

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



June 5, 2009

Advice Letter 818

John P. Hester, Sr. Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule
No. GCP for Core Customers and the Transportation
Franchise Fee (TFF) Surcharges Applicable to Core and
NonCore Customers in Southwest's California Service Areas
and the South Lake Tahoe District**

Dear Mr. Hester:

Advice Letter 818 is effective May 7, 2009.

Sincerely,

A handwritten signature in cursive script, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

STATE

MAY - 6 2009

REGULATORY AFFAIRS



SOUTHWEST GAS CORPORATION

RECEIVED
PLEASE STAMP AND RETURN IN
THE ENCLOSED POSTAGE-PAID
SELF-ADDRESSED ENVELOPE
CS MAY 14 4 11:30

Roger C. Montgomery, Vice President/Pricing

April 30, 2009

California Public Utilities Commission
Energy Division
Attention: Julie Fitch, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 818

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 818, together with California Gas Tariff Sheet Nos. 6885-G through 6896-G.

Sincerely,

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 818

April 30, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6885-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6873-G
6886-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6874-G
6887-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6875-G
6888-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6876-G
6889-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6877-G
6890-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6878-G
6891-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6879-G
6892-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6880-G
6893-G	Schedule No. GCP - Gas Procurement For Core Customers	6881-G
6894-G	Table of Contents (<i>Continued</i>)	6882-G
6895-G	Table of Contents (<i>Continued</i>)	6883-G



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California Gas Tariff (*Continued*)

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6896-G	Table of Contents	6884-G

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the May 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.26244 per therm for Southwest's Southern California Division, \$0.24722 per therm for Southwest's Northern California Division and \$0.25054 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00394 per therm for Southwest's Southern California Division, \$0.00252 per therm for Southwest's Northern California Division and \$0.00501 per therm for Southwest's Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective May 7, 2009.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 818

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
GS-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.07274	\$ 0.26244	\$ 0.90440 R
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.07274	0.26244	1.06604 R
Tier II										
GS-11 — Residential Air-Conditioning										
Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge		\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.07274	\$ 0.26244	\$ 0.90440 R
Cost per Therm	\$ 0.49741	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.07274	0.26244	1.06604 R
Tier I	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.39395	0.07274	0.26244	0.72981 R
Tier II	0.32282									
Air-Conditioning										
GS-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ 0.33121	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.40234	\$ 0.01797	\$ 0.26244	\$ 0.66343 R
Baseline Quantities	0.46053	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.53166	0.01797	0.26244	0.81275 R
Tier II										
GS-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00	\$ 0.01864	\$ 0.02723	\$ 0.03789	\$ 0.00196	\$ (0.01659)	\$ 0.84922	\$ 0.07274	\$ 0.26244	\$ 6.00 R
Cost per Therm	\$ 0.78009									\$ 1.18508 R
GS-20 — Multi-Family Master-Metered										
Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge		\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.07274	\$ 0.26244	\$ 0.90440 R
Cost per Therm	\$ 0.49741	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.07274	0.26244	1.06604 R
Baseline Quantities	0.65905									
Tier II										
GS-25 — Multi-Family Master-Metered										
Gas Service - Submetered	\$ 25.00									\$ 25.00
Basic Service Charge		\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.07274	\$ 0.26244	\$ 0.90440 R
Cost per Therm	\$ 0.49741	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.07274	0.26244	1.06604 R
Baseline Quantities	0.65905									
Tier II										
Submeter Discount per Occupied Space	\$ (8.35)									\$ (8.35)
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm	\$ 2.9919	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.34880	\$ 0.01797	\$ 0.26244	\$ 0.62989 R
Summer (May - October)	0.21539	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.29600	0.01797	0.26244	0.54709 R
First 100	0.14059	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.19120	0.01797	0.26244	0.47229 R
Next 500	0.01741	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.06802	0.01797	0.26244	0.34911 R
Next 2,400										
Over 3,000										
Winter (November - April)	\$ 2.9936	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.36812	\$ 0.01797	\$ 0.26244	\$ 0.64921 R
First 100	0.21056	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.28532	0.01797	0.26244	0.56641 R
Next 500	0.13576	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.21052	0.01797	0.26244	0.49161 R
Next 2,400	0.01258	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.08734	0.01797	0.26244	0.36843 R
Over 3,000										

