

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



April 29, 2009

Advice Letter 816

John P. Hester, Sr. Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

**Subject: To Update Procurement Charges Applicable to Schedule
No. GCP for Core Customers and the Transportation
Franchise Fee (TFF) Surcharges Applicable to Core and
NonCore Customers in Southwest's California Service Areas
and the South Lake Tahoe District**

Dear Mr. Hester:

Advice Letter 816 is effective March 7, 2009.

Sincerely,

A handwritten signature in cursive script, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



SOUTHWEST GAS CORPORATION

**PLEASE STAMP AND RETURN IN
THE ENCLOSED POSTAGE-PAID
SELF-ADDRESSED ENVELOPE**
ENERGY DIVISION

09 MAR -3 PM 4:37

Roger C. Montgomery, Vice President/Pricing

March 2, 2009

California Public Utilities Commission
Energy Division
Attention: Julie Fitch, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 816

Dear Ms. Fitch:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 816, together with California Gas Tariff Sheet Nos. 6861-G through 6872-G.

Sincerely,

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 816

March 2, 2009

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
6861-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6842-G
6862-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6843-G
6863-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6844-G
6864-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6845-G
6865-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6846-G
6866-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6847-G
6867-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6848-G
6868-G	Statement of Rates - Effective Rates Applicable to South Lake Tahoe District Schedules	6849-G
6869-G	Schedule No. GCP - Gas Procurement For Core Customers	6850-G
6870-G	Table of Contents (<i>Continued</i>)	6851-G
6871-G	Table of Contents (<i>Continued</i>)	6852-G



Advice Letter No. 816
Page 2
March 2, 2009

California Gas Tariff (Continued)

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6872-G	Table of Contents	6860-G

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the March 7, 2009 cost of gas, including adjustment for franchises and uncollectibles, is \$0.56111 per therm for Southwest's Southern California Division, \$0.68896 per therm for Southwest's Northern California Division and \$0.69822 per therm for Southwest's South Lake Tahoe District.

The TFF Surcharge rate is \$0.00763 per therm for Southwest's Southern California Division, \$0.00657 per therm for Southwest's Northern California Division and \$0.01307 per therm for Southwest's Lake Tahoe District.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective March 7, 2009.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



