form of Service Agreement (Continued)	4522-G
GN-T/Core Aggregation — Form of Service Agreement (Continued)	4523-G
GN-T/Core Aggregation — Form of Service Agreement (Continued)	4524-G
MHPS Master-Metered Mobile Home Park Safety Inspection Provision	6807-G
List of Contracts and Deviations	6808-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	6733-G
Table of Contents <i>(Continued)</i>	6917-G
Table of Contents <i>(Continued)</i>	6822-G
Table of Contents <i>(Continued)</i>	6915-G
Table of Contents <i>(Continued)</i>	6902-G
Table of Contents <i>(Continued)</i>	6916-G
Table of Contents <i>(Continued)</i>	6122-G
Table of Contents <i>(Continued)</i>	6826-G
Table of Contents <i>(Continued)</i>	6827-G
Table of Contents <i>(Continued)</i>	6828-G
Table of Contents <i>(Continued)</i>	6903-G
Table of Contents <i>(Continued)</i>	6904-G
Table of Contents <i>(Continued)</i>	6517-G
Preliminary Statements	6734-G
Preliminary Statements <i>(Continued)</i>	6735-G
Preliminary Statements <i>(Continued)</i>	6736-G
Preliminary Statements <i>(Continued)</i>	5780-G
Preliminary Statements <i>(Continued)</i>	6737-G
Preliminary Statements <i>(Continued)</i>	6738-G
Preliminary Statements <i>(Continued)</i>	6739-G
Preliminary Statements <i>(Continued)</i>	6740-G
Preliminary Statements <i>(Continued)</i>	6741-G
Preliminary Statements <i>(Continued)</i>	4221-G
Preliminary Statements <i>(Continued)</i>	6742-G
Preliminary Statements <i>(Continued)</i>	6858-G
Preliminary Statements <i>(Continued)</i>	6859-G
Preliminary Statements <i>(Continued)</i>	5368-G
Preliminary Statements <i>(Continued)</i>	6744-G
Preliminary Statements <i>(Continued)</i>	5370-G
Preliminary Statements <i>(Continued)</i>	5371-G
Preliminary Statements <i>(Continued)</i>	6217-G-A
Preliminary Statements <i>(Continued)</i>	6745-G
Preliminary Statements <i>(Continued)</i>	6746-G
Preliminary Statements <i>(Continued)</i>	6747-G
Preliminary Statements <i>(Continued)</i>	6748-G
Preliminary Statements <i>(Continued)</i>	6749-G

T  
T  
T

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF JUNE 2009**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.28040	1
2	Monthly Account No. 191 Surcharge [2]	0.00160	2
3	Subtotal	<u>\$ 0.28200</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00509</u>	4
5	Total June Core Procurement Charge	<u><u>\$ 0.28709</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.26294	6
7	Monthly Account No. 191 Surcharge [5]	0.00266	7
8	Subtotal	<u>\$ 0.26560</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00290</u>	9
10	Total June Core Procurement Charge	<u><u>\$ 0.26850</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.26294	11
12	Monthly Account No. 191 Surcharge [5]	0.00266	12
13	Subtotal	<u>\$ 0.26560</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00650</u>	14
15	Total June Core Procurement Charge	<u><u>\$ 0.27210</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JUNE 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	342,430			1
2	Projected Imbalance for Storage Injection	113,871			2
3	Total Demand and Storage Injections	<u>456,301</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	60,000	\$ 2.5675	\$ 154,050	4
5	First of Month Purchases	270,000	\$ 2.6586	717,825	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(8,877)			7
8	El Paso Variable Transmission	321,123	\$ 0.0247	7,932	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 879,807</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases	30,000	\$ 2.7325	81,975	11
12	Spot Purchases	47,066	\$ 2.7325	128,608	12
13	In Kind Fuel	(1,888)			13
14	Transwestern Variable Transmission	75,178	\$ 0.0128	962	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 211,545</u>	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	60,000	\$ 3.1350	\$ 188,100	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ 188,100</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ -</u>	22
23	Total Cost of Gas at the City Gate	<u>456,301</u>	<u>\$ 2.8040</u>	<u>\$ 1,279,452</u>	23

[1] Based on May 22, 2009 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JUNE 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>152,184</u>			1
			[1]		
2	Projected Purchases Into NWPL	157,414	\$ 2.5093	\$ 395,000	2
3	Projected Purchases Into Tuscarora	-	\$ -	-	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 395,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	154,502	\$ 0.0317	\$ 4,898	6
7	Paiute Volumetric Charge [3]	152,184	\$ 0.0017	259	7
8	Tuscarora Volumetric Charge [4]	-	\$ 0.0017	-	8
9	Total Transportation Variable Cost			<u>\$ 5,156</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>152,184</u>	<u>\$ 2.6294</u>	<u>\$ 400,156</u>	10

[1] Based on May 22, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION  
 SOUTHERN CALIFORNIA  
 CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
 FOR THE MONTH OF JUNE 2009**

Line No.	Description (a)	Estimated May Activity (b)	June Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2009		\$ 934,004	1
2	March Imbalance traded into Storage		(767,273)	2
3	April Imbalance traded into Storage		(7,980)	3
4	Adjusted Ending Balance		<u>\$ 158,751</u>	4
5	April Rate	\$ 0.01953		5
6	May Rate	(0.01185)		6
7	Average Rate	<u>\$ 0.00384</u>		7
8	Estimated May Sales	5,735,602		8
9	Estimated May Acct. No. 191 Activity (Line 7 x Line 8)		\$ (22,025)	9
10	Estimated May Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 136,727</u>	10
11	Twelve Months Projected Sales		<u>85,492,510</u>	11
12	June Surcharge (Line 10 / Line 11)		<u><u>\$ 0.00160</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF JUNE 2009**

Line No.	Description (a)	Estimated May Activity. (b)	June Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for April 2009		\$ 134,709	1
2	April Rate	\$ 0.01824		2
3	May Rate	0.00001		3
4	Average Rate	<u>\$ 0.00913</u>		4
5	Estimated May Sales	2,426,699		5
6	Estimated May Acct. No. 191 Activity (Line 4 x Line 5)		\$ (22,144)	6
7	Estimated May Acct. No. 191 Ending Balance		<u>\$ 112,565</u>	7
8	Twelve Months Projected Sales		<u>42,303,549</u>	8
9	June Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00266</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF JUNE 2009**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.28040	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00409</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.26294</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00271</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.26294</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00539</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).



**CALIFORNIA PUBLIC UTILITIES COMMISSION**

ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC      GAS  
 PLC      HEAT      WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric     GAS = Gas  
PLC = Pipeline     HEAT = Heat     WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **820**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in Southwest's California Service Areas**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type:  Monthly    Quarterly    Annual    One-Time    Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?    Yes    No

Requested effective date: **June 7, 2009**

No. of tariff sheets: **12**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **2.33% So. CA, 2.13% No. CA and 2.85% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)  
Mr. John P. Hester, Sr. Vice-Pres.  
Reg. Affairs & Energy Resources  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
john.hester@swgas.com  
Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.