

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 28, 2008

Advice Letter 794

John P. Hester, Sr. Vice-President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule
No. GCP for Core Customers and the Transportation
Franchise Fee (TFF) Surcharges Applicable to Core and
NonCore Customers in the Southern and Northern
California Divisions and the Gas Cost Procurement in the
South Lake Tahoe District

Dear Mr. Hester:

Advice Letter 794 is effective February 7, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

STATE

FEB - 7 2008



SOUTHWEST GAS CORPORATION

RECEIVED
ENERGY DIVISION

08 FEB -4 PM 4:23

**PLEASE STAMP AND RETURN IN
THE ENCLOSED POSTAGE-PAID
SELF-ADDRESSED ENVELOPE**

Roger C. Montgomery, Vice President/Pricing

February 1, 2008

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 794

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 794, together with: 1) California Gas Tariff Sheet Nos. 6600-G through 6608-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

A handwritten signature in cursive script that reads "Roger C. Montgomery".

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 794

February 1, 2008

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6600-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6591-G
6601-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6592-G
6602-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6593-G
6603-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6594-G
6604-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6595-G
6605-G	Schedule No. GCP – Gas Procurement For Core Customers	6596-G
6606-G	Table of Contents (<i>Continued</i>)	6597-G
6607-G	Table of Contents (<i>Continued</i>)	6598-G
6608-G	Table of Contents	6599-G*

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-Seventh Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirty-Sixth Revised Sheet No. 25



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California – South Lake Tahoe Gas Tariff (*Continued*)

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-Seventh Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Thirty-Sixth Revised Sheet No. 26

Purpose

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the February 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$0.79013 per therm for Southwest's Southern California Division and \$0.82169 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01006 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01256 per therm.

Effective Date

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective February 7, 2008.

Protest

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200



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Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

Notice

Pursuant to Resolution E-41111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 794

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Other Surcharges		Subtotal Gas Usage Rate	Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM	CPUC	PPP [4]			
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.00650	\$ 0.60650	\$ 0.79013	\$ 1.49943
Baseline Quantities		0.67302	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.75578	0.10212	0.79013	1.64871
Tier II											
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$(0.00154)	\$ 0.60850	\$ 0.10212	\$ 0.79013	\$ 1.50143
Baseline Quantities		0.67302	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.75778	0.10212	0.79013	1.65071
Tier II											
Air-Conditioning		0.33651	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.42127	0.10212	0.79013	1.31420
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm		\$ 0.24441	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.32717	\$ 0.00980	\$ 0.79013	\$ 1.12778
Baseline Quantities		0.36384	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.44660	0.00980	0.79013	1.24721
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm		\$ 0.81230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$(0.00154)	\$ 0.89539	\$ 0.10212	\$ 0.79013	\$ 1.78832
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.60650	\$ 0.10212	\$ 0.79013	\$ 1.49943
Baseline Quantities		0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.10212	0.79013	1.64871
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.37130	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.45656	\$ 0.10212	\$ 0.79013	\$ 1.34949
Baseline Quantities		0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.10212	0.79013	1.64871
Tier II											
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$(0.00154)	\$ 0.67507	\$ 0.00668	\$ 0.10212	\$ 0.79013	\$ 1.56800