Advice Letter No. 816
Page 3
March 2, 2009

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 816

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00									\$ 5.00	R
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.56111	R
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.56111	R
Tier II											
Air-Conditioning											
GS-11 — Residential Air-Conditioning											
Gas Service	\$ 5.00									\$ 5.00	R
Basic Service Charge	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.56111	R
Cost per Therm	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.56111	R
Tier I	0.32282	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.39395	0.00068	0.07274	0.56111	R
Air-Conditioning											
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00									\$ 4.00	R
Cost per Therm	\$ 0.27148	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.34261	\$ 0.00068	\$ 0.01797	\$ 0.56111	R
Baseline Quantities	0.40079	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.47192	0.00068	0.01797	0.56111	R
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00									\$ 6.00	R
Cost per Therm	\$ 0.78009	\$ 0.01864	\$ 0.02723	\$ 0.03789	\$ 0.00196	\$ (0.01659)	\$ 0.84922	\$ 0.00068	\$ 0.07274	\$ 0.56111	R
Baseline Quantities											
Tier II											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00									\$ 25.00	R
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.56111	R
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.56111	R
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service - Submetered											
Basic Service Charge	\$ 25.00									\$ 25.00	R
Cost per Therm	\$ 0.49741	\$ 0.01917	\$ 0.02723	\$ 0.03936	\$ 0.00196	\$ (0.01659)	\$ 0.56854	\$ 0.00068	\$ 0.07274	\$ 0.56111	R
Baseline Quantities	0.65905	0.01917	0.02723	0.03936	0.00196	(0.01659)	0.73018	0.00068	0.07274	0.56111	R
Tier II											
Submeter Discount per Occupied Space	\$ (8.35)									\$ (8.35)	R
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80									\$ 8.80	R
Cost per Therm	\$ 0.23346	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.28907	\$ 0.00068	\$ 0.01797	\$ 0.56111	R
Summer (May - October)	0.15566	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.20527	0.00068	0.01797	0.56111	R
First 100	0.08088	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.13147	0.00068	0.01797	0.56111	R
Next 500	(0.04232)	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.00829	0.00068	0.01797	0.56111	R
Next 2,400											
Over 3,000											
Winter (November - April)	\$ 0.23363	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.30839	\$ 0.00068	\$ 0.01797	\$ 0.56111	R
First 100	0.15083	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.22559	0.00068	0.01797	0.56111	R
Next 500	0.07803	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.15079	0.00068	0.01797	0.56111	R
Next 2,400	(0.04715)	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.02761	0.00068	0.01797	0.56111	R
Over 3,000											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-40 — Core General Gas Service	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.45100	\$ 0.02723	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.07274	\$ 0.56111	\$ 1.13614
First 100	0.34750	0.02723	0.02723	0.03637	0.00196	(0.01659)	0.39811	0.00068	0.07274	0.56111	1.03264
Next 500	0.25400	0.02723	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.07274	0.56111	0.93914
Next 2,400	0.10003	0.02723	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.07274	0.56111	0.78517
Over 3,000											
Winter (November - April)	\$ 0.45100	\$ 0.02723	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.07274	\$ 0.56111	\$ 1.16029
First 100	0.34750	0.02723	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.07274	0.56111	1.05679
Next 500	0.25400	0.02723	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.07274	0.56111	0.96329
Next 2,400	0.10003	0.02723	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.07274	0.56111	0.80932
Over 3,000											
GS-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09399	\$ 0.00050	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.13983	\$ 0.00068	\$ 0.07274	\$ 0.56111	\$ 0.77436
First 100	0.09399	0.01371	0.02723	0.03274	0.00196	(0.01659)	0.15304	0.00068	0.07274	0.56111	0.78757
Next 500											
Winter (November - April)											
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13611	\$ 0.00124	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.19269	\$ 0.00068	\$ 0.07274	\$ 0.56111	\$ 0.81722
First 100	0.13611	0.03087	0.02723	0.03274	0.00196	(0.01659)	0.21232	0.00068	0.07274	0.56111	0.84685
Next 500											
Winter (November - April)											
GS-66 — Core Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.10047	\$ 0.00154	\$ 0.02723	\$ 0.03274	\$ 0.00196	\$ (0.01659)	\$ 0.14735	\$ 0.00068	\$ 0.07274	\$ 0.56111	\$ 0.70914
First 100	0.10047	0.02543	0.02723	0.03274	0.00196	(0.01659)	0.17124	0.00068	0.07274	0.56111	0.73303
Next 500											
Winter (November - April)											
GS-70 — Noncore General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09170	\$ 0.02723	\$ 0.02723	\$ 0.03274	\$ 0.00025	\$ (0.01659)	\$ 0.19259	\$ 0.00068	\$ 0.07274	\$ 0.56111	\$ 0.26601
First 100	0.09170	0.02723	0.02723	0.03274	0.00025	(0.01659)	0.19259	0.00068	0.07274	0.56111	0.26601
Next 500											
Winter (November - April)											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation/ Firm Access Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]			
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00	
Basic Service Charge	\$ 780.00										\$ 780.00	
Transportation Service Charge												
Cost per Therm												
Summer (May - October)	\$ 0.45100	\$ 0.00164	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.50161	\$ 0.00068	\$ 0.56111	\$ 1.06340	R	
Next 100	0.34750	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.39611	0.00068	0.56111	0.95990	R	
Next 2,400	0.25400	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.30461	0.00068	0.56111	0.86640	R	
Over 3,000	0.10003	0.00164	0.02723	0.03637	0.00196	(0.01659)	0.15064	0.00068	0.56111	0.71243	R	
Winter (November - April)												
First 100	\$ 0.45100	\$ 0.02579	\$ 0.02723	\$ 0.03637	\$ 0.00196	\$ (0.01659)	\$ 0.52576	\$ 0.00068	\$ 0.56111	\$ 1.06755	R	
Next 100	0.34750	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.42226	0.00068	0.56111	0.98405	R	
Next 2,400	0.25400	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.32876	0.00068	0.56111	0.89055	R	
Over 3,000	0.10003	0.02579	0.02723	0.03637	0.00196	(0.01659)	0.17479	0.00068	0.56111	0.73658	R	
TFF — Transportation Franchise Fee Surcharge Provision											\$ 0.00763	R
TFF Surcharge per Therm												
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision												
MHPS Surcharge per Space per Month												\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation/Firm Access Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00497 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01349 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes $-\\$0.03458$ per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]										
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Reservation	Storage			GPUC	PPP [6]			
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00							\$ 5.00		
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 1.34416	
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.68896	1.45487	
Tier II										
GN-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00							\$ 4.00		
Cost per Therm	\$ 0.25963	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.36612	\$ 0.00068	\$ 0.01797	\$ 0.68896	\$ 1.07373	
Baseline Quantities	0.34820	0.17892	0.02116	(0.09359)	0.45469	0.00068	0.01797	0.68896	1.16230	
Tier II										
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00							\$ 6.00		
Cost per Therm	\$ 0.65090	\$ 0.18033	\$ 0.02133	\$ (0.09359)	\$ 0.75697	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 1.47324	
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00							\$ 25.00		
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 1.34416	
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.68896	1.45487	
Tier II										
GN-25 — Multi-Family Master-Metered Gas Service - Submetered										
Basic Service Charge	\$ 25.00							\$ 25.00		
Cost per Therm	\$ 0.52340	\$ 0.17892	\$ 0.02116	\$ (0.09359)	\$ 0.62989	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 1.34416	
Baseline Quantities	0.63411	0.17892	0.02116	(0.09359)	0.74060	0.00068	0.02463	0.68896	1.45487	
Tier II										
Submeter Discount per Occupied Space	\$ (10.95)								(10.95)	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80							\$ 8.80		
Cost per Therm	\$ 0.19034	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.26966	\$ 0.00068	\$ 0.01797	\$ 0.68896	\$ 0.97727	
Summer (June - September)	0.11354	0.17291	0.02245	(0.09359)	0.19286	0.00068	0.01797	0.68896	0.90047	
First 100	0.03914	0.17291	0.02245	(0.09359)	0.11846	0.00068	0.01797	0.68896	0.82607	
Next 500	(0.05634)	0.17291	0.02245	(0.09359)	0.02098	0.00068	0.01797	0.68896	0.72859	
Next 2,400										
Over 3,000										
Winter (October - May)	\$ 0.18585	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.28762	\$ 0.00068	\$ 0.01797	\$ 0.68896	\$ 0.99523	
First 100	0.10905	0.17291	0.02245	(0.09359)	0.21082	0.00068	0.01797	0.68896	0.91843	
Next 500	0.04465	0.17291	0.02245	(0.09359)	0.13642	0.00068	0.01797	0.68896	0.84403	
Next 2,400	(0.06283)	0.17291	0.02245	(0.09359)	0.03894	0.00068	0.01797	0.68896	0.74655	
Over 3,000										

