

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



February 1, 2008

Advice Letter 793

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule  
No. GCP for Core Customers and the Transportation  
Franchise Fee (TFF) Surcharges Applicable to Core and  
NonCore Customers in the Southern and Northern  
California Divisions and the Gas Cost Procurement in the  
South Lake Tahoe District

Dear Mr. Hester:

Advice Letter 793 is effective January 7, 2008.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

STATE

JAN - 7 2008



**SOUTHWEST GAS CORPORATION**

PLEASE STAMP AND RETURN IN  
THE ENCLOSED POSTAGE-PAID  
SELF-ADDRESSED ENVELOPE  
ENERGY DIVISION

08 JAN - 2 PM 3:49

Roger C. Montgomery, Vice President/Pricing

January 2, 2008

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 793

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 793, together with: 1) California Gas Tariff Sheet Nos. 6591-G through 6599-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

A handwritten signature in cursive script that reads "Roger C. Montgomery".

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 793

January 2, 2008

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6591-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6561-G
6592-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6562-G
6593-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6563-G
6594-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6564-G
6595-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6565-G
6596-G	Schedule No. GCP – Gas Procurement For Core Customers	6587-G
6597-G	Table of Contents ( <i>Continued</i> )	6568-G
6598-G	Table of Contents ( <i>Continued</i> )	6571-G
6599-G	Table of Contents	6572-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-Sixth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirty-Fifth Revised Sheet No. 25



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**California – South Lake Tahoe Gas Tariff (Continued)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Thirty-Sixth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Thirty-Fifth Revised Sheet No. 26

**Purpose**

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the January 7, 2008 cost of gas, including adjustment for franchises and uncollectibles, is \$0.72427 per therm for Southwest's Southern California Division and \$0.68476 per therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00984 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01106 per therm.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective January 7, 2008.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



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® Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

### Notice

Pursuant to Resolution E-4111, Southwest is exempt from the noticing requirements set forth in General Rule 4.2 in General Order 96-B since this advice letter is filed in accordance with previously authorized procedures to implement monthly or weekly revisions to commodity or other rates. As noted above, Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

### Service

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By   
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 793

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.43357
Tier II	0.67302	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.72427	1.56285
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$(0.00154)	\$ 0.60850	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.43557
Tier I	0.67302	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.75778	0.00068	0.10212	0.72427	1.56485
Air-Conditioning	0.33651	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.42127	0.00068	0.10212	0.72427	1.24894
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.25759	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$(0.00154)	\$ 0.34035	\$ 0.00068	\$ 0.00980	\$ 0.72427	\$ 1.07510
Tier II	0.37701	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.45977	0.00068	0.00980	0.72427	1.19452
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm											
Baseline Quantities	\$ 0.81230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$(0.00154)	\$ 0.89539	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.72246
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.60650	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.43357
Tier II	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.72427	1.56285
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.37788	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$(0.00154)	\$ 0.46314	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.28021
Tier II	0.67052	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75578	0.00068	0.10212	0.72427	1.56285
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$(0.00154)	\$ 0.67507	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.50214

