

RECEIVED ENERGY DIVISION 08 DEC -2 PM 9: 55

Roger C. Montgomery, Vice President/Pricing

November 26, 2008

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California Public Utilities Commission Energy Division Attention: Ken Lewis, Interim Director 505 Van Ness Avenue, Room 4004 San Francisco, CA 94102

STATE

DEC 0 5 2008

Subject:

Southwest Gas Corporation (U 905 G)

Advice Letter No. 809

REGULATORY AFFAIRS

Dear Mr. Lewis:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 809, together with: 1) California Gas Tariff P.U.C. Sheet Nos. 6722-G through 6723-G.

Sincerely,

Edward & Grange of Fur /
Roger C. Montgomery

RCM:vo Enclosures



Advice Letter No. 809

November 26, 2008

Sheet No. 13

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) hereby tenders for filing the following tariff sheets.

	California Gas Tariff								
Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.							
6722-G	Preliminary Statements (Continued)	6618-G							
6723-G	6723-G Table of Contents								
	California – South Lake Tahoe Gas Tariff								
		Canceling							
Cal. P.U.C.	Cal. P.U.C.								
Sheet No.									
Cancelled	Preliminary Statements	Original Revised							

Purpose

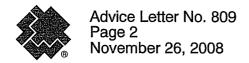
The purpose of this filing is to adjust the tax factors reflected in the Preliminary Statements of Southwest's California Gas Tariff and South Lake Tahoe Gas Tariff to recover the cost of Federal Income Taxes applicable to customer-contributed facilities pursuant to Ordering Paragraph 7 of Decision (D.) 87-09-026 issued in Order Instituting Investigation 86-11-019.

(Continued)

D.87-09-026 directs utilities to submit to the California Public Utilities Commission (Commission) an advice letter filing to reflect any changes in the tax factor which would cause an increase or decrease of 5 percentage points or more. As such, Southwest is revising its tax factors to reflect the elimination of the 50% bonus depreciation for certain gas properties, which was implemented pursuant to the Economic Stimulus Act of 2008. As a result, Southwest's Federal Income Tax rate will increase from 20% to 31%, effective January 1, 2009.

Additionally, in Decision No. 08-11-048¹, the Commission authorized the consolidation of Southwest's South Lake Tahoe and California Gas Tariffs. As a result, effective January 1, 2009, the entire South Lake Tahoe Gas Tariff will be cancelled, including Preliminary Statement Sheet No. 13. All tax rates applicable to South Lake Tahoe will be reflected in the Preliminary Statements of the California Gas Tariff.

¹ Issued in Application 07-12-022, Southwest Gas Corporation's Test-Year 2009 General Rate Case Application



Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 pursuant to General Order (G.O.) 96-B. Southwest respectfully requests the rate changes proposed herein be approved December 26, 2008, which is thirty (30) calendar days after the date filed, with an effective date of January 1, 2009.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager California Public Utilities Commission, Energy Division 505 Van Ness Avenue, Room 4002 San Francisco, CA 94102 Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice-President Regulatory Affairs and Energy Resources Southwest Gas Corporation P.O. Box 98510 Las Vegas, Nevada 89193-8510 Facsimile: 702-876-7037

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By		
Ī	Roger C. Montgomery	

Attachments

DISTRIBUTION LIST

Advice Letter No. 809

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Ca	nce	line	1

Revised Cal. P.U.C. Sheet No. 6719-G
Revised Cal. P.U.C. Sheet No. 6618-G

PRELIMINARY STATEMENTS (Continued)

13. INCOME TAX COMPONENT OF CONTRIBUTIONS AND ADVANCES (Continued)

13C. APPLICABILITY

Federal Income Taxes and California Franchise Taxes shall be collected on Contributions and Advances under the Company's California Gas Tariff, including but not limited to Rule Nos. 13, 15 and 16.

A Public Benefit Exemption may apply on a Contribution or Advance made to the Utility by a government agency on the basis of either:

- 1. The Contribution or Advance is made pursuant to actual condemnation or the threat thereof as recognized by Internal Revenue Code Section 1033; or
- 2. The Contribution or Advance does not reasonably relate to the provision of service, but rather to the benefit of the public at large.