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adjustment CFCAM [5]	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	\$ 11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.50932	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 1.22359
First 100	0.33400	0.17291	0.00000	(0.09359)	0.41332	0.00068	0.02463	0.68896	1.12759
Next 500	0.24100	0.17291	0.00000	(0.09359)	0.32032	0.00068	0.02463	0.68896	1.03459
Next 2,400	0.11915	0.17291	0.00000	(0.09359)	0.19847	0.00068	0.02463	0.68896	0.91274
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17291	\$ 0.02245	\$ (0.09359)	\$ 0.53177	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 1.24604
First 100	0.33400	0.17291	0.02245	(0.09359)	0.43577	0.00068	0.02463	0.68896	1.15004
Next 500	0.24100	0.17291	0.02245	(0.09359)	0.34277	0.00068	0.02463	0.68896	1.05704
Next 2,400	0.11915	0.17291	0.02245	(0.09359)	0.22092	0.00068	0.02463	0.68896	0.93519
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06764	\$ 0.15860	\$ 0.00000	\$ (0.09359)	\$ 0.13265	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 0.84692
Winter (October - May)	0.06764	0.15860	0.02774	(0.09359)	0.16039	0.00068	0.02463	0.68896	0.87466
GN-60 — Core Internal Combustion Engine Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.25113	\$ 0.15660	\$ 0.00000	\$ (0.09359)	\$ 0.31614	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 1.03041
Winter (November - April)	0.25113	0.15660	0.02501	(0.09359)	0.34115	0.00068	0.02463	0.68896	1.05542
GN-66 — Core Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17291	\$ 0.00000	\$ (0.09359)	\$ 0.16345	\$ 0.00068	\$ 0.02463	\$ 0.68896	\$ 0.85309
Winter (October - May)	0.08413	0.17291	0.02245	(0.09359)	0.18590	0.00068	0.02463	0.68896	0.87554
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.11915	\$ 0.11915	\$ 0.00068	\$ 0.00068	\$ 0.11915	\$ 0.00068	\$ 0.02463	\$ 0.14446	\$ 0.14446
Winter (October - May)	0.11915	0.11915	0.00068	0.00068	0.11915	0.00068	0.02463	0.14446	0.14446