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM (3) NFCAM	ITCAM		CPUC	PPP (4)		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.07274	\$ 0.26244	\$ 0.83747 R
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.07274	0.26244	0.73937 R
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.07274	0.26244	0.64047 R
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.07274	0.26244	0.48650 R
Over 3,000											
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.07274	\$ 0.26244	\$ 0.69162 R
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.07274	0.26244	0.75812 R
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.07274	0.26244	0.66462 R
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.07274	0.26244	0.51065 R
Over 3,000											
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09399	\$ 0.00050	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.13983	\$ 0.00068	\$ 0.07274	\$ 0.26244	\$ 0.47569 R
First 100	0.09399	0.01371	0.02723	0.03274	0.00196	(0.01659)	0.15304	0.00068	0.07274	0.26244	0.48890 R
Next 500											
Next 2,400											
Over 3,000											
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13611	\$ 0.00124	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.18269	\$ 0.00068	\$ 0.07274	\$ 0.26244	\$ 0.51855 R
First 100	0.13611	0.03087	0.02723	0.03274	0.00196	(0.01659)	0.21232	0.00068	0.07274	0.26244	0.54818 R
Next 500											
Next 2,400											
Over 3,000											
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10047	\$ 0.00154	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.14735	\$ 0.00068	\$ 0.07274	\$ 0.26244	\$ 0.41047 R
First 100	0.10047	0.02543	0.02723	0.03274	0.00196	(0.01659)	0.17124	0.00068	0.07274	0.26244	0.43436 R
Next 500											
Next 2,400											
Over 3,000											
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09170	\$ 0.02723	\$ 0.02723	\$ 0.02723	\$ 0.09025	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.26244	\$ 0.26601
First 100	0.09170	0.02723	0.02723	0.02723	0.09025	(0.01659)	0.19259	0.00068	0.07274	0.26244	0.26601
Next 500											
Next 2,400											
Over 3,000											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
GSR — Sale for Resale Natural Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge	\$ 780.00									\$ 780.00
Transportation Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.26244	\$ 0.76473 R
First 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.26244	0.66123 R
Next 500	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.26244	0.56773 R
Next 2,400	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.26244	0.41376 R
Over 3,000										
Winter (November - April)	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.26244	\$ 0.76888 R
First 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.26244	0.68538 R
Next 500	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.26244	0.59188 R
Next 2,400	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.26244	0.43791 R
Over 3,000										
TFF — Transportation Franchise Fee										\$ 0.00394 R
Surcharge Provision										
TFF Surcharge per Therm										\$ 0.21000
MHPS — Master-Metered Mobile Home Park										
Safety Inspection Provision										
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00487 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.1349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.03455> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.02463	\$ 0.24722	\$ 0.90242
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.02463	0.24722	1.01313
Tier II									R
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm	\$ 0.34798	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.45447	\$ 0.01797	\$ 0.01797	\$ 0.24722	\$ 0.72084
Baseline Quantities	0.43655	0.17892	0.02116	(0.09359)	0.54304	0.01797	0.01797	0.24722	0.80891
Tier II									R
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75897	\$ 0.02463	\$ 0.02463	\$ 0.24722	\$ 6.00
Cost per Therm	\$ 0.65090								\$ 1.03150
Tier II									R
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.02463	\$ 0.24722	\$ 0.90242
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.02463	0.24722	1.01313
Tier II									R
GN-25 — Multi-Family Master-Metered Gas Service - Submetered									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.02463	\$ 0.02463	\$ 0.24722	\$ 0.90242
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.02463	0.02463	0.24722	1.01313
Tier II									R
Submeter Discount per Occupied Space	\$ (10.95)								\$ (10.95)
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm	\$ 0.27869	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.35601	\$ 0.01797	\$ 0.01797	\$ 0.24722	\$ 0.62388
Summer (June - September)	0.20189	0.17291	0.02245	(0.09359)	0.28121	0.01797	0.01797	0.24722	0.54708
First 100	0.12749	0.17291	0.02245	(0.09359)	0.20681	0.01797	0.01797	0.24722	0.47268
Next 500	0.03001	0.17291	0.02245	(0.09359)	0.10933	0.01797	0.01797	0.24722	0.37520
Next 2,400									
Over 3,000									
Winter (October - May)	\$ 0.27420	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.37597	\$ 0.01797	\$ 0.01797	\$ 0.24722	\$ 0.64184
First 100	0.19740	0.17291	0.02245	(0.09359)	0.29917	0.01797	0.01797	0.24722	0.56504
Next 500	0.12300	0.17291	0.02245	(0.09359)	0.22477	0.01797	0.01797	0.24722	0.49064
Next 2,400	0.02552	0.17291	0.02245	(0.09359)	0.12729	0.01797	0.01797	0.24722	0.39316
Over 3,000									

