

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 31, 2008

Advice Letter 802

John P. Hester, Sr. Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule
No. GCP for Core Customers and the Transportation
Franchise Fee (TFF) Surcharges Applicable to Core and
NonCore Customers in the Southern and Northern
California Divisions and the Gas Cost Procurement in the
South Lake Tahoe District

Dear Mr. Hester:

Advice Letter 802 is effective July 7, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

STATE

JUL - 8 2008



SOUTHWEST GAS CORPORATION

PLEASE STAMP AND RETURN IN
THE ENCLOSED POSTAGE-PAID
ENERGY SELF-ADDRESSED ENVELOPE

08 JUL -1 PM 4:43

Roger C. Montgomery, Vice President/Pricing

June 30, 2008

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 802

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 802, together with: 1) California Gas Tariff Sheet Nos. 6660-G through 6668-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

A handwritten signature in cursive script that reads "Roger C. Montgomery".

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 802

June 30, 2008

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6660-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6648-G
6661-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6649-G
6662-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6650-G
6663-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6651-G
6664-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6652-G
6665-G	Schedule No. GCP – Gas Procurement For Core Customers	6653-G
6666-G	Table of Contents (<i>Continued</i>)	6654-G
6667-G	Table of Contents (<i>Continued</i>)	6655-G
6668-G	Table of Contents	6659-G

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Forty-Second Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Forty-First Revised Sheet No. 25



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California – South Lake Tahoe Gas Tariff (Continued)

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Forty-Second Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Forty-First Revised Sheet No. 26

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the July 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$1.24973 per therm for Southwest's Southern California Division and \$1.03551 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01608 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01540 per therm.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective July 7, 2008.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 802

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6660-G
Cal. P.U.C. Sheet No. 6648-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Infrastructure Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.95903
Baseline Quantities	0.67302	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.75578	0.00068	0.10212	1.24973	2.10831
Tier II											
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.60850	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.96103
Baseline Quantities	0.67302	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.75778	0.00068	0.10212	1.24973	2.11031
Tier II	0.33651	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.42127	0.00068	0.10212	1.24973	1.77380
Air-Conditioning											
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm	\$ 0.15249	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.23525	\$ 0.00068	\$ 0.00980	\$ 1.24973	\$ 1.49546
Baseline Quantities	0.27192	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.35468	0.00068	0.00980	1.24973	1.61489
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.81230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$ (0.00154)	\$ 0.89539	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 2.24792
Baseline Quantities											
Tier II											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.95903
Baseline Quantities	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	1.24973	2.10831
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.32534	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.41060	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.76313
Baseline Quantities	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	1.24973	2.10831
Tier II											
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.59193	\$ 0.01483	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$ (0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 2.02760