Advice Letter No. 816
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed March 2, 2009
Effective March 7, 2009
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	Balancing Acct. Adjustment	CFCAM [5]	Subtotal Gas Usage Rate	CPUC	Other Surcharges	PPP [6]	Gas Cost	Effective Sales Rate
TFF — Transportation Franchise Fee Surcharge Provision												\$ 0.00657
TFF Surcharge per Therm												
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision												\$ 0.02100
MHPS Surcharge per Space per Month												

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00439 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The CFCAM surcharge includes an amount of ~\$0.05090 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes ~\$0.00265 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES: [1] [2]										Effective Sales Rate	
	Southwest Margin	Reservation	Storage	CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost				
SLT-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.69822				\$ 1.01861
Baseline Quantities	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.69822				1.11957
Tier II												
SLT-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00											\$ 4.00
Cost per Therm	\$ (0.06307)	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.09642	\$ 0.00068	\$ 0.01797	\$ 0.69822				\$ 0.81329
Baseline Quantities	0.01770	0.18132	0.02144	(0.04327)	0.17719	0.00068	0.01797	0.69822				0.89406
Tier II												
SLT-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00	\$ 0.18275	\$ 0.02161	\$ (0.04327)	\$ 0.37021	\$ 0.00068	\$ 0.02463	\$ 0.69822				\$ 6.00
Cost per Therm	\$ 0.20912											\$ 1.09374
SLT-20 — Multi-Family Metered Gas Service												
Basic Service Charge per Month per Dwelling	\$ 11.00											\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.69822				\$ 1.01861
Baseline Quantities	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.69822				1.11957
Tier II												
SLT-25 — Multi-Family Metered Gas Service - Submetered												
Basic Service Charge per Month per Dwelling	\$ 11.00											\$ 11.00
Cost per Therm	\$ 0.13559	\$ 0.18132	\$ 0.02144	\$ (0.04327)	\$ 0.29508	\$ 0.00068	\$ 0.02463	\$ 0.69822				\$ 1.01861
Baseline Quantities	0.23655	0.18132	0.02144	(0.04327)	0.39604	0.00068	0.02463	0.69822				1.11957
Tier II												
Submeter Discount per Occupied Space	\$ (5.65)											\$ (5.65)
SLT-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm	\$ (0.02764)	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.10432	\$ 0.00068	\$ 0.01797	\$ 0.69822				\$ 0.82119
Summer	(0.03964)	0.17523	0.02275	(0.04327)	0.09232	0.00068	0.01797	0.69822				0.80919
1st 100	(0.05164)	0.17523	0.02275	(0.04327)	0.08032	0.00068	0.01797	0.69822				0.79719
Next 500	(0.07080)	0.17523	0.02275	(0.04327)	0.06116	0.00068	0.01797	0.69822				0.77803
Next 2,400												
Over 3,000												
Winter												
1st 100	\$ (0.03219)	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.12252	\$ 0.00068	\$ 0.01797	\$ 0.69822				\$ 0.89939
Next 500	(0.04419)	0.17523	0.02275	(0.04327)	0.11052	0.00068	0.01797	0.69822				0.82739
Next 2,400	(0.05619)	0.17523	0.02275	(0.04327)	0.09852	0.00068	0.01797	0.69822				0.81539
Over 3,000	(0.07535)	0.17523	0.02275	(0.04327)	0.07936	0.00068	0.01797	0.69822				0.79623