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)		\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.00068	\$ 0.02463	\$ 0.24722	\$ 0.78185 R
First 100	\$ 0.43000	0.17291	0.00000	(0.09359)	0.41332	0.00068	0.02463	0.24722	0.68585 R
Next 500	0.33400	0.17291	0.00000	(0.09359)	0.32032	0.00068	0.02463	0.24722	0.59285 R
Next 2,400	0.24100	0.17291	0.00000	(0.09359)	0.19847	0.00068	0.02463	0.24722	0.47100 R
Over 3,000	0.11915	0.17291	0.00000	(0.09359)					
Winter (October - May)									
First 100	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.00068	\$ 0.02463	\$ 0.24722	\$ 0.80430 R
Next 500	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.00068	0.02463	0.24722	0.70930 R
Next 2,400	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.00068	0.02463	0.24722	0.61530 R
Over 3,000	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.00068	0.02463	0.24722	0.49345 R
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.00068	\$ 0.02463	\$ 0.24722	\$ 0.40518 R
Winter (October - May)	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.00068	0.02463	0.24722	0.43292 R
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.00068	\$ 0.02463	\$ 0.24722	\$ 0.58867 R
Winter (November - April)	0.25113	0.15860	0.02501	(0.09359)	0.34115	0.00068	0.02463	0.24722	0.61368 R
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.00068	\$ 0.02463	\$ 0.24722	\$ 0.41135 R
Winter (October - May)	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.00068	0.02463	0.24722	0.43380 R
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915				\$ 0.11915	\$ 0.00068	\$ 0.02463		\$ 0.14446
Winter (October - May)	0.11915				0.11915	0.00068	0.02463		0.14446

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	CFCAM [5]	Balancing Acct. Adjustment	Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
								CFUC		

TFF — Transportation Franchise Fee
Surcharge Provision \$ 0.00252 R
TFF Surcharge per Therm

MHPS — Master-Metered Mobile Home Park
Safety Inspection Provision \$ 0.21000
MHPS Surcharge per Space per Month