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)		\$ 0.10381	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.17501	\$ 0.00068	\$ 0.00980	\$ 1.24973	\$ 1.45522
First 100		0.01941	0.03675	0.02107	0.01363	(0.00154)	0.09061	0.00068	0.00980	1.24973	1.35082
Next 500		(0.05619)	0.03675	0.02107	0.01363	(0.00154)	0.01501	0.00068	0.00980	1.24973	1.27522
Next 2,400		(0.18243)	0.03675	0.02107	0.01363	(0.00154)	(0.11123)	0.00068	0.00980	1.24973	1.14898
Over 3,000			0.03675	0.02107	0.01363	(0.00154)		0.00068	0.00980	1.24973	1.14898
Winter (November - April)		\$ 0.09998	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.19036	\$ 0.00068	\$ 0.00980	\$ 1.24973	\$ 1.45057
First 100		0.01558	0.02047	0.03675	0.01363	(0.00154)	0.10596	0.00068	0.00980	1.24973	1.36617
Next 500		(0.06002)	0.02047	0.03675	0.01363	(0.00154)	0.03036	0.00068	0.00980	1.24973	1.29057
Next 2,400		(0.18625)	0.02047	0.03675	0.01363	(0.00154)	(0.09588)	0.00068	0.00980	1.24973	1.16433
Over 3,000			0.02047	0.03675	0.01363	(0.00154)		0.00068	0.00980	1.24973	1.16433
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.46000	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.88373
First 100		0.35450	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.10212	1.24973	1.77823
Next 500		0.26000	0.03675	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.10212	1.24973	1.68373
Next 2,400		0.10220	0.03675	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.10212	1.24973	1.52583
Over 3,000			0.03675	0.02107	0.01363	(0.00154)		0.00068	0.10212	1.24973	1.52583
Winter (November - April)		\$ 0.46000	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.90291
First 100		0.35450	0.02047	0.03675	0.01363	(0.00154)	0.44488	0.00068	0.10212	1.24973	1.79741
Next 500		0.26000	0.02047	0.03675	0.01363	(0.00154)	0.35038	0.00068	0.10212	1.24973	1.70291
Next 2,400		0.10220	0.02047	0.03675	0.01363	(0.00154)	0.19258	0.00068	0.10212	1.24973	1.54511
Over 3,000			0.02047	0.03675	0.01363	(0.00154)		0.00068	0.10212	1.24973	1.54511
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)		\$ 0.09636	\$ 0.03675	\$ 0.02952	\$ 0.01363	(0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.52792
Winter (November - April)		0.09636	0.02536	0.02952	0.01363	(0.00154)	0.20008	0.00068	0.10212	1.24973	1.55261
GS-55 — Core Industrial Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.46000	\$ 0.03675	\$ 0.01892	\$ 0.01363	(0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.88137
First 100		0.35450	0.03675	0.01892	0.01363	(0.00154)	0.42334	0.00068	0.10212	1.24973	1.77587
Next 500		0.26000	0.03675	0.01892	0.01363	(0.00154)	0.32884	0.00068	0.10212	1.24973	1.68137
Next 2,400		0.10220	0.03675	0.01892	0.01363	(0.00154)	0.17104	0.00068	0.10212	1.24973	1.52357
Over 3,000			0.03675	0.01892	0.01363	(0.00154)		0.00068	0.10212	1.24973	1.52357
Winter (November - April)		\$ 0.46000	\$ 0.03675	\$ 0.01892	\$ 0.01363	(0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.90438
First 100		0.35450	0.02409	0.03675	0.01363	(0.00154)	0.44635	0.00068	0.10212	1.24973	1.79888
Next 500		0.26000	0.02409	0.03675	0.01363	(0.00154)	0.35185	0.00068	0.10212	1.24973	1.70438
Next 2,400		0.10220	0.02409	0.03675	0.01363	(0.00154)	0.19405	0.00068	0.10212	1.24973	1.54658
Over 3,000			0.02409	0.03675	0.01363	(0.00154)		0.00068	0.10212	1.24973	1.54658

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM	ITCAM					
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.0088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.58852
Cost per Therm	\$ 0.13820										\$ 1.58852
Summer (May - October)		0.03068	0.03675	0.01807	0.01363	(0.00154)	0.23579	0.00068	0.10212	1.24973	1.58852
Winter (November - April)											
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.0105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.17079	\$ 0.00068		\$ 1.24973	\$ 1.42120
Cost per Therm	\$ 0.10283										\$ 1.42120
Summer (May - October)		0.02594	0.03675	0.01807	0.01363	(0.00154)	0.19568	0.00068		1.24973	1.44609
Winter (November - April)											
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge		\$ 0.09289			\$ 0.03778	\$ (0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212		\$ 0.26868
Cost per Therm	\$ 0.09289										\$ 0.26868
Summer (May - October)					0.03778	(0.00154)	0.16588	0.00068	0.10212		0.26868
Winter (November - April)											
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge		\$ 0.46000	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.88373
Transportation Service Charge	\$ 780.00										\$ 780.00
Cost per Therm	\$ 0.46000										\$ 1.88373
First 100		0.00129	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.10212	1.24973	1.77823
Next 500		0.00129	0.03675	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.10212	1.24973	1.68373
Next 2,400		0.00129	0.03675	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.10212	1.24973	1.52593
Over 3,000		0.00129	0.03675	0.02107	0.01363	(0.00154)					
Winter (November - April)											
First 100		0.02047	0.03675	0.02107	0.01363	(0.00154)	0.55038	0.00068	0.10212	1.24973	1.90291
Next 500		0.02047	0.03675	0.02107	0.01363	(0.00154)	0.44488	0.00068	0.10212	1.24973	1.79741
Next 2,400		0.02047	0.03675	0.02107	0.01363	(0.00154)	0.35038	0.00068	0.10212	1.24973	1.70291
Over 3,000		0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19258	0.00068	0.10212	1.24973	1.54511
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01608
TFF Surcharge per Therm											\$ 0.21000
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES (1) [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.84770
Baseline Quantities	0.73500	0.18894	0.02287	(0.04874)	0.89807	0.00068	0.01567	1.03551	1.94993
Tier II									
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm	\$ 0.26650	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.42957	\$ 0.00068	\$ 0.00683	\$ 1.03551	\$ 1.47259
Baseline Quantities	0.34828	0.18894	0.02287	(0.04874)	0.51135	0.00068	0.00683	1.03551	1.55437
Tier II									
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$ (0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 2.00005
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.84770
Baseline Quantities	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	1.03551	1.94993
Tier II									
GN-25 — Multi-Family Master-Metered Gas Service — Submetered									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm	\$ 0.45264	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.61107	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.66293
Baseline Quantities	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.00068	0.01567	1.03551	1.94993
Tier II									
GN-30 — Street and Outdoor Lighting Gas Service									
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$ (0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.95574
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm	\$ 0.16598	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.30059	\$ 0.00068	\$ 0.00683	\$ 1.03551	\$ 1.34361
Summer (June - September)	0.06598	0.18335	0.00000	(0.04874)	0.20059	0.00068	0.00683	1.03551	1.24361
First 100	(0.01562)	0.18335	0.00000	(0.04874)	0.11899	0.00068	0.00683	1.03551	1.16201
Next 500	(0.13526)	0.18335	0.00000	(0.04874)	(0.00065)	0.00068	0.00683	1.03551	1.04237
Over 3,000									
Winter (October - May)	\$ 0.16039	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.32295	\$ 0.00068	\$ 0.00683	\$ 1.03551	\$ 1.36597
First 100	0.06039	0.18335	0.02795	(0.04874)	0.22295	0.00068	0.00683	1.03551	1.26597
Next 500	(0.02121)	0.18335	0.02795	(0.04874)	0.14135	0.00068	0.00683	1.03551	1.18437
Next 2,400	(0.14085)	0.18335	0.02795	(0.04874)	0.02171	0.00068	0.00683	1.03551	1.06473
Over 3,000									