Canceling

Revised
Revised

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustment NFCAM [3]	ITCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable					CPUC	PPP [4]		
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.19573	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.26693	\$ 0.00068	\$ 0.00980	\$ 0.79013	\$ 1.06754
Next 500	0.11133	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.18253	0.00068	0.00980	0.79013	0.98314
Next 2,400	0.03573	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.10693	0.00068	0.00980	0.79013	0.80754
Over 3,000	(0.09051)	0.00129	0.03675	0.02107	0.01363	(0.00154)	(0.01931)	0.00068	0.00980	0.79013	0.78130
Winter (November - April)											
First 100	\$ 0.19190	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.28228	\$ 0.00068	\$ 0.00980	\$ 0.79013	\$ 1.08289
Next 500	0.10750	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19788	0.00068	0.00980	0.79013	0.99849
Next 2,400	0.03190	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.12228	0.00068	0.00980	0.79013	0.92289
Over 3,000	(0.09434)	0.02047	0.03675	0.02107	0.01363	(0.00154)	(0.00396)	0.00068	0.00980	0.79013	0.79665
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 1.42413
Next 500	0.35450	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.10212	0.79013	1.31863
Next 2,400	0.26000	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.10212	0.79013	1.22413
Over 3,000	0.10220	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.10212	0.79013	1.06633
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 1.44331
Next 500	0.35450	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.44488	0.00068	0.10212	0.79013	1.33781
Next 2,400	0.26000	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.35038	0.00068	0.10212	0.79013	1.24331
Over 3,000	0.10220	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19258	0.00068	0.10212	0.79013	1.08551
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$(0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 1.06832
Next 500	0.09636	0.02536	0.03675	0.02952	0.01363	(0.00154)	0.20008	0.00068	0.10212	0.79013	1.09301
Winter (November - April)											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$(0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 1.42177
Next 500	0.35450	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.42334	0.00068	0.10212	0.79013	1.31627
Next 2,400	0.26000	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.32884	0.00068	0.10212	0.79013	1.22177
Over 3,000	0.10220	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.17104	0.00068	0.10212	0.79013	1.06397
Winter (November - April)											
First 100	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$(0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 1.44478
Next 500	0.35450	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.44635	0.00068	0.10212	0.79013	1.33928
Next 2,400	0.26000	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.35185	0.00068	0.10212	0.79013	1.24478
Over 3,000	0.10220	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.19405	0.00068	0.10212	0.79013	1.08698

Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Storage	Variable		NFCAM [3]	ITCAM		CPUC	PPP [4]			
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00	
Basic Service Charge												
Cost per Therm	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 1.09892	
Summer (May - October)												
Winter (November - April)	\$ 0.13820	0.03068	0.03675	0.01807	0.01363	(0.00154)	0.23579	0.00068	0.10212	0.79013	1.12872	
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00	
Basic Service Charge												
Cost per Therm	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 0.96160	
Summer (May - October)												
Winter (November - April)	\$ 0.10283	0.02594	0.03675	0.01807	0.01363	(0.00154)	0.19556	0.00068	0.10212	0.79013	0.96649	
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00	
Basic Service Charge												
Cost per Therm	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ 0.03778	\$(0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26868	\$ 0.26868	
Summer (May - October)												
Winter (November - April)	\$ 0.09289											
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00	
Basic Service Charge												
Transportation Service Charge	\$ 780.00											
Cost per Therm												
Summer (May - October)	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 1.42413	
First 100												
Next 500	\$ 0.35450	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.10212	0.79013	1.31863	
Next 2,400	\$ 0.26000	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.10212	0.79013	1.22413	
Over 3,000	\$ 0.10220	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.10212	0.79013	1.06633	
Winter (November - April)												
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.79013	\$ 1.44331	
Next 500	\$ 0.35450	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.44488	0.00068	0.10212	0.79013	1.33781	
Next 2,400	\$ 0.26000	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.35038	0.00068	0.10212	0.79013	1.24331	
Over 3,000	\$ 0.10220	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19258	0.00068	0.10212	0.79013	1.08551	
Transportation Franchise Fee (TFF) Surcharge Provision												
TFF Surcharge per Therm											\$ 0.01006	
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision												
MHPS Surcharge per Space per Month											\$ 0.21000	