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Charges	Reservation	Storage	CFCAM [3]	Subtotal Gas Usage Rate	CPUC	PPP [4]	Gas Cost	Effective Sales Rate
SLT-40 — Core General Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.17300	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.30496	\$ 0.00068	\$ 0.02463	\$ 0.69822	\$ 1.02849	I
1st 100	0.15800	0.17523	0.00000	(0.04327)	0.28996	0.00068	0.02463	0.69822	1.01349	I
Next 500	0.14300	0.17523	0.00000	(0.04327)	0.27496	0.00068	0.02463	0.69822	0.99849	I
Next 2,400	0.11904	0.17523	0.00000	(0.04327)	0.25100	0.00068	0.02463	0.69822	0.97453	I
Over 3,000										
Winter	\$ 0.17300	\$ 0.17523	\$ 0.02275	\$ (0.04327)	\$ 0.32771	\$ 0.00068	\$ 0.02463	\$ 0.69822	\$ 1.05124	I
1st 100	0.15800	0.17523	0.02275	(0.04327)	0.31271	0.00068	0.02463	0.69822	1.03624	I
Next 500	0.14300	0.17523	0.02275	(0.04327)	0.29771	0.00068	0.02463	0.69822	1.02124	I
Next 2,400	0.11904	0.17523	0.02275	(0.04327)	0.27375	0.00068	0.02463	0.69822	0.99728	I
Over 3,000										
SLT-50 — Core Natural Gas Service for Motor Vehicles	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.12626	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.24372	\$ 0.00068	\$ 0.02463	\$ 0.69822	\$ 0.96725	I
Winter	0.12626	0.16073	0.02811	(0.04327)	0.27163	0.00068	0.02463	0.69822	0.99536	I
SLT-60 — Core Internal Combustion Engine Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.14393	\$ 0.16073	\$ 0.00000	\$ (0.04327)	\$ 0.26139	\$ 0.00068	\$ 0.02463	\$ 0.69822	\$ 0.98492	I
Winter	0.14393	0.16073	0.02534	(0.04327)	0.26673	0.00068	0.02463	0.69822	1.01026	I
SLT-66 — Core Small Electric Generation Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.08413	\$ 0.17523	\$ 0.00000	\$ (0.04327)	\$ 0.21609	\$ 0.00068	\$ 0.02463	\$ 0.69822	\$ 0.91499	I
Winter	0.08413	0.17523	0.02275	(0.04327)	0.23884	0.00068	0.02463	0.69822	0.93774	I
SLT-70 — Noncore General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer	\$ 0.11904				\$ 0.11904	\$ 0.00068	\$ 0.02463	\$ 0.14435	\$ 0.14435	I
Winter	0.11904				0.11904	0.00068	0.02463	0.14435	0.14435	I
TFF — Transportation Franchise Fee										\$ 0.01307
Surcharge Provision										
TFF Surcharge per Therm										
MIHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MIHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$760 per month and an amount of \$0.00445 for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00000 per therm related to the difference between Southwest's authorized margin and recorded amounts to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes ~\$0.00265 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California