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6664-G
Cal. P.U.C. Sheet No. 6652-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.68647
First 100	0.37500	0.18335	0.00000	(0.04874)	0.50961	0.00068	0.01567	1.03551	1.56147
Next 500	0.27300	0.18335	0.00000	(0.04874)	0.40761	0.00068	0.01567	1.03551	1.45947
Next 2,400	0.12345	0.18335	0.00000	(0.04874)	0.25806	0.00068	0.01567	1.03551	1.30892
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.71442
First 100	0.37500	0.18335	0.02795	(0.04874)	0.53756	0.00068	0.01567	1.03551	1.58942
Next 500	0.27300	0.18335	0.02795	(0.04874)	0.43556	0.00068	0.01567	1.03551	1.48742
Next 2,400	0.12345	0.18335	0.02795	(0.04874)	0.28601	0.00068	0.01567	1.03551	1.33787
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$ (0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.22278
Winter (October - May)	0.07195	0.14771	0.02649	(0.04874)	0.19741	0.00068	0.01567	1.03551	1.24927
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$ (0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.44550
Winter (November - April)	0.26860	0.17378	0.02393	(0.04874)	0.41757	0.00068	0.01567	1.03551	1.46943
GN-66 — Small Electric Power Generation Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.25493
Winter (October - May)	0.08413	0.18335	0.02795	(0.04874)	0.24659	0.00068	0.01567	1.03551	1.28288
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.00068	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.10853	\$ 0.10853
Winter (October - May)	0.09218	0.09218	0.00068	0.00068	0.09218	0.00068	0.01567	0.10853	0.10853
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01540

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ 1.23073
F&U	.01900
Total	\$ 1.24973