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]													
Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate			
		Storage	Variable				NFCAM [3]	ITCAM			CPUC	PPP [4]	
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>													
Basic Service Charge	\$ 8.80												\$ 8.80
Cost per Therm													
Summer (May - October)	\$ 0.20891	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.28011	\$ 0.00068	\$ 0.00980	\$ 0.72427	\$ 1.01486		\$ 1.01486
First 100	0.12451	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.19571	0.00068	0.00980	0.72427	0.93046		0.93046
Next 500	0.04891	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.12011	0.00068	0.00980	0.72427	0.85486		0.85486
Next 2,400	(0.07733)	0.00129	0.03675	0.02107	0.01363	(0.00154)	(0.00613)	0.00068	0.00980	0.72427	0.72862		0.72862
Over 3,000													
Winter (November - April)	\$ 0.20507	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.29545	\$ 0.00068	\$ 0.00980	\$ 0.72427	\$ 1.03020		\$ 1.03020
First 100	0.12067	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.21105	0.00068	0.00980	0.72427	0.94580		0.94580
Next 500	0.04507	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.13545	0.00068	0.00980	0.72427	0.87020		0.87020
Next 2,400	(0.08117)	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00921	0.00068	0.00980	0.72427	0.74396		0.74396
Over 3,000													
<b>GS-40 — Core General Gas Service</b>													
Basic Service Charge	\$ 11.00												\$ 11.00
Cost per Therm													
Summer (May - October)	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.35827		\$ 1.35827
First 100	0.35450	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.42570	0.00068	0.10212	0.72427	1.25277		1.25277
Next 500	0.26000	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.33120	0.00068	0.10212	0.72427	1.15827		1.15827
Next 2,400	0.10220	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.17340	0.00068	0.10212	0.72427	1.00047		1.00047
Over 3,000													
Winter (November - April)	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.37745		\$ 1.37745
First 100	0.35450	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.44488	0.00068	0.10212	0.72427	1.27195		1.27195
Next 500	0.26000	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.35038	0.00068	0.10212	0.72427	1.17745		1.17745
Next 2,400	0.10220	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.19258	0.00068	0.10212	0.72427	1.01965		1.01965
Over 3,000													
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>													
Basic Service Charge	\$ 25.00												\$ 25.00
Cost per Therm													
Summer (May - October)	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.17539	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.00246		\$ 1.00246
First 100	0.09636	0.02536	0.03675	0.02952	0.01363	(0.00154)	0.20008	0.00068	0.10212	0.72427	1.02715		1.02715
Next 500													
Next 2,400													
Over 3,000													
Winter (November - April)	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.52884	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.35591		\$ 1.35591
First 100	0.35450	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.42334	0.00068	0.10212	0.72427	1.25041		1.25041
Next 500	0.26000	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.32884	0.00068	0.10212	0.72427	1.15591		1.15591
Next 2,400	0.10220	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.17104	0.00068	0.10212	0.72427	0.99811		0.99811
Over 3,000													
Winter (November - April)	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.55185	\$ 0.00068	\$ 0.10212	\$ 0.72427	\$ 1.37892		\$ 1.37892
First 100	0.35450	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.44635	0.00068	0.10212	0.72427	1.27342		1.27342
Next 500	0.26000	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.35185	0.00068	0.10212	0.72427	1.17892		1.17892
Next 2,400	0.10220	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.19405	0.00068	0.10212	0.72427	1.02112		1.02112
Over 3,000													

Advice Letter No. 793  
Decision No. \_\_\_\_\_

Issued by  
John P. Hester  
Senior Vice President

Date Filed January 2, 2008  
Effective January 7, 2008  
Resolution No. \_\_\_\_\_



Canceling

Revised  
Revised

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.13820	\$ 0.00088	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.20599	\$ 0.00068	\$ 0.10212	\$ 0.72427
Winter (November - April)	\$ 0.13820	\$ 0.03068	\$ 0.03675	\$ 0.01807	\$ 0.01363	(0.00154)	\$ 0.23579	\$ 0.00068	\$ 0.10212	\$ 0.72427
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$(0.00154)	\$ 0.17079	\$ 0.00068	\$ 0.10212	\$ 0.89574
Winter (November - April)	\$ 0.10283	\$ 0.02594	\$ 0.03675	\$ 0.01807	\$ 0.01363	(0.00154)	\$ 0.19568	\$ 0.00068	\$ 0.10212	\$ 0.92063
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00									\$ 100.00
Basic Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ 0.03778	\$(0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26868
Winter (November - April)	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ 0.03778	(0.00154)	\$ 0.16588	\$ 0.00068	\$ 0.10212	\$ 0.26868
GSR — Sale for Resale Natural Gas Service	\$ 11.00									\$ 11.00
Basic Service Charge										
Transportation Service Charge										
Cost per Therm										
Summer (May - October)	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$(0.00154)	\$ 0.53120	\$ 0.00068	\$ 0.10212	\$ 1.35927
First 100		\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.42570	\$ 0.00068	\$ 0.10212	\$ 1.25277
Next 500	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.33120	\$ 0.00068	\$ 0.10212	\$ 1.15827
Next 2,400	\$ 0.28000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.17340	\$ 0.00068	\$ 0.10212	\$ 1.00047
Over 3,000	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.55038	\$ 0.00068	\$ 0.10212	\$ 1.37745
Winter (November - April)										
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.44488	\$ 0.00068	\$ 0.10212	\$ 1.27195
Next 500	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.35038	\$ 0.00068	\$ 0.10212	\$ 1.17745
Next 2,400	\$ 0.26000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)	\$ 0.19258	\$ 0.00068	\$ 0.10212	\$ 1.01965
Over 3,000	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	(0.00154)				
Transportation Franchise Fee (TFF) Surcharge Provision										\$ 0.00984
TFF Surcharge per Therm										
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision										\$ 0.21000
MHPS Surcharge per Space per Month										