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The CFCAM surcharge includes an amount of <\$.05090> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	CFCAM [3]	Subtotal Gas Usage Rate	C/PUC	PPP [4]	Gas Cost	Effective Sales Rate
<u>SLT-10 — Residential Gas Service</u>										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 0.57093
Baseline Quantities	0.23655	0.02144	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.25054	0.67189
Tier II										R
<u>SLT-12 — CARE Residential Gas Service</u>										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ 0.02647	\$ 0.02144	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.18596	\$ 0.00068	\$ 0.01797	\$ 0.25054	\$ 0.45515
Baseline Quantities	0.10723	0.02144	0.18132	0.02144	(0.04327)	0.26672	0.00068	0.01797	0.25054	0.53591
Tier II										R
<u>SLT-15 — Secondary Residential Gas Service</u>										
Basic Service Charge	\$ 6.00	\$ 0.02161	\$ 0.18275	\$ 0.02161	\$ (0.04327)	\$ 0.37021	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 6.00
Cost per Therm	\$ 0.20912									\$ 0.64606
<u>SLT-20 — Multi-Family Master Metered Gas Service</u>										
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 0.57093
Baseline Quantities	0.23655	0.02144	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.25054	0.67189
Tier II										R
<u>SLT-25 — Multi-Family Master Metered Gas Service - Submetered</u>										
Basic Service Charge per Month per Dwelling	\$ 11.00									\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.02144	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 0.57093
Baseline Quantities	0.23655	0.02144	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.25054	0.67189
Tier II										R
Submeter Discount per Occupied Space	\$ (5.65)									\$ (5.65)
<u>SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</u>										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm	\$ 0.06190	\$ 0.17523	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.19386	\$ 0.00068	\$ 0.01797	\$ 0.25054	\$ 0.46305
Summer	1st 100	0.17523	0.17523	0.02275	(0.04327)	0.18186	0.00068	0.01797	0.25054	0.45105
Next 500	0.04990	0.17523	0.17523	0.02275	(0.04327)	0.16986	0.00068	0.01797	0.25054	0.43905
Next 2,400	0.03790	0.17523	0.17523	0.02275	(0.04327)	0.15669	0.00068	0.01797	0.25054	0.41988
Over 3,000	0.01873	0.17523	0.17523	0.02275	(0.04327)	0.15669	0.00068	0.01797	0.25054	0.41988
Winter	1st 100	\$ 0.05735	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.21206	\$ 0.00068	\$ 0.01797	\$ 0.25054	\$ 0.48125
Next 500	0.04535	0.17523	0.17523	0.02275	(0.04327)	0.20006	0.00068	0.01797	0.25054	0.46925
Next 2,400	0.03335	0.17523	0.17523	0.02275	(0.04327)	0.18606	0.00068	0.01797	0.25054	0.45725
Over 3,000	0.01418	0.17523	0.17523	0.02275	(0.04327)	0.16889	0.00068	0.01797	0.25054	0.43808

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Reservation	Upstream Interstate Charges	Storage	CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
<u>SLT-40 — Core General Gas Service</u>	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.17300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ (0.04327)	\$ 0.30496	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 0.58081 R
1st 100	0.15800	0.17523	0.00000	(0.04327)	(0.04327)	0.28996	0.00068	0.02463	0.25054	0.56581 R
Next 500	0.14300	0.17523	0.00000	(0.04327)	(0.04327)	0.27496	0.00068	0.02463	0.25054	0.55081 R
Next 2,400	0.11904	0.17523	0.00000	(0.04327)	(0.04327)	0.25100	0.00068	0.02463	0.25054	0.52685 R
Over 3,000										
Winter	\$ 0.17300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ (0.04327)	\$ 0.32771	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 0.60356 R
1st 100	0.15800	0.17523	0.02275	(0.04327)	(0.04327)	0.31271	0.00068	0.02463	0.25054	0.58856 R
Next 500	0.14300	0.17523	0.02275	(0.04327)	(0.04327)	0.29771	0.00068	0.02463	0.25054	0.57356 R
Next 2,400	0.11904	0.17523	0.02275	(0.04327)	(0.04327)	0.27375	0.00068	0.02463	0.25054	0.54960 R
Over 3,000										
<u>SLT-50 — Core Natural Gas Service for Motor Vehicles</u>	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm	\$ 0.12626	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ (0.04327)	\$ 0.24372	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 0.51957 R
Summer	0.12626	0.16073	0.02811	(0.04327)	(0.04327)	0.27183	0.00068	0.02463	0.25054	0.54768 R
Winter										
<u>SLT-60 — Core Internal Combustion Engine Gas Service</u>	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm	\$ 0.14393	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ (0.04327)	\$ 0.26139	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 0.53724 R
Summer	0.14393	0.16073	0.02534	(0.04327)	(0.04327)	0.28673	0.00068	0.02463	0.25054	0.56258 R
Winter										
<u>SLT-66 — Core Small Electric Generation Gas Service</u>	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm	\$ 0.08413	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ (0.04327)	\$ 0.21609	\$ 0.00068	\$ 0.02463	\$ 0.25054	\$ 0.46731 R
Summer	0.08413	0.17523	0.02275	(0.04327)	(0.04327)	0.23884	0.00068	0.02463	0.25054	0.49006 R
Winter										
<u>SLT-70 — Noncore General Gas Transportation Service</u>	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm	\$ 0.11904									\$ 0.14435
Summer	0.11904									0.14435
Winter										
TFF — Transportation Franchise Fee										\$ 0.00501 R
Surcharge Provision										
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$.00265> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.25778
F&U	<u>.00466</u>
Total	\$.26244

