

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



May 5, 2008

Advice Letter 797

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in the Southern and Northern  
California Divisions and the Gas Cost Procurement in the  
South Lake Tahoe District

Dear Mr. Hester:

Advice Letter 797 is effective April 7, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

STATE

APR - 3 2008



SOUTHWEST GAS CORPORATION

PLEASE STAMP AND RETURN IN  
THE ENCLOSED POSTAGE-PAID  
SELF-ADDRESSED ENVELOPE

RECEIVED  
ENERGY DIVISION

08 APR - 1 PM 1:10

Roger C. Montgomery, Vice President/Pricing

March 31, 2008

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 797

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 797, together with: 1) California Gas Tariff Sheet Nos. 6620-G through 6628-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

A handwritten signature in cursive script that reads "Roger C. Montgomery".

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 797

March 31, 2008

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6620-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6609-G
6621-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6610-G
6622-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6611-G
6623-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6612-G
6624-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6613-G
6625-G	Schedule No. GCP – Gas Procurement For Core Customers	6614-G
6626-G	Table of Contents ( <i>Continued</i> )	6615-G
6627-G	Table of Contents ( <i>Continued</i> )	6616-G
6628-G	Table of Contents	6619-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-Ninth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirty-Eighth Revised Sheet No. 25



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**California – South Lake Tahoe Gas Tariff (Continued)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Thirty-Ninth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Thirty-Eighth Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the April 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$0.88285 per therm for Southwest's Southern California Division and \$0.91568 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01167 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01335 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective April 7, 2008.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Notice**


Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By   
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 797

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES (1) [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		ITCAM	CPUC		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.59215
Baseline Quantities											1,74143
Tier II	0.67302	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.88285	1,74143
GS-11 — Residential Air-Conditioning											
Gas Service	\$ 5.00										\$ 5.00
Basic Service Charge	\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$(0.00154)	\$ 0.60850	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.59415
Cost per Therm	0.67302	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.75778	0.00068	0.10212	0.88285	1,74343
Tier I											1,40892
Tier II	0.33651	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.42127	0.00068	0.10212	0.88285	1,40892
Air-Conditioning											
GS-12 — CARE Residential Gas Service											
Gas Service	\$ 4.00										\$ 4.00
Basic Service Charge	\$ 0.22587	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.30863	\$ 0.00068	\$ 0.00980	\$ 0.88285	\$ 1.20196
Cost per Therm	0.34529	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.42805	0.00068	0.00980	0.88285	1,32138
Baseline Quantities											
Tier II											
GS-15 — Secondary Residential Gas Service											
Gas Service	\$ 6.00										\$ 6.00
Basic Service Charge	\$ 0.81230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$(0.00154)	\$ 0.89539	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.88104
Cost per Therm											
GS-20 — Multi-Family Master-Metered											
Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.59215
Cost per Therm	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.88285	1,74143
Baseline Quantities											
Tier II											
GS-25 — Multi-Family Master-Metered											
Gas Service — Submetered	\$ 25.00										\$ 25.00
Basic Service Charge	\$ 0.36203	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.44729	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.43294
Cost per Therm	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.88285	1,74143
Baseline Quantities											
Tier II											
GS-30 — Street and Outdoor Lighting											
Gas Service	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$(0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.66072
Charge per Therm of Rated Capacity											