Cost of Gas	\$.55115
F&U	<u>.00996</u>
Total	\$.56111

Northern California

Cost of Gas	\$.68153
F&U	<u>.00743</u>
Total	\$.68896

South Lake Tahoe

Cost of Gas	\$.68153
F&U	<u>.01669</u>
Total	\$.69822

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TABLE OF CONTENTS
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6861-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6862-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6863-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6864-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6865-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6866-G	T
Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules	6867-G	T
Statement of Rates – Effective Rates Applicable to South Lake Tahoe District Schedules (Continued)	6868-G	T
Statement of Rates – Other Service Charges	5605-G	
GS-10/GN-10/SLT-10 Residential Gas Service	6768-G	
GS-10/GN-10/SLT-10 Residential Gas Service (Continued)	6769-G	
GS-11 Residential Air-Conditioning Gas Service	6770-G*	
GS-11 Residential Air-Conditioning Gas Service (Continued)	6771-G	
GS-12/GN-12/SLT-12 CARE Residential Gas Service	6772-G	
GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued)	6773-G	
GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued)	6774-G	
GS-12/GN-12/SLT-12 CARE Residential Gas Service (Continued)	6775-G	
GS-15/GN-15/SLT-15 Secondary Residential Gas Service	6776-G	
GS-20/GN-20/SLT-20 Multi-Family Master-Metered Gas Service	6777-G	
GS-20/GN-20/SLT-20 Multi-Family Master-Metered Gas Service (Continued)	6778-G	
GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service – Submetered	6779-G	
GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	6780-G	
GS-25/GN-25/SLT-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	6781-G	

TABLE OF CONTENTS*(Continued)*

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70/SLT-70 — Form of Service Agreement	6800-G
GS-70/GN-70/SLT-70 — Form of Service Agreement <i>(Continued)</i>	6801-G
GS-70/GN-70/SLT-70 — Form of Service Agreement <i>(Continued)</i>	5872-G
GS-70/GN-70/SLT-70 — Form of Service Agreement <i>(Continued)</i>	6802-G
GS-70/GN-70/SLT-70 — Form of Service Agreement <i>(Continued)</i>	5874-G
GS-70/GN-70/SLT-70 — Form of Service Agreement – Exhibit A	6803-G
GSR Sale for Resale Natural Gas Service	6341-G
GSR Sale for Resale Natural Gas Service <i>(Continued)</i>	6342-G
GSR Sale for Resale Natural Gas Service <i>(Continued)</i>	6343-G
G-PPPS Surcharge to Fund Public Purpose Programs	6730-G
G-PPPS Surcharge to Fund Public Purpose Programs <i>(Continued)</i>	6246-G-A
GCP Gas Procurement for Core Customers	6869-G
GCP Gas Procurement for Core Customers <i>(Continued)</i>	5263-G
GN-T Transportation of Customer-Secured Natural Gas	6805-G*
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	6806-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4516-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4517-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4518-G
GN-T/Large Core — Form of Service Agreement	4056-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4057-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4058-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4059-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4060-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4061-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4062-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4063-G
GN-T/Large Core — Form of Service Agreement <i>(Continued)</i>	4064-G
GN-T/Core Aggregation — Form of Service Agreement	4519-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4520-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4521-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4522-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4523-G
GN-T/Core Aggregation — Form of Service Agreement <i>(Continued)</i>	4524-G
MHPS Master-Metered Mobile Home Park Safety Inspection Provision	6807-G
List of Contracts and Deviations	6808-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	6733-G
Table of Contents <i>(Continued)</i>	6872-G
Table of Contents <i>(Continued)</i>	6822-G
Table of Contents <i>(Continued)</i>	6870-G
Table of Contents <i>(Continued)</i>	6824-G*
Table of Contents <i>(Continued)</i>	6871-G
Table of Contents <i>(Continued)</i>	6122-G
Table of Contents <i>(Continued)</i>	6826-G
Table of Contents <i>(Continued)</i>	6827-G
Table of Contents <i>(Continued)</i>	6828-G
Table of Contents <i>(Continued)</i>	6643-G
Table of Contents <i>(Continued)</i>	6646-G-A
Table of Contents <i>(Continued)</i>	6517-G
Preliminary Statements	6734-G
Preliminary Statements <i>(Continued)</i>	6735-G
Preliminary Statements <i>(Continued)</i>	6736-G
Preliminary Statements <i>(Continued)</i>	5780-G
Preliminary Statements <i>(Continued)</i>	6737-G
Preliminary Statements <i>(Continued)</i>	6738-G
Preliminary Statements <i>(Continued)</i>	6739-G
Preliminary Statements <i>(Continued)</i>	6740-G
Preliminary Statements <i>(Continued)</i>	6741-G
Preliminary Statements <i>(Continued)</i>	4221-G
Preliminary Statements <i>(Continued)</i>	6742-G
Preliminary Statements <i>(Continued)</i>	6858-G
Preliminary Statements <i>(Continued)</i>	6859-G
Preliminary Statements <i>(Continued)</i>	5368-G
Preliminary Statements <i>(Continued)</i>	6744-G
Preliminary Statements <i>(Continued)</i>	5370-G
Preliminary Statements <i>(Continued)</i>	5371-G
Preliminary Statements <i>(Continued)</i>	6217-G-A
Preliminary Statements <i>(Continued)</i>	6745-G
Preliminary Statements <i>(Continued)</i>	6746-G
Preliminary Statements <i>(Continued)</i>	6747-G
Preliminary Statements <i>(Continued)</i>	6748-G
Preliminary Statements <i>(Continued)</i>	6749-G