13D. DETERMINATION

The tax factor to be applied to applicant's Contributions and Advances to establish a total of applicant's Contributions and Advances plus taxes is: (a) 1.35 through and including September 10, 2001; (b) 1.27 from September 11, 2001 through and including August 19, 2003; (c) 1.22 from August 20, 2003 through and including December 31, 2004; (d) 1.35 from January 1, 2005 through and including February 29, 2008; (e) 1.20 from March 1, 2008 through and including December 31, 2008; and (f) 1.31 on and after January 1, 2009. The Company will submit to the Commission an advice letter filing to reflect any changes in the tax factor which would cause an increase or decrease of 5 percentage points or more.

The tax factor is established by using Method 5 as set forth in Decision Nos. 87-09-026 and 87-12-028 in OII 86-11-019.

13E. TAX FACTOR ADJUSTMENT

The tax factors in Section 13D shall apply to all Contributions and Advances in accordance with Section D.6 of Rule No. 15, Gas Main Extensions, and Section E.4. of Rule No. 16, Gas Service Extensions.

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	Revised	Cal. P.U.C. Sheet No.	<u>6720-G</u>
Canceling	<u>Revised</u>	Cal. P.U.C. Sheet No.	6718-G

(Sheet 1 of 12)

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

TITLE	CAL. P.U.C. SHEET NO.
Title Page Table of Contents (Continued)	SHEET NO. 4435-G 6723-G 6567-G* 6716-G 6642-G 6717-G 6122-G 6338-G 6658-G 6351-G 6643-G 6646-G-A 6517-G
Preliminary Statements Preliminary Statements (Continued)	4436-G 3811-G 5260-G 5780-G 5826-G 4314-G 6001-G 6559-G* 4221-G 4316-G 5366-G 6722-G 5368-G 5949-G 5370-G 5371-G 6217-G-A 6219-G-A 6220-G-A 6221-G-A 6317-G-B

		Issued by	Date Filed	<u>November 25, 2008</u>
Advice Letter No.	809	John P. Hester	Effective	
Decision No.		Senior Vice President	Resolution No.	

CALIFORNIA CIAC GROSS-UP COMPUTATION INCLUDING CALIFORNIA STATE TAXES Effective Date: January 1, 2009 Advice Letter No. 809