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00556 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.01011 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes -\$0.01602\* per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										Effective Sales Rate
	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	PPP [6]	Effective Sales Rate	
		Reservation	Storage			CPUC	Gas Cost				
GN-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm											
Baseline Quantities	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$( 0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.49695	R	\$ 1.49695
Tier II	0.73500	0.18894	0.02287	( 0.04874)	0.89807	0.00068	0.01567	0.68476	1.59918	R	1.59918
GN-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm											
Baseline Quantities	\$ 0.33665	\$ 0.18894	\$ 0.02287	\$( 0.04874)	\$ 0.49972	\$ 0.00068	\$ 0.00683	\$ 0.68476	\$ 1.19199	R	\$ 1.19199
Tier II	0.41843	0.18894	0.02287	( 0.04874)	0.58150	0.00068	0.00683	0.68476	1.27377	R	1.27377
GN-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.78465	\$ 0.18936	\$ 0.02292	\$( 0.04874)	\$ 0.94819	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.64930	R	\$ 1.64930
GN-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$( 0.04874)	\$ 0.79584	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.49695	R	\$ 1.49695
Tier II	0.73964	0.18480	0.02237	( 0.04874)	0.89807	0.00068	0.01567	0.68476	1.59918	R	1.59918
GN-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Baseline Quantities	\$ 0.48772	\$ 0.18480	\$ 0.02237	\$( 0.04874)	\$ 0.64615	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.34726	R	\$ 1.34726
Tier II	0.73964	0.18480	0.02237	( 0.04874)	0.89807	0.00068	0.01567	0.68476	1.59918	R	1.59918
GN-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$( 0.04874)	\$ 0.90388	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.60499	R	\$ 1.60499
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (June - September)	\$ 0.23613	\$ 0.18335	\$ 0.00000	\$( 0.04874)	\$ 0.37074	\$ 0.00068	\$ 0.00683	\$ 0.68476	\$ 1.06301	R	\$ 1.06301
First 100	0.13613	0.18335	0.00000	( 0.04874)	0.27074	0.00068	0.00683	0.68476	0.96301	R	0.96301
Next 500	0.05453	0.18335	0.00000	( 0.04874)	0.18914	0.00068	0.00683	0.68476	0.88141	R	0.88141
Next 2,400	(0.06511)	0.18335	0.00000	( 0.04874)	0.06950	0.00068	0.00683	0.68476	0.76177	R	0.76177
Over 3,000											
Winter (October - May)	\$ 0.23054	\$ 0.18335	\$ 0.02795	\$( 0.04874)	\$ 0.39310	\$ 0.00068	\$ 0.00683	\$ 0.68476	\$ 1.08537	R	\$ 1.08537
First 100	0.13054	0.18335	0.02795	( 0.04874)	0.29310	0.00068	0.00683	0.68476	0.98537	R	0.98537
Next 500	0.04894	0.18335	0.02795	( 0.04874)	0.21150	0.00068	0.00683	0.68476	0.90377	R	0.90377
Next 2,400	(0.07070)	0.18335	0.02795	( 0.04874)	0.09186	0.00068	0.00683	0.68476	0.78413	R	0.78413
Over 3,000											