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF MARCH 2009**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.52249	1
2	Monthly Account No. 191 Surcharge [2]	0.02866	2
3	Subtotal	<u>\$ 0.55115</u>	3
4	Franchise & Uncollectibles @ 1.8067% [3]	<u>0.00996</u>	4
5	Total March Core Procurement Charge	<u><u>\$ 0.56111</u></u>	5
 <u>Northern California</u>			
6	Projected Cost of Gas [4]	\$ 0.63772	6
7	Monthly Account No. 191 Surcharge [5]	0.04381	7
8	Subtotal	<u>\$ 0.68153</u>	8
9	Franchise & Uncollectibles @ 1.0906% [3]	<u>0.00743</u>	9
10	Total March Core Procurement Charge	<u><u>\$ 0.68896</u></u>	10
 <u>South Lake Tahoe</u>			
11	Projected Cost of Gas [4]	\$ 0.63772	11
12	Monthly Account No. 191 Surcharge [5]	0.04381	12
13	Subtotal	<u>\$ 0.68153</u>	13
14	Franchise & Uncollectibles @ 2.4488% [3]	<u>0.01669</u>	14
15	Total March Core Procurement Charge	<u><u>\$ 0.69822</u></u>	15

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 07-12-022 (D.08-11-048).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MARCH 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	902,045			1
2	Projected Imbalance for Storage Injection	282,478			2
3	Total Demand and Storage Injections	<u>1,184,523</u>			3
<u>Southern California Gas Purchases into El Paso Mainline</u>					
			[1]		
4	Term Purchases	69,130	\$ 7.8200	\$ 540,597	4
5	First of Month Purchases	136,400	\$ 2.7382	373,497	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(5,529)			7
8	El Paso Variable Transmission	200,001	\$ 0.0247	4,940	8
9	El Paso Basin Gas Delivered To California Border			<u>\$ 919,034</u>	9
<u>Southern California Basin Gas Purchases into Transwestern</u>					
			[1]		
10	Term Purchases	176,700	\$ 9.8808	\$ 1,745,936	10
11	First of Month Purchases	444,850	\$ 2.7920	1,242,021	11
12	Spot Purchases	-	\$ -	-	12
13	In Kind Fuel	(15,228)			13
14	Transwestern Variable Transmission	606,322	\$ 0.0128	7,761	14
15	Transwestern Basin Gas Delivered To California Border			<u>\$ 2,995,718</u>	15
<u>Southern California Border Gas Purchases</u>					
			[1]		
16	Term Purchases	192,000	\$ 8.5887	\$ 1,649,030	16
17	First of Month Purchases	186,000	\$ 3.3617	625,270	17
18	Spot Purchases	-	\$ -	-	18
19	Total Border Gas Purchases			<u>\$ 2,274,300</u>	19
<u>Storage Withdrawals</u>					
20	Projected Volume	-	\$ -	\$ -	20
21	O&M Withdrawal Variable Charge	-	\$ -	-	21
22	Total Average Cost of Gas			<u>\$ -</u>	22
23	Total Cost of Gas at the City Gate	<u>1,184,523</u>	<u>\$ 5.2249</u>	<u>\$ 6,189,052</u>	23