Northern California

Cost of Gas	\$.24455
F&U	<u>.00267</u>
Total	\$.24722

South Lake Tahoe

Cost of Gas	\$.24455
F&U	<u>.00599</u>
Total	\$.25054

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**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF MAY 2009**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.26963	1
2	Monthly Account No. 191 Surcharge [2]	(0.01185)	2
3	Subtotal	<u>\$ 0.25778</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00466</u>	4
5	Total May Core Procurement Charge	<u><u>\$ 0.26244</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.24454	6
7	Monthly Account No. 191 Surcharge [5]	0.00001	7
8	Subtotal	<u>\$ 0.24455</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00267</u>	9
10	Total May Core Procurement Charge	<u><u>\$ 0.24722</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.24454	11
12	Monthly Account No. 191 Surcharge [5]	0.00001	12
13	Subtotal	<u>\$ 0.24455</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.00599</u>	14
15	Total May Core Procurement Charge	<u><u>\$ 0.25054</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MAY 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	469,009			1
2	Projected Imbalance for Storage Injection	130,536			2
3	Total Demand and Storage Injections	<u>599,545</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
4	Term Purchases	62,000	\$ 2.4590	\$ 152,458	4
5	First of Month Purchases	279,000	\$ 2.5646	715,511	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,173)			7
8	El Paso Variable Transmission	331,827	\$ 0.0247	8,196	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 876,165</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
10	Term Purchases	-	\$ -	\$ -	10
11	First of Month Purchases	189,100	\$ 2.6390	499,035	11
12	Spot Purchases	21,785	\$ 2.5789	56,182	12
13	In Kind Fuel	(5,167)			13
14	Transwestern Variable Transmission	205,718	\$ 0.0128	2,633	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 557,850</u>	15
<u>Southern California Border Gas Purchases</u>					
16	Term Purchases	62,000	\$ 2.9440	\$ 182,528	16
17	First of Month Purchases	-	\$ -	-	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ 182,528</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ -</u>	22
23	Total Cost of Gas at the City Gate	<u>599,545</u>	<u>\$ 2.6963</u>	<u>\$ 1,616,543</u>	23

[1] Based on April 23, 2009 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MAY 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>236,369</u>			1
			[1]		
2	Projected Purchases Into NWPL	244,492	\$ 2.3314	\$ 570,000	2
3	Projected Purchases Into Tuscarora	-	\$ -	-	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 570,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	239,969	\$ 0.0317	\$ 7,607	6
7	Paiute Volumetric Charge [3]	239,969	\$ 0.0017	408	7
8	Tuscarora Volumetric Charge [4]	-	\$ 0.0017	-	8
9	Total Transportation Variable Cost			<u>\$ 8,015</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>236,369</u>	<u>\$ 2.4454</u>	<u>\$ 578,015</u>	10

[1] Based on April 23, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF MAY 2009**

Line No.	Description (a)	Estimated April Activity (b)	May Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for March 2009		\$ (210,042)	1
2	February Imbalance traded out of Storage		152,555	2
3	March Imbalance traded into Storage		<u>(767,273)</u>	3
4	Adjusted Ending Balance		\$ <u>(824,760)</u>	4
5	March Rate	\$ 0.02866		5
6	April Rate	<u>0.01953</u>		6
7	Average Rate	\$ 0.02410		7
8	Estimated April Sales	7,824,020		8
9	Estimated April Acct. No. 191 Activity (Line 7 x Line 8)		\$ (188,559)	9
10	Estimated April Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (1,013,319)</u>	10
11	Twelve Months Projected Sales		<u>85,492,510</u>	11
12	May Surcharge (Line 10 / Line 11)		<u><u>\$ (0.01185)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF MAY 2009**