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-40 — Core General Gas Service</b>	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$( 0.04874)	\$ 0.63461	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.33572 R
Next 100	0.37500	0.18335	0.00000	( 0.04874)	0.50961	0.00068	0.01567	0.68476	1.21072 R
Next 500	0.27300	0.18335	0.00000	( 0.04874)	0.40761	0.00068	0.01567	0.68476	1.10872 R
Next 2,400	0.12345	0.18335	0.00000	( 0.04874)	0.25806	0.00068	0.01567	0.68476	0.95917 R
Over 3,000									
Winter (October - May)	\$ 0.50000	\$ 0.18335	\$ 0.02795	( 0.04874)	\$ 0.66256	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.36367 R
First 100	0.37500	0.18335	0.02795	( 0.04874)	0.53756	0.00068	0.01567	0.68476	1.23867 R
Next 500	0.27300	0.18335	0.02795	( 0.04874)	0.43556	0.00068	0.01567	0.68476	1.13667 R
Next 2,400	0.12345	0.18335	0.02795	( 0.04874)	0.28601	0.00068	0.01567	0.68476	0.98712 R
Over 3,000									
<b>GN-50 — Core Natural Gas Service for Motor Vehicles</b>	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$( 0.04874)	\$ 0.17092	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 0.87203 R
Winter (October - May)	0.07195	0.14771	0.02649	( 0.04874)	0.19741	0.00068	0.01567	0.68476	0.89852 R
<b>GN-60 — Core Internal Combustion Engine Gas Service</b>	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$( 0.04874)	\$ 0.39364	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.09475 R
Winter (November - April)	0.26860	0.17378	0.02393	( 0.04874)	0.41757	0.00068	0.01567	0.68476	1.11868 R
<b>GN-66 — Small Electric Power Generation Gas Service</b>	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$( 0.04874)	\$ 0.21874	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 0.90418 R
Winter (October - May)	0.08413	0.18335	0.02795	( 0.04874)	0.24669	0.00068	0.01567	0.68476	0.93213 R
<b>GN-70 — Noncore General Gas Transportation Service</b>	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.09218	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.09218	\$ 0.00068	\$ 0.01567	\$ 0.10853	\$ 0.10853
Winter (October - May)	0.09218	0.09218	0.00068	0.01567	0.09218	0.00068	0.01567	0.10853	0.10853
<b>Transportation Franchise Fee (TFF) Surcharge Provision</b>									\$ 0.01106 I
TFF Surcharge per Therm									

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .71326
F&U	<u>.01101</u>
Total	\$ .72427

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .67336
F&U	<u>.01140</u>
Total	\$ .68476

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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 0.92847
Baseline Quantities	0.00000	0.40366	0.02285	( 0.03320)	0.39331	0.00068	0.01567	0.68476	1.09442
Tier II									R
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$( 0.03320)	\$ 0.39331	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 1.09442
Cost per Therm									R
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$( 0.00775)	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.04494	\$ 0.00068	\$ 0.00683	\$ 0.68476	\$ 0.73721
Baseline Quantities	( 0.21561)	0.40366	0.02285	( 0.03320)	0.17770	0.00068	0.00683	0.68476	0.86997
Tier II									R
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 0.97299
Summer									R
Winter	0.12173	0.18335	0.02795	( 0.03320)	0.29983	0.00068	0.01567	0.68476	1.00094
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$( 0.06960)	\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.08055	\$ 0.00068	\$ 0.00676	\$ 0.68476	\$ 0.77275
Summer	( 0.07519)	0.18335	0.02795	( 0.03320)	0.10291	0.00068	0.00676	0.68476	0.79511
Winter									R
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 0.92847
Baseline Quantities	0.00000	0.40366	0.02285	( 0.03320)	0.39331	0.00068	0.01567	0.68476	1.09442
Tier II									R
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$( 0.03320)	\$ 0.22736	\$ 0.00068	\$ 0.01567	\$ 0.68476	\$ 0.92847
Baseline Quantities	0.00000	0.40366	0.02285	( 0.03320)	0.39331	0.00068	0.01567	0.68476	1.09442
Tier II									R