Northern California Division including South Lake Tahoe

Cost of Gas	\$ 1.01827
F&U	.01724
Total	\$ 1.03551

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate		
		Reservation	Storage								
GT-211 — Permanent Residential Natural Gas Service											
Basic Service Charge	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$	1.27922	I
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.03551		1.44517	I
Tier II											
GT-211 — Seasonal Residential Natural Gas Service											
Basic Service Charge	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$	1.44517	I
Cost per Therm											
GLT-212 — Limited Income Residential Natural Gas Service											
Basic Service Charge	\$ 4.40								\$	4.40	
Cost per Therm	\$ (0.07790)	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ (0.02521)	\$ 0.00068	\$ 0.06883	\$ 1.03551	\$	1.01781	I
Baseline Quantities	(0.28576)	0.40366	0.02285	(0.03320)	0.10755	0.00068	0.06883	1.03551		1.15057	I
Tier II											
GT-221 — General Natural Gas Service											
Basic Service Charge	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$	1.32374	I
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	1.03551		1.35169	I
Winter											
GLT-222 — Limited Income General Natural Gas Service											
Basic Service Charge	\$ 4.40								\$	4.40	
Cost per Therm	\$ (0.13975)	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.01040	\$ 0.00068	\$ 0.00676	\$ 1.03551	\$	1.05335	I
Summer	(0.14534)	0.18335	0.02795	(0.03320)	0.03276	0.00068	0.00676	1.03551		1.07571	I
Winter											
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]											
Basic Service Charge per Month per Dwelling	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$	1.27922	I
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.03551		1.44517	I
Tier II											
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)											
Basic Service Charge per Month per Dwelling	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$	1.27922	I
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	1.03551		1.44517	I
Tier II											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.32374
Summer									
Winter	\$ 0.12173	\$ 0.18335	\$ 0.02795	\$ (0.03320)	\$ 0.29983	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.35189
GT-255 — Transportation Service For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567	\$ 0.13808	\$ 0.13808
Summer									
Winter	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567	\$ 0.13808	\$ 0.13808
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01540
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$0.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF JULY 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 1.20640	1
2	Monthly Account No. 191 Surcharge [2]	0.02433	2
3	Subtotal	<u>\$ 1.23073</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01900</u>	4
5	Total July Core Procurement Charge	<u><u>\$ 1.24973</u></u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.96945	6
7	Monthly Account No. 191 Surcharge [5]	0.04882	7
8	Subtotal	<u>\$ 1.01827</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01724</u>	9
10	Total July Core Procurement Charge	<u><u>\$ 1.03551</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JULY 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	357,639			1
2	Projected Imbalance for Storage Injection	103,064			2
3	Total Demand and Storage Injections	<u>460,703</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases	343,294	\$ 11.6185	3,988,561	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,406)			7
8	El Paso Variable Transmission	333,888	\$ 0.0255	8,514	8
9	Basin Gas Delivered To California Border			<u>\$ 3,997,075</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	93,000	\$ 12.2768	\$ 1,141,746	10
11	First of Month Purchases	31,000	\$ 12.3935	384,199	11
12	Spot Purchases	2,815	\$ 12.3947	34,891	12
13	Total Border Gas Purchases			<u>\$ 1,560,836</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>460,703</u>	<u>\$ 12.0640</u>	<u>\$ 5,557,911</u>	17

[1] Based on June 24, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JULY 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	129,669			1
			[1]		
2	Projected Purchases Into NWPL	134,317	\$ 9.3260	\$ 1,252,636	2
3	Projected Purchases Into Tuscarora	-	\$ -	-	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 1,252,636</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	131,644	\$ 0.0319	\$ 4,199	6
7	Paiute Volumetric Charge [3]	129,669	\$ 0.0019	246	7
8	Tuscarora Volumetric Charge [4]	-	\$ 0.0019	-	8
9	Total Transportation Variable Cost			<u>\$ 4,446</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>129,669</u>	<u>\$ 9.6945</u>	<u>\$ 1,257,082</u>	10

[1] Based on June 24, 2008 first of the month forwards.

[2] NWPL fuel at 1.99%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF JULY 2008**

Line No.	Description (a)	Estimated June Activity (b)	July Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for May 2008		\$ 2,475,160	1
2	April Imbalance Traded into Storage		(194,416)	2
3	May Imbalance Traded into Storage		(109,242)	3
4	Adjusted Ending Balance		<u>\$ 2,171,502</u>	4
2	May Rate	\$ (0.02203)		2
3	June Rate	0.01701		3
4	Average Rate	<u>\$ (0.00251)</u>		4
5	Estimated June Sales	4,468,068		5
6	Estimated June Acct. No. 191 Activity (Line 7 x Line 8)		\$ 11,215	6
7	Estimated June Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,182,717</u>	7
8	Twelve Months Projected Sales		<u>89,718,667</u>	8
9	July Surcharge (Line 10 / Line 11)		<u>\$ 0.02433</u>	9

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF JULY 2008**

Line No.	Description (a)	Estimated June Activity (b)	July Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for May 2008		\$ 2,180,438	1
2	May Rate	\$ 0.05332		2
3	June Rate	0.05408		3
4	Average Rate	<u>\$ 0.05370</u>		4
5	Estimated June Sales	1,877,987		5
6	Estimated June Acct. No. 191 Activity (Line 4 x Line 5)		\$ (100,848)	6
7	Estimated June Acct. No. 191 Ending Balance		<u>\$ 2,079,590</u>	7
8	Twelve Months Projected Sales		<u>42,594,820</u>	8
9	July Surcharge (Line 7 / Line 8)		<u><u>\$ 0.04882</u></u>	9

SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF JULY 2008

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 1.20640	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01608</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.96945</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01540</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **802**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: **July 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;**
2 in CA South Lake Tahoe Gas Tariff

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **9.50% So. CA, 1.02% No. CA and 1.42% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
ijr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037

¹ Discuss in AL if more space is needed.