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)		\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.24839	\$ 0.00068	\$ 0.00980	\$ 0.88285	\$ 1.14172
First 100	\$ 0.17719				0.01363	(0.00154)	0.16399	0.00068	0.00980	0.88285	1.05732
Next 500	\$ 0.09279				0.01363	(0.00154)	0.08899	0.00068	0.00980	0.88285	0.98172
Next 2,400	\$ 0.01719				0.01363	(0.00154)	(0.03785)	0.00068	0.00980	0.88285	0.85548
Over 3,000	\$(0.10905)				0.01363	(0.00154)		0.00068	0.00980	0.88285	0.85548
Winter (November - April)		\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.25373	\$ 0.00068	\$ 0.00980	\$ 0.88285	\$ 1.15706
First 100	\$ 0.17335				0.01363	(0.00154)	0.17933	0.00068	0.00980	0.88285	1.07266
Next 500	\$ 0.08895				0.01363	(0.00154)	0.10373	0.00068	0.00980	0.88285	0.99706
Next 2,400	\$ 0.01335				0.01363	(0.00154)	(0.02251)	0.00068	0.00980	0.88285	0.87082
Over 3,000	\$(0.11289)				0.01363	(0.00154)		0.00068	0.00980	0.88285	0.87082
<b>GS-40 — Core General Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.51685
First 100	\$ 0.46000				0.01363	(0.00154)	0.42570	0.00068	0.10212	0.88285	1.41135
Next 500	\$ 0.36450				0.01363	(0.00154)	0.33120	0.00068	0.10212	0.88285	1.31685
Next 2,400	\$ 0.26000				0.01363	(0.00154)	0.17340	0.00068	0.10212	0.88285	1.15905
Over 3,000	\$ 0.10220				0.01363	(0.00154)		0.00068	0.10212	0.88285	1.15905
Winter (November - April)		\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.53603
First 100	\$ 0.46000				0.01363	(0.00154)	0.44488	0.00068	0.10212	0.88285	1.43053
Next 500	\$ 0.35450				0.01363	(0.00154)	0.35038	0.00068	0.10212	0.88285	1.33603
Next 2,400	\$ 0.26000				0.01363	(0.00154)	0.19268	0.00068	0.10212	0.88285	1.17823
Over 3,000	\$ 0.10220				0.01363	(0.00154)		0.00068	0.10212	0.88285	1.17823
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)		\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$(0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.16104
First 100	\$ 0.09536				0.01363	(0.00154)	0.20008	0.00068	0.10212	0.88285	1.18573
Next 500	\$ 0.09536				0.01363	(0.00154)		0.00068	0.10212	0.88285	1.18573
Next 2,400	\$ 0.09536				0.01363	(0.00154)		0.00068	0.10212	0.88285	1.18573
Over 3,000	\$ 0.09536				0.01363	(0.00154)		0.00068	0.10212	0.88285	1.18573
<b>GS-55 — Core Industrial Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)		\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$(0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.51449
First 100	\$ 0.46000				0.01363	(0.00154)	0.42334	0.00068	0.10212	0.88285	1.40899
Next 500	\$ 0.35450				0.01363	(0.00154)	0.32884	0.00068	0.10212	0.88285	1.31449
Next 2,400	\$ 0.26000				0.01363	(0.00154)	0.17104	0.00068	0.10212	0.88285	1.15659
Over 3,000	\$ 0.10220				0.01363	(0.00154)		0.00068	0.10212	0.88285	1.15659
Winter (November - April)		\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$(0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.53750
First 100	\$ 0.46000				0.01363	(0.00154)	0.44635	0.00068	0.10212	0.88285	1.43200
Next 500	\$ 0.35450				0.01363	(0.00154)	0.35185	0.00068	0.10212	0.88285	1.33750
Next 2,400	\$ 0.26000				0.01363	(0.00154)	0.19405	0.00068	0.10212	0.88285	1.17970
Over 3,000	\$ 0.10220				0.01363	(0.00154)		0.00068	0.10212	0.88285	1.17970



Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments			Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM	ITCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00	
Basic Service Charge												
Cost per Therm	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.19164	
Summer (May - October)												
Winter (November - April)	\$ 0.13820	\$ 0.03068	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.23579	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.22144	
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00	
Basic Service Charge												
Cost per Therm	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.05432	
Summer (May - October)												
Winter (November - April)	\$ 0.10283	\$ 0.02594	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.19568	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.07921	
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00	
Basic Service Charge												
Cost per Therm	\$ 0.09289		\$ 0.03675		\$ 0.03778	\$(0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26668	\$ 0.26668	
Summer (May - October)												
Winter (November - April)	\$ 0.09289		\$ 0.03675		\$ 0.03778	\$(0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26668	\$ 0.26668	
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00	
Basic Service Charge	\$ 760.00											
Transportation Service Charge												
Cost per Therm	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.51685	
Summer (May - October)												
First 100		\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.41135	
Next 500	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.31685	
Next 2,400	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.15905	
Over 3,000	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.53603	
Winter (November - April)												
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.43053	
Next 500	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.33603	
Next 2,400	\$ 0.25000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.10212	\$ 0.88285	\$ 1.17823	
Over 3,000	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)						
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01167	
TFF Surcharge per Therm												
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000	
MHPS Surcharge per Space per Month												