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service									
Minimum Annual Charge	\$ 495.00							\$	495.00
Cost per Therm		\$ 0.18335	\$ 0.00000	\$( 0.03320)	\$ 0.27188	\$ 0.00068	\$ 0.01567	\$	0.97299 R
Summer	0.12173	0.18335	0.02795	( 0.03320)	0.29983	0.00068	0.01567		1.00094 R
Winter									
GTT-255 — Transportation Service For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00							\$	33,073.00
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm								\$	0.13808
Summer	0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01567	\$	0.13808
Winter	0.12173				0.12173	0.00068	0.01567		0.13808
Transportation Franchise Fee (TFF) Surcharge Provision								\$	0.01106 I
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision								\$	0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes -\$0.00215 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF JANUARY 2008**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.73848	1
2	Monthly Account No. 191 Surcharge [2]	<u>(0.02522)</u>	2
3	Subtotal	\$ 0.71326	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01101</u>	4
5	Total January Core Procurement Charge	<u><u>\$ 0.72427</u></u>	5
<u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.69626	6
7	Monthly Account No. 191 Surcharge [5]	<u>(0.02290)</u>	7
8	Subtotal	\$ 0.67336	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01140</u>	9
10	Total January Core Procurement Charge	<u><u>\$ 0.68476</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JANUARY 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,344,482			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,344,482</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	165,850	\$ 7.8426	\$ 1,300,698	4
5	First of Month Purchases	175,243	\$ 6.4920	1,137,678	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(9,346)			7
8	El Paso Variable Transmission	331,747	\$ 0.0255	8,460	8
9	Basin Gas Delivered To California Border			<u>\$ 2,446,836</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	291,400	\$ 8.9782	\$ 2,616,245	10
11	First of Month Purchases	473,941	\$ 6.7733	3,210,127	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 5,826,372</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	247,394	\$ 6.6743	\$ 1,651,182	14
15	O&M Withdrawal Variable Charge	247,394	\$ 0.01770	4,379	15
16	Total Average Cost of Gas			<u>\$ 1,655,561</u>	16
17	Total Cost of Gas at the City Gate	<u>1,344,482</u>	<u>\$ 7.3848</u>	<u>\$ 9,928,769</u>	17

[1] Based on December 20, 2007 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JANUARY 2008**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>613,230</u>			1
			[1]		
2	Projected Purchases Into NWPL	288,662	\$ 6.4608	\$ 1,865,000	2
3	Projected Purchases Into Tuscarora	244,000	\$ 6.9672	1,700,000	3
4	Projected Purchases Into Paiute	92,000	\$ 7.5435	694,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 4,259,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	283,668	\$ 0.0319	\$ 9,049	6
7	Paiute Volumetric Charge [3]	613,230	\$ 0.0019	1,165	7
8	Tuscarora Volumetric Charge [4]	243,756	\$ 0.0019	463	8
9	Total Transportation Variable Cost			<u>\$ 10,677</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>613,230</u>	<u>\$ 6.9626</u>	<u>\$ 4,269,677</u>	10

[1] Based on December 20, 2007 first of the month forwards.

[2] NWPL fuel at 1.73%.

[3] Paiute fuel at 1.00%.

[4] Tuscarora fuel at 0.10%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF JANUARY 2008**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2007		\$ (2,446,802)	1
2	No Imbalance Activity for October		-	2
3	Novembers Imbalance Traded Into Storage		(186,444)	3
4	Adjusted Ending Balance		<u>\$ (2,633,246)</u>	4
5	November Rate	\$ (0.03335)		5
6	December Rate	(0.02992)		6
7	Average Rate	<u>\$ (0.03164)</u>		7
8	Estimated December Sales	11,724,819		8
9	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)		\$ 370,973	9
10	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,262,273)</u>	10
11	Twelve Months Projected Sales		<u>89,718,667</u>	11
12	January Surcharge (Line 10 / Line 11)		<u><u>\$ (0.02522)</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF JANUARY 2008**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2007		\$ (1,035,581)	1
2	November Rate	\$ (0.02918)		2
3	December Rate	<u>(0.03240)</u>		3
4	Average Rate	\$ (0.03079)		4
5	Estimated December Sales	1,955,916		5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		\$ 60,223	6
7	Estimated December Acct. No. 191 Ending Balance		<u>\$ (975,358)</u>	7
8	Twelve Months Projected Sales		<u>42,594,820</u>	8
9	January Surcharge (Line 7 / Line 8)		<u><u>\$ (0.02290)</u></u>	9

**SOUTHWEST GAS CORPORATION  
 CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
 FOR THE MONTH OF JANUARY 2008**

Line No.	Description (a)	(\$/therm) (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.73848	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00984</u>	2
<u>Northern California and South Lake Tahoe District</u>			
3	Estimated Cost of Gas [1]	<u>\$ 0.69626</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01106</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC       GAS  
 PLC       HEAT     WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas  
 PLC = Pipeline      HEAT = Heat    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **793**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates in So. Cal.; Decrease Rates in No. Cal. & SLT**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Tier Designation:  1     2     3