[1] Based on February 23, 2009 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF MARCH 2009**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	496,159			1
			[1]		
2	Projected Purchases Into NWPL	354,269	\$ 7.1782	\$ 2,543,000	2
3	Projected Purchases Into Tuscarora	152,000	\$ 3.9013	593,000	3
4	Projected Purchases Into Paiute	4,000	\$ 4.0000	16,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,152,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	347,715	\$ 0.0317	\$ 11,023	6
7	Paiute Volumetric Charge [3]	496,159	\$ 0.0017	843	7
8	Tuscarora Volumetric Charge [4]	152,000	\$ 0.0017	258	8
9	Total Transportation Variable Cost			<u>\$ 12,124</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>496,159</u>	<u>\$ 6.3772</u>	<u>\$ 3,164,124</u>	10

[1] Based on February 23, 2009 first of the month forwards.

[2] NWPL fuel at 1.85%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF MARCH 2009**

Line No.	Description (a)	Estimated February Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2009		\$ 2,054,787	1
2	December Imbalance traded out of Storage		275,767	2
3	January Imbalance traded out of Storage		82,064	3
4	Adjusted Ending Balance		<u>\$ 2,412,618</u>	4
5	January Rate	\$ (0.01977)		5
6	February Rate	0.01438		6
7	Average Rate	<u>\$ (0.00270)</u>		7
8	Estimated February Sales	14,023,672		8
9	Estimated February Acct. No. 191 Activity (Line 7 x Line 8)		\$ 37,864	9
10	Estimated February Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,450,481</u>	10
11	Twelve Months Projected Sales		<u>85,492,510</u>	11
12	March Surcharge (Line 10 / Line 11)		<u><u>\$ 0.02866</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF MARCH 2009**

Line No.	Description (a)	Estimated February Activity (b)	March Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for January 2009		\$ 1,925,692	1
2	January Rate	\$ (0.00197)		2
3	February Rate	<u>0.02386</u>		3
4	Average Rate	\$ <u>0.01095</u>		4
5	Estimated February Sales	6,612,978		5
6	Estimated February Acct. No. 191 Activity (Line 4 x Line 5)		\$ (72,379)	6
7	Estimated February Acct. No. 191 Ending Balance		<u>\$ 1,853,313</u>	7
8	Twelve Months Projected Sales		<u>42,303,549</u>	8
9	March Surcharge (Line 7 / Line 8)		<u><u>\$ 0.04381</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF MARCH 2009**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.52249	1
2	Franchise Tax @ 1.4595% [2]	<u>0.00763</u>	2
<u>Northern California</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.63772</u>	3
4	Franchise Tax @ 1.0306% [2]	<u>\$ 0.00657</u>	4
<u>South Lake Tahoe</u>			
5	Estimated Cost of Gas [1]	<u>\$ 0.63772</u>	5
6	Franchise Tax @ 2.0490% [2]	<u>\$ 0.01307</u>	6

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 07-12-022 (D.08-11-048).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **816**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates; Decrease Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: **March 7, 2009**

No. of tariff sheets: **12**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **(10.98%) So. CA, 1.82% No. CA and 2.78% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037

¹ Discuss in AL if more space is needed.