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$760 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.01602 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
	Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service								
Basic Service Charge								\$ 5.00
Cost per Therm	\$ 0.63277	\$ 0.18894	\$( 0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.72787
Baseline Quantities								1,830,101
Tier II	0.73500	0.18894	( 0.04874)	0.89807	0.00068	0.01567	0.91568	1,830,101
GN-12 — CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm	\$ 0.29047	\$ 0.18894	\$( 0.04874)	\$ 0.45354	\$ 0.00068	\$ 0.00683	\$ 0.91568	\$ 1.37673
Baseline Quantities								1,458,511
Tier II	0.37225	0.18894	( 0.04874)	0.53532	0.00068	0.00683	0.91568	1,458,511
GN-15 — Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 0.78465	\$ 0.18936	\$( 0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.88022
GN-20 — Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ 0.63741	\$ 0.18480	\$( 0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.72787
Baseline Quantities								1,830,101
Tier II	0.73954	0.18480	( 0.04874)	0.89807	0.00068	0.01567	0.91568	1,830,101
GN-25 — Multi-Family Master-Metered Gas Service — Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm	\$ 0.46462	\$ 0.18480	\$( 0.04874)	\$ 0.62305	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.55508
Baseline Quantities								1,830,101
Tier II	0.73954	0.18480	( 0.04874)	0.89807	0.00068	0.01567	0.91568	1,830,101
GN-30 — Street and Outdoor Lighting Gas Service								
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$( 0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.83591
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm	\$ 0.18994	\$ 0.18335	\$( 0.04874)	\$ 0.32455	\$ 0.00068	\$ 0.00683	\$ 0.91568	\$ 1.24774
Summer (June - September)								1,147,741
First 100	0.08994	0.18335	( 0.04874)	0.22455	0.00068	0.00683	0.91568	1,066,141
Next 500	0.00834	0.18335	( 0.04874)	0.14295	0.00068	0.00683	0.91568	0,946,501
Over 3,000	(0.11130)	0.18335	( 0.04874)	0.02331	0.00068	0.00683	0.91568	0,946,501
Winter (October - May)								1,270,101
First 100	\$ 0.18435	\$ 0.18335	\$( 0.04874)	\$ 0.34691	\$ 0.00068	\$ 0.00683	\$ 0.91568	\$ 1,170,101
Next 500	0.08435	0.18335	( 0.04874)	0.24691	0.00068	0.00683	0.91568	1,085,501
Next 2,400	0.00275	0.18335	( 0.04874)	0.16531	0.00068	0.00683	0.91568	0,968,861
Over 3,000	(0.11689)	0.18335	( 0.04874)	0.04567	0.00068	0.00683	0.91568	0,968,861

Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$( 0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.56654
First 100	0.37500	0.18335	0.00000	( 0.04874)	0.50961	0.00068	0.01567	0.91568	1.44164
Next 500	0.27300	0.18335	0.00000	( 0.04874)	0.40761	0.00068	0.01567	0.91568	1.33964
Next 2,400	0.12345	0.18335	0.00000	( 0.04874)	0.25806	0.00068	0.01567	0.91568	1.19009
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	( 0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.59459
First 100	0.37500	0.18335	0.02795	( 0.04874)	0.53756	0.00068	0.01567	0.91568	1.46959
Next 500	0.27300	0.18335	0.02795	( 0.04874)	0.43556	0.00068	0.01567	0.91568	1.36759
Next 2,400	0.12345	0.18335	0.02795	( 0.04874)	0.28601	0.00068	0.01567	0.91568	1.21804
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$( 0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.10295
Winter (October - May)	0.07195	0.14771	0.02649	( 0.04874)	0.19741	0.00068	0.01567	0.91568	1.12944
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$( 0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.32567
Winter (November - April)	0.26860	0.17378	0.02393	( 0.04874)	0.41757	0.00068	0.01567	0.91568	1.34960
GN-66 — Small Electric Power Generation Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$( 0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.13510
Winter (October - May)	0.08413	0.18335	0.02795	( 0.04874)	0.24669	0.00068	0.01567	0.91568	1.16305
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.10853	\$ 0.10853
Winter (October - May)	0.09218	0.09218	0.00068	0.01567	0.09218	0.00068	0.01567	0.10853	0.10853
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01335

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .86943
F&U	<u>.01342</u>
Total	\$ .88285

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .90043
F&U	<u>.01525</u>
Total	\$ .91568

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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.91568	1.15939
Baseline Quantities Tier II	0.00000	0.40366	0.02285	( 0.03320)	0.39931	0.00068	0.01567	0.91568	1.32534
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50	\$ 0.40366	\$ 0.02285	\$( 0.03320)	\$ 0.39931	\$ 0.00068	\$ 0.01567	\$ 0.91568	5.50
Cost per Therm	0.00000								1.32534
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$( 0.05394)	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$( 0.00125)	\$ 0.00068	\$ 0.00683	\$ 0.91568	0.92194
Baseline Quantities Tier II	( 0.26180)	0.40366	0.02285	( 0.03320)	0.13151	0.00068	0.00683	0.91568	1.05470
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.91568	1.20391
Summer									
Winter	0.12173	0.18335	0.02795	( 0.03320)	0.29983	0.00068	0.01567	0.91568	1.23186
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$( 0.11578)	\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.03437	\$ 0.00068	\$ 0.00676	\$ 0.91568	0.95749
Summer									
Winter	( 0.12137)	0.18335	0.02795	( 0.03320)	0.05673	0.00068	0.00676	0.91568	0.97985
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.91568	1.15939
Baseline Quantities Tier II	0.00000	0.40366	0.02285	( 0.03320)	0.39931	0.00068	0.01567	0.91568	1.32534
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.91568	1.15939
Baseline Quantities Tier II	0.00000	0.40366	0.02285	( 0.03320)	0.39931	0.00068	0.01567	0.91568	1.32534



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHLAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.91568	\$ 1.20391
Summer									
Winter	\$ 0.12173	0.18335	0.02795	( 0.03320)	0.29983	0.00068	0.01567	0.91568	1.23166
GTT-255 — Transportation Service For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567	\$ 0.13808	\$ 0.13808
Summer									
Winter	\$ 0.12173				0.12173	0.00068	0.01567	0.13808	0.13808
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01335
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$0.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF APRIL 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.87565	1
2	Monthly Account No. 191 Surcharge [2]	<u>(0.00622)</u>	2
3	Subtotal	\$ 0.86943	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01342</u>	4
5	Total April Core Procurement Charge	<u>\$ 0.88285</u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.84071	6
7	Monthly Account No. 191 Surcharge [5]	<u>0.05972</u>	7
8	Subtotal	\$ 0.90043	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01525</u>	9
10	Total April Core Procurement Charge	<u>\$ 0.91568</u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF APRIL 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	693,628			1
2	Projected Imbalance for Storage Injection	226,770			2
3	Total Demand and Storage Injections	<u>920,398</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases	332,220	\$ 8.5953	2,855,514	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,103)			7
8	El Paso Variable Transmission	323,117	\$ 0.0255	8,239	8
9	Basin Gas Delivered To California Border			<u>\$ 2,863,753</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	120,000	\$ 8.6165	\$ 1,033,980	10
11	First of Month Purchases	376,770	\$ 8.7205	3,285,616	11
12	Spot Purchases	100,511	\$ 8.7165	876,103	12
13	Total Border Gas Purchases			<u>\$ 5,195,699</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>920,398</u>	<u>\$ 8.7565</u>	<u>\$ 8,059,452</u>	17