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00555 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.01602 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj.		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage	CFCAM [5] NFCAM	CPUC		PPP [6]			
GN-10 — Residential Gas Service										
Basic Service Charge	\$ 5.00									\$ 5.00
Cost per Therm	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$(0.04874)	\$ 0.79584	\$ 0.01567	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.63388
Baseline Quantities	0.73500	0.18894	0.02287	(0.04874)	0.89807	0.01567	0.00068	0.01567	0.82169	1.73611
Tier II										
GN-12 — CARE Residential Gas Service										
Basic Service Charge	\$ 4.00									\$ 4.00
Cost per Therm	\$ 0.30926	\$ 0.18894	\$ 0.02287	\$(0.04874)	\$ 0.47233	\$ 0.00683	\$ 0.00068	\$ 0.00683	\$ 0.82169	\$ 1.30153
Baseline Quantities	0.39105	0.18894	0.02287	(0.04874)	0.55412	0.00683	0.00068	0.00683	0.82169	1.38332
Tier II										
GN-15 — Secondary Residential Gas Service										
Basic Service Charge	\$ 6.00									\$ 6.00
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$(0.04874)	\$ 0.94819	\$ 0.01567	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.78623
GN-20 — Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$(0.04874)	\$ 0.79584	\$ 0.01567	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.63388
Baseline Quantities	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.01567	0.00068	0.01567	0.82169	1.73611
Tier II										
GN-25 — Multi-Family Master-Metered Gas Service — Submetered										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm	\$ 0.47402	\$ 0.18480	\$ 0.02237	\$(0.04874)	\$ 0.63245	\$ 0.01567	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.47049
Baseline Quantities	0.73964	0.18480	0.02237	(0.04874)	0.89807	0.01567	0.00068	0.01567	0.82169	1.73611
Tier II										
GN-30 — Street and Outdoor Lighting Gas Service										
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$(0.04874)	\$ 0.90388	\$ 0.01567	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.74192
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80									\$ 8.80
Cost per Therm	\$ 0.20874	\$ 0.18335	\$ 0.00000	\$(0.04874)	\$ 0.34335	\$ 0.00683	\$ 0.00068	\$ 0.00683	\$ 0.82169	\$ 1.17255
Summer (June - September) First 100	0.10674	0.18335	0.00000	(0.04874)	0.24335	0.00683	0.00068	0.00683	0.82169	1.07255
Next 500	0.02714	0.18335	0.00000	(0.04874)	0.16175	0.00683	0.00068	0.00683	0.82169	0.99095
Next 2,400	(0.09250)	0.18335	0.00000	(0.04874)	0.04211	0.00683	0.00068	0.00683	0.82169	0.87131
Over 3,000										
Winter (October - May) First 100	\$ 0.20315	\$ 0.18335	\$ 0.02795	\$(0.04874)	\$ 0.36571	\$ 0.00683	\$ 0.00068	\$ 0.00683	\$ 0.82169	\$ 1.19491
Next 500	0.10315	0.18335	0.02795	(0.04874)	0.26571	0.00683	0.00068	0.00683	0.82169	1.09491
Next 2,400	0.02155	0.18335	0.02795	(0.04874)	0.18411	0.00683	0.00068	0.00683	0.82169	1.01331
Over 3,000	(0.09809)	0.18335	0.02795	(0.04874)	0.06447	0.00683	0.00068	0.00683	0.82169	0.89367

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1][2][3][4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$(0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.47265
First 100	0.37500	0.18335	0.00000	(0.04874)	0.50961	0.00068	0.01567	0.82169	1.34765
Next 500	0.27300	0.18335	0.00000	(0.04874)	0.40761	0.00068	0.01567	0.82169	1.24565
Next 2,400	0.12345	0.18335	0.00000	(0.04874)	0.25806	0.00068	0.01567	0.82169	1.09610
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	(0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.50060
First 100	0.37500	0.18335	0.02795	(0.04874)	0.53756	0.00068	0.01567	0.82169	1.37560
Next 500	0.27300	0.18335	0.02795	(0.04874)	0.43556	0.00068	0.01567	0.82169	1.27360
Next 2,400	0.12345	0.18335	0.02795	(0.04874)	0.28601	0.00068	0.01567	0.82169	1.12405
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$(0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.00896
Winter (October - May)	0.07195	0.14771	0.02649	(0.04874)	0.19741	0.00068	0.01567	0.82169	1.03545
GN-60 — Core Internal Combustion Engine	25.00								\$ 25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$(0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.23168
Winter (November - April)	0.26860	0.17378	0.02393	(0.04874)	0.41757	0.00068	0.01567	0.82169	1.25561
GN-66 — Small Electric Power Generation	25.00								\$ 25.00
Gas Service									
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$(0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.04111
Winter (October - May)	0.08413	0.18335	0.02795	(0.04874)	0.24669	0.00068	0.01567	0.82169	1.06906
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 0.10853
Winter (October - May)	0.09218	0.09218	0.00068	0.01567	0.09218	0.00068	0.01567	0.82169	0.10853
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.01256

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$.77812
F&U	<u>.01201</u>
Total	\$.79013