(O) DISCOUNTED	REVENUE REQUIREMENT ON REMAINING INVESTMENT	INCESTINE IN	65.0262	52.0771	32.6794	26,4513	21.4173	17.3081	13,8824	10,5989	6.5596	4.8779	3.4852	2.3382	1,3998	0.7811	0.5370	0.4920	0.3194	0.2668	0.2217	0.1833	0,1505	0.1227	0.0990	0.0731	0.0482	0.0363	0.0265	0.0184	0,0117	0,0062	0.0018	-0.0005	-0,0004	311,2692	31.1300%	90000	51,0000/0
S)	DISCOUNT FACTOR	0.12	0.8929	0.7972	0.6355	0.5674	0.5066	0.4523	0.4039	0.3506	0.2875	0.2567	0.2292	0.2046	0.1827	0.1631	0.1456	0.1300	0,1037	0.0926	0.0826	0.0738	0.0659	0.0588	0.0525	0.0469	0.0419	0.0334	0.0298	0.0266	0.0238	0.0212	0.0189	0.0169	0.0151	li	/ 1000	į	nale:
(M)	REQUIREMENT ON REMAINING	INCEST MENT	72.8258	65,3255	51 4217	46.6162	42.2740	38.2626	34,3723	30.5007	22.8178	19,0041	15.2075	11.4270	7,6619	4.7887	3.6872	3.4701	3,0815	2.8823	2.6830	2.4837	2.2845	2.0852	1.8859	1,000/	1.46/4	1,0889	0.8896	0.6903	0.4911	0.2918	0.0925	(0.0305)	(0.0269)	581.6677	311.2692		
£	RATE OF BETTIEN	NUCLUE	17.000%	17.000%	17.000%	17.000%	17.000%	17.000%	17.000%	17.000%	17.000%	17,000%	17.000%	17.000%	17.000%	17.000%	17,000%	17.000%	17,000%	17.000%	17.000%	17,000%	17.000%	17.000%	17.000%	17.000%	17 000%	17,000%	17.000%	17.000%	17.000%	17.000%	17.000%	17.000%	17.000%	u			
()	WTD. AVG. UNRECOVERED	IMV IMI	428.3872	384.2679	302.4442	274.2132	248,6707	225.0741	202.1899	179.4160	134 2223	111.7887	89,4556	67.2178	45.0698	28.1687	21.6895	20.44/9	18.1267	16.9545	15,7824	14.6102	13.4380	12.2659	11.0937	9.92.10	7.5779	6,4051	5,2329	4,0608	2,8886	1.7164	0.5443	(0.1792)	(0.1581)				
9	REMAINING CIAC DAXABI E	LA IMPLE	418.3744	350,1613	317.3270	260.7925	236.5490	213,5992	190.7807	168.0513	122 9709	100,6064	78,3049	56.1307	34.0089	22,3285	21.0505	19,0453	17.5406	16,3684	15.1963	14.0241	12,8520	11.6798	10.5076	9.3333	6 9912	5.8190	4,6468	3.4747	2,3025	1.1304	(0.0418)	(0.3167)	0.0004		,		
€	FEDERAL TAX BENIEETT	סבואבורוו	17,5000	32,3660	28.2075	22.7281	20.3654	19.2927	19.3700	19.4780	19.5120	19,6383	19.7308	19,7503	19.8366	9,5252	(0.7543)	(0.7113)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.0312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.6312)	(0.3171)	319,0596		407,4596	
Đ	FEDERAL TAX	HAIE	35.00%																																•	u		11	
(8)	MODIFIED MACRS	HAIES	5.000%	9.500%	8.550%	6.930%	6.230%	6.900%	2.900%	5.910%	5.900%	5.900%	5.910%	2.900%	5.910%	2.950%																				100.000%			
(F)	STATE TAX	DENETI	2.5256	4.9071	4.6269	4.1133	3,8781	3.6571	3,4485	3,2514	3,065/	2.7263	2,5707	2,4239	2.2851	2,1552	2.0323	1.9765	1,8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1.8034	1,8034	1.8034	1.8034	1.8034	0.9061	0.000	88,4000			
(E)	CALIFORNIA	HAIES	8.840%																																	11			
<u>Q</u>	CALIFORNIA	RATES	2.857%	5,551%	5.234%	4.935%	4.387%	4.137%	3,901%	3.678%	3.468%	3.27.0%	2.908%	2.742%	2,585%	2.438%	2.299%	2.168%	2.040%	2.040%	2.040%	2.040%	2.040%	2.040%	2.040%	2.040%	2.040%	2,040%	2.040%	2.040%	2.040%	2.040%	2.040%	1.025%		100,000%			
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CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUSTBE COMPL	DIEDDDIBYAJUHHIĞIIYA(AVI	tach additional pages as needed)								
Company name/CPUC Utility No.	Southwest Gas Co	rporation (U 905 G)								
Utility type: Contact Person: Roger C. Montgomery										
□ ELC										
□ PLC □ HEAT □ WATER E-mail: roger.montgomery@swgas.com										
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)										
ELC = Electric GAS = Gas PLC = Pipeline HEAT = Heat WATER = Water										
Advice Letter (AL) #: 809										
Subject of AL: To revise the tax factor in Southwest's ITCCA (Preliminary Statement)										
Keywords (choose from CPUC listin	g): <u>Taxes/Prelimi</u>	nary Statement								
AL filing type: □ Monthly □ Quarte	rly 🗆 Annual 🖾 O	ne-Time 🛘 Other								
If AL filed in compliance with a Con	nmission order, ind	icate relevant Decision/Resolution #:								
Not applicable										
Does AL replace a withdrawn or rej										
Summarize differences between the	e AL and the prior w	vithdrawn or rejected AL ¹ : Not applicable								
Resolution Required? Yes No										
quested effective date: January	<u>1, 2009</u>	No. of tariff sheets: 2 in CA Tariff;								
Estimated system annual revenue	effect: (%): Not app	<u>licable</u>								
Estimated system average rate effective	, ,									
When rates are affected by AL, incl classes (residential, small commerc		AL showing average rate effects on customer cultural, lighting).								
Tariff schedules affected: Not app	<u>licable</u>									
Service affected and changes propo	sed1: See 'Subject (of AL' above								
Pending advice letters that revise t	he same tariff sheet	ts: <u>Not applicable</u>								
Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:										
CPUC, Energy Division	I	Utility Info (including e-mail)								
Attention: Tariff Unit		Mr. John P. Hester, Sr. Vice-Pres.								
505 Van Ness Ave.,		Reg. Affairs & Energy Resources								
San Francisco, CA 94102 jjr@cpuc.ca.gov and jnj@cpuc.ca.	Ø037	Southwest Gas Corporation P. O. Box 98510								
Mrwchuc.ca.Soa and hilwchuc.ca.	SA	Las Vegas, NV 89193-8510								
Facsimile: 702-876-7037										

¹ Discuss in AL if more space is needed.