[1] Based on March 24, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF APRIL 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>396,754</u>			1
			[1]		
2	Projected Purchases Into NWPL	408,934	\$ 8.0807	\$ 3,304,480	2
3	Projected Purchases Into Tuscarora	2,000	\$ 8.7600	17,520	3
4	Projected Purchases Into Paiute	-	\$ -	-	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 3,322,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	400,796	\$ 0.0319	\$ 12,785	6
7	Paiute Volumetric Charge [3]	396,754	\$ 0.0019	754	7
8	Tuscarora Volumetric Charge [4]	2,000	\$ 0.0019	4	8
9	Total Transportation Variable Cost			<u>\$ 13,543</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>396,754</u>	<u>\$ 8.4071</u>	<u>\$ 3,335,543</u>	10

[1] Based on February 21, 2008 first of the month forwards.

[2] NWPL fuel at 1.99%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF APRIL 2008**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2008		\$ (377,374)	1
2	February Rate	\$ 0.02325		2
3	March Rate	0.00881		3
4	Average Rate	<u>\$ 0.01603</u>		4
5	Estimated March Sales	11,269,532		5
6	Estimated March Acct. No. 191 Activity (Line 7 x Line 8)		\$ (180,651)	6
7	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (558,025)</u>	7
8	Twelve Months Projected Sales		<u>89,718,667</u>	8
9	April Surcharge (Line 10 / Line 11)		<u><u>\$ (0.00622)</u></u>	9

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF APRIL 2008**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2008		\$ 2,722,472	1
2	February Rate	\$ 0.01746		2
3	March Rate	0.04712		3
4	Average Rate	<u>\$ 0.03229</u>		4
5	Estimated March Sales	5,530,237		5
6	Estimated March Acct. No. 191 Activity (Line 4 x Line 5)		\$ (178,571)	6
7	Estimated March Acct. No. 191 Ending Balance		<u>\$ 2,543,901</u>	7
8	Twelve Months Projected Sales		<u>42,594,820</u>	8
9	April Surcharge (Line 7 / Line 8)		<u>\$ 0.05972</u>	9

**SOUTHWEST GAS CORPORATION  
 CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
 FOR THE MONTH OF APRIL 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.87565	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01167</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.84071</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01335</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY**

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric      GAS = Gas  
PLC = Pipeline      HEAT = Heat    WATER = Water

Advice Letter (AL) #: **797**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: **April 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;  
2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **0.97% So. CA, 1.93% No. CA and 2.76% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)  
Mr. John P. Hester, Sr. Vice-Pres.  
Reg. Affairs & Energy Resources  
Southwest Gas Corporation  
P. O. Box 98510  
Las Vegas, NV 89193-8510  
john.hester@swgas.com  
Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.



**CALIFORNIA ADVICE LETTER DISTRIBUTION**

Advice Letter No. 797

Date Mailed 4/1/08

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J. Rowell 12A-002

Carson City (No. Cal.)	
C. Christian	24A-002
J. Maples	24A-295

Truckee (No. Cal.)	
Truckee	15A-003
Sales	15A-003

Bullhead* (So. Cal.)	
F. Hart	34A-002

\* Needles reports to Bullhead

(For posting at offices -  
use POSTING COPY stamp)

California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102

*Original plus 6, plus SWG (7 copies)*

Attach a note to SWG's copy with the request:  
"Please stamp the attached copy and return to  
us in the self-addressed stamped envelope  
provided."

Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510

Victorville (So. Cal.)	
L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So.Cal. Rate Filing only)	12O-170

**California Advice Filings**  
**Sheet 2 of 2**

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Los Angeles, CA 90013-1011

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SOUTHERN CALIFORNIA - RATES Only  
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Southern California Water Company  
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