Northern California Division including South Lake Tahoe

Cost of Gas	\$.80801
F&U	<u>.01368</u>
Total	\$.82169

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Canceling

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate		
		Reservation	Storage								
GT-211 — Permanent Residential Natural Gas Service											
Basic Service Charge	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$(0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$	1.06540	I
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.82169		1.23135	I
Tier II											
GT-211 — Seasonal Residential Natural Gas Service											
Basic Service Charge	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$(0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$	1.23135	I
Cost per Therm											
GLT-212 — Limited Income Residential Natural Gas Service											
Basic Service Charge	\$ 4.40								\$	4.40	
Cost per Therm	\$(0.03514)	\$ 0.06304	\$ 0.02285	\$(0.03320)	\$ 0.01755	\$ 0.00068	\$ 0.00683	\$ 0.82169	\$	0.84675	I
Baseline Quantities	(0.24300)	0.40366	0.02285	(0.03320)	0.15031	0.00068	0.00683	0.82169		0.97951	I
Tier II											
GT-221 — General Natural Gas Service											
Basic Service Charge	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$(0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$	1.10992	I
Summer	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	0.82169		1.13787	I
Winter											
GLT-222 — Limited Income General Natural Gas Service											
Basic Service Charge	\$ 4.40								\$	4.40	
Cost per Therm	\$(0.09698)	\$ 0.18335	\$ 0.00000	\$(0.03320)	\$ 0.05317	\$ 0.00068	\$ 0.00676	\$ 0.82169	\$	0.88230	I
Summer	(0.10257)	0.18335	0.02795	(0.03320)	0.07553	0.00068	0.00676	0.82169		0.90466	I
Winter											
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]											
Basic Service Charge per Month per Dwelling	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$(0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$	1.06540	I
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.82169		1.23135	I
Tier II											
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)											
Basic Service Charge per Month per Dwelling	\$ 5.50								\$	5.50	
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$(0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$	1.06540	I
Baseline Quantities	0.00000	0.40366	0.02285	(0.03320)	0.39331	0.00068	0.01567	0.82169		1.23135	I
Tier II											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$(0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.82169	\$ 1.10992
Summer									
Winter	0.12173	0.18335	0.02795	(0.03320)	0.29983	0.00068	0.01567	0.82169	1.13787
GTT-255 — Transportation Service For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567	\$ 0.13808	\$ 0.13808
Summer									
Winter	0.12173				0.12173	0.00068	0.01567	0.13808	0.13808
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01256
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$0.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF FEBRUARY 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.75487	1
2	Monthly Account No. 191 Surcharge [2]	0.02325	2
3	Subtotal	<u>\$ 0.77812</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01201</u>	4
5	Total February Core Procurement Charge	<u><u>\$ 0.79013</u></u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.79055	6
7	Monthly Account No. 191 Surcharge [5]	0.01746	7
8	Subtotal	<u>\$ 0.80801</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01368</u>	9
10	Total February Core Procurement Charge	<u><u>\$ 0.82169</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,173,908			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,173,908</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	155,150	\$ 7.8426	\$ 1,216,782	4
5	First of Month Purchases	163,125	\$ 7.3405	1,197,419	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(8,721)			7
8	El Paso Variable Transmission	309,554	\$ 0.0255	7,894	8
9	Basin Gas Delivered To California Border			<u>\$ 2,422,095</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	272,600	\$ 8.9782	\$ 2,447,455	10
11	First of Month Purchases	-	\$ -	-	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 2,447,455</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	591,754	\$ 6.7282	\$ 3,981,439	14
15	O&M Withdrawal Variable Charge	591,754	\$ 0.01770	10,474	15
16	Total Average Cost of Gas			<u>\$ 3,991,913</u>	16
17	Total Cost of Gas at the City Gate	<u>1,173,908</u>	<u>\$ 7.5487</u>	<u>\$ 8,861,463</u>	17

[1] Based on January 25, 2008 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>555,173</u>			1
			[1]		
2	Projected Purchases Into NWPL	236,932	\$ 7.5591	\$ 1,791,000	2
3	Projected Purchases Into Tuscarora	228,000	\$ 7.6842	1,752,000	3
4	Projected Purchases Into Paiute	102,000	\$ 8.2059	837,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 4,380,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	232,833	\$ 0.0319	\$ 7,427	6
7	Paiute Volumetric Charge [3]	555,173	\$ 0.0019	1,055	7
8	Tuscarora Volumetric Charge [4]	225,948	\$ 0.0019	429	8
9	Total Transportation Variable Cost			<u>\$ 8,912</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>555,173</u>	<u>\$ 7.9055</u>	<u>\$ 4,388,912</u>	10

[1] Based on January 25, 2008 first of the month forwards.