Requested effective date: **January 7, 2008**

No. of tariff sheets: **9 in CA Gas Tariff;**  
**2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **0.60% So. CA, (6.07%) No. CA and (8.68%) So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

**CPUC, Energy Division**  
**Attention: Tariff Unit**  
**505 Van Ness Ave.,**  
**San Francisco, CA 94102**  
**[jjr@cpuc.ca.gov](mailto:jjr@cpuc.ca.gov) and [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov)**

**Utility Info (including e-mail)**  
**Mr. John P. Hester, Sr. Vice-Pres.**  
**Reg. Affairs & Energy Resources**  
**Southwest Gas Corporation**  
**P. O. Box 98510**  
**Las Vegas, NV 89193-8510**  
**[john.hester@swgas.com](mailto:john.hester@swgas.com)**  
**Facsimile: 702-876-7037**

<sup>1</sup> Discuss in AL if more space is needed.



**CALIFORNIA ADVICE LETTER DISTRIBUTION**

Advice Letter No. 793

Date Mailed 1/2/08

**Las Vegas**

J. Hester/ W. Moody	LVB-227
M. Anderson	LVB-521
C. Berger	LVB-521
J. Carillo	LVC-420
J. Cattanach	LVB-185
R. Centrella	LVC-270
R. Clayton	LVA-300
L. Colvin	LVC-420
B. Congdon	LVB-100
T. Day	LVB-100
B. DeLong	LVB-100
E. Giesecking	LVB-100
L. Harris	LVB-370
L. Hoffman	LVC-435
D. Jacobson	LVB-105
E. Janov	LVB-283
B. Johnson	LVA-120
R. Jordan	LVB-185
J. Kane	LVB-230
R. Kantor	LVC-435
M. Kirk	LVC-420
T. Lopez	LVB-105
R. Mashas	LVB-180
R. Montgomery	LVB-101
V. Ontiveroz	LVB-105
J. J. Prucnal	LVB-105
R. Gabe	LVB-106
L. Rich	LVB-420
P. Ruckel	LVB-105
R. Sable	LVB-105
T. Sheets	LVB-241
J. Stein	LVB-106
A. Timperley	LVB-180
E. Trombley	LVB-106
L. Wamble	LVC-420
R. Whidden	LVB-100
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

**Victorville (So. Cal.)**

L. Frisby (5)	12A-003
P. Hamer	120-295
IGE/Sales (So.Cal. Rate Filing only)	120-170

J. Rowell 12A-002

**Carson City (No. Cal.)**

C. Christian	24A-002
J. Maples	24A-295

**Truckee (No. Cal.)**

Truckee	15A-003
Sales	15A-003

**Bullhead\* (So. Cal.)**

F. Hart	34A-002
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\* Needles reports to Bullhead

(For posting at offices -  
use POSTING COPY stamp)

California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102

*Original plus 6, plus SWG (7 copies)*

Attach a note to SWG's copy with the request:  
"Please stamp the attached copy and return to  
us in the self-addressed stamped envelope  
provided."

Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510

**California Advice Filings**  
**Sheet 2 of 2**

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R. Thomas Beach  
2560 Ninth Street, Suite 316  
Berkeley, CA 94710

Gretchen DiAlto, Tariff Administration  
Regulatory Affairs  
Sempra Energy  
555 West 5<sup>th</sup> Street, M.L. 14D6  
Los Angeles, CA 90013-1011

Lee Schavrien, Manager  
Regulatory Affairs, Room 10A  
San Diego Gas & Electric Company  
PO Box 1831  
San Diego, CA 92112

Bruce Folsom  
Manager, Regulatory Compliance  
1411 East Mission, MSC-29  
PO Box 3727  
Spokane, WA 99220-3727

Pat Franklin  
Sierra Pacific Power Company  
PO Box 10100  
Reno, NV 89520-0026

Office of Ratepayer Advocates  
California Public Utilities Commission  
505 Van Ness Avenue, Room 4202  
San Francisco, CA 94102

John Clarke  
Pacific Gas & Electric Company  
77 Beale Street, Room 1001  
San Francisco, CA 94177

James McTarnaghan, Partner  
Duane Morris LLP  
One Market, Spear Tower, Suite 2000  
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only  
Ronald Moore  
Regulatory Affairs  
Southern California Water Company  
630 East Foothill Boulevard  
San Dimas, CA 91773