Line No.	Description (a)	Estimated April Activity (b)	May Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for March 2009		\$ 134,709	1
2	March Rate	\$ 0.04381		2
3	April Rate	0.01824		3
4	Average Rate	<u>\$ 0.03103</u>		4
5	Estimated April Sales	4,333,250		5
6	Estimated April Acct. No. 191 Activity (Line 4 x Line 5)		\$ (134,439)	6
7	Estimated April Acct. No. 191 Ending Balance		<u>\$ 270</u>	7
8	Twelve Months Projected Sales		<u>42,303,549</u>	8
9	May Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00001</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF MAY 2009**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.26963	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00394</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	\$ 0.24454	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00252</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.24454</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.00501</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Southwest Gas Corporation (U 905 G)

Utility type:

- ELC, GAS, PLC, HEAT, WATER checkboxes

Contact Person: Roger C. Montgomery
Phone #: (702)876-7321
E-mail: roger.montgomery@swgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric, GAS = Gas, PLC = Pipeline, HEAT = Heat, WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 818

Subject of AL: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the South Lake Tahoe District

Keywords (choose from CPUC listing): Decrease Rates

AL filing type: Monthly, Quarterly, Annual, One-Time, Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL: Not applicable

Resolution Required? Yes, No

Tier Designation: 1, 2, 3

Requested effective date: May 7, 2009

No. of tariff sheets: 12

Estimated system annual revenue effect (%): Not applicable

Estimated system average rate effect (%): (4.98%) So. CA, (6.98%) No. CA and (12.36%) So. Lake Tahoe

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. GCP - Gas Procurement for Core Customers

Service affected and changes proposed: See 'Subject of AL' above

Pending advice letters that revise the same tariff sheets: Not applicable

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037

1 Discuss in AL if more space is needed.

CALIFORNIA ADVICE LETTER DISTRIBUTION
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Advice Letter No. 818Date Mailed 4/30/09

Las Vegas

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D. Herman	LVB-100
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D. Gallo	LVB-105
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D. Zalewski	LVC-420
R. Zier	LVB-106
L. Duarte (Log Copy)	LVB-105

Victorville (So. Cal.)

J. Rowell	12A-002
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Carson City (No. Cal.)

C. Christian	24A-002
J. Maples	24A-295

Truckee (No. Cal.)

Truckee	15A-003
Sales	15A-003

Bullhead* (So. Cal.)

F. Hart	34A-002
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* Needles reports to Bullhead

(For posting at offices -
use POSTING COPY stamp)

California Public Utilities Commission
Energy Division
Attention: Jerry Royer
505 Van Ness Avenue, 4th Floor Francisco,
CA 94102

Original plus 5, plus SWG (6 copies)

Attach a note to SWG's copy with the request:
"Please stamp the attached copy and return to
us in the self-addressed stamped envelope
provided."

Address on SASE envelope:

(Your name)
State Regulatory Affairs, LVB-105
Southwest Gas Corporation
5241 Spring Mountain Road
PO Box 98510
Las Vegas, NV 89193-8510

California Advice Filings
Sheet 2 of 2

Gretchen DiAlto, Tariff Administration
Regulatory Affairs
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Los Angeles, CA 90013-1011

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San Diego Gas & Electric Company
PO Box 1831
San Diego, CA 92112

Bruce Folsom
Manager, Regulatory Compliance
1411 East Mission, MSC-29
PO Box 3727
Spokane, WA 99220-3727

Pat Franklin
Sierra Pacific Power Company
PO Box 10100
Reno, NV 89520-0026

Division of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, Room 4202
San Francisco, CA 94102

John Clarke
Pacific Gas & Electric Company
77 Beale Street, Room 1001
San Francisco, CA 94177

James McTarnaghan, Partner
Duane Morris LLP
One Market, Spear Tower, Suite 2000
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only
Ronald Moore
Regulatory Affairs
Southern California Water Company
630 East Foothill Boulevard
San Dimas, CA 91773