[2] NWPL fuel at 1.73%.

[3] Paiute fuel at 1.00%.

[4] Tuscarora fuel at 0.90%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF FEBRUARY 2008**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2007		\$ 481,821	1
2	November Imbalance Traded Into Storage		(186,444)	2
3	December Imbalance Traded out of Storage		1,393,331	3
4	Adjusted Ending Balance		<u>\$ 1,688,708</u>	4
5	December Rate	\$ (0.02992)		5
6	January Rate	<u>(0.02522)</u>		6
7	Average Rate	\$ (0.02757)		7
8	Estimated January Sales	14,421,505		8
9	Estimated January Acct. No. 191 Activity (Line 7 x Line 8)		\$ 397,601	9
10	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 2,086,309</u>	10
11	Twelve Months Projected Sales		<u>89,718,667</u>	11
12	February Surcharge (Line 10 / Line 11)		<u><u>\$ 0.02325</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF FEBRUARY 2008**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2007		\$ 561,736	1
2	December Rate	\$ (0.03240)		2
3	January Rate	(0.02290)		3
4	Average Rate	<u>\$ (0.02765)</u>		4
5	Estimated January Sales	6,577,865		5
6	Estimated January Acct. No. 191 Activity (Line 4 x Line 5)		\$ 181,878	6
7	Estimated January Acct. No. 191 Ending Balance		<u>\$ 743,614</u>	7
8	Twelve Months Projected Sales		<u>42,594,820</u>	8
9	February Surcharge (Line 7 / Line 8)		<u><u>\$ 0.01746</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF FEBRUARY 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.75487	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01006</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.79055</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01256</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **794**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: **February 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;**
2 in CA South Lake Tahoe Gas Tariff

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **4.25% So. CA, 3.61% No. CA and 8.26% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037

¹ Discuss in AL if more space is needed.

CALIFORNIA ADVICE LETTER DISTRIBUTION
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Advice Letter No. 794Date Mailed 2/4/08

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J. Rowell 12A-002

Carson City (No. Cal.)

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F. Hart 34A-002

* Needles reports to Bullhead

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California Public Utilities Commission
Energy Division
Attention: Jerry Royer
505 Van Ness Avenue, 4th Floor Francisco,
CA 94102

Original plus 6, plus SWG (7 copies)

Attach a note to SWG's copy with the request:
"Please stamp the attached copy and return to
us in the self-addressed stamped envelope
provided."

Address on SASE envelope:

(Your name)
State Regulatory Affairs, LVB-105
Southwest Gas Corporation
5241 Spring Mountain Road
PO Box 98510
Las Vegas, NV 89193-8510

California Advice Filings
Sheet 2 of 2

R. Thomas Beach
2560 Ninth Street, Suite 316
Berkeley, CA 94710

Gretchen DiAlto, Tariff Administration
Regulatory Affairs
Sempra Energy
555 West 5th Street, M.L. 14D6
Los Angeles, CA 90013-1011

Lee Schavrien, Manager
Regulatory Affairs, Room 10A
San Diego Gas & Electric Company
PO Box 1831
San Diego, CA 92112

Bruce Folsom
Manager, Regulatory Compliance
1411 East Mission, MSC-29
PO Box 3727
Spokane, WA 99220-3727

Pat Franklin
Sierra Pacific Power Company
PO Box 10100
Reno, NV 89520-0026

Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, Room 4202
San Francisco, CA 94102

John Clarke
Pacific Gas & Electric Company
77 Beale Street, Room 1001
San Francisco, CA 94177

James McTarnaghan, Partner
Duane Morris LLP
One Market, Spear Tower, Suite 2000
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only

Ronald Moore
Regulatory Affairs
Southern California Water Company
630 East Foothill Boulevard
San Dimas, CA 91773