

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



September 28, 2007

Advice Letter: 786

Roger C. Montgomery, Vice President/Pricing
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for
Core Customers and the Transportation Franchise Fee (TFF) Surcharges
Applicable to Core and NonCore Customers in the Southern and Northern
California Divisions and the Gas Cost Procurement in the South Lake
Tahoe District

Dear Mr. Montgomery:

Advice Letter 786 is effective September 7, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "S. H. Gallagher".

Sean H. Gallagher, Director
Energy Division

STATE

SEP 10 2007



REGULATORY AFFAIRS
SOUTHWEST GAS CORPORATION

RECEIVED
ENERGY DIVISION
07 SEP -6 AM 11:17

Roger C. Montgomery, Vice President/Pricing

September 4, 2007

PLEASE STAMP AND RETURN IN
THE ENCLOSED SELF-
ADDRESSED ENVELOPE

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 786

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 786, together with: 1) California Gas Tariff Sheet Nos. 6541-G through 6549-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:tl
Enclosures



Advice Letter No. 786

September 4, 2007

PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6541-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6528-G
6542-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6529-G
6543-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6530-G
6544-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6531-G
6545-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6532-G
6546-G	Schedule No. GCP – Gas Procurement For Core Customers	6533-G
6547-G	Table of Contents (<i>Continued</i>)	6534-G
6548-G	Table of Contents (<i>Continued</i>)	6535-G
6549-G	Table of Contents	6540-G

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Thirty-First Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Thirtieth Revised Sheet No. 25



California – South Lake Tahoe Gas Tariff (Continued)

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Thirty-First Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Thirtieth Revised Sheet No. 26

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

For core sales customers, the September 7, 2007 cost of gas, including adjustment for franchises and uncollectibles, is \$0.48458 therm for Southwest's Southern California Division and \$0.31073 therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00670 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.00534 per therm.

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective resolution pending disposition) pursuant to General Order 96-B. In accordance with Advice Letter No. 626, in which the Commission authorized Southwest to make a monthly gas cost adjustment effective between the first and seventh calendar day of each month, Southwest respectfully requests that the tariff sheets filed herein be made effective September 7, 2007.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:



Advice Letter No. 786
Page 3
September 4, 2007

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

In accordance with General Order 96-B, Section 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By 
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 786

In Conformance with G.O. 96-B, 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Avista Corporation

Duane Morris, LLP

Southern California Water Company

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00									\$ 5.00	
Cost per Therm	\$ 0.50280	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.23309 R
Baseline Quantities	0.65208	0.01762	0.03670	0.01893	0.03296	0.00848	0.76677	0.00068	0.13034	0.48458	1.38237 R
Tier II											
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00									\$ 5.00	
Cost per Therm	\$ 0.50280	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.51961	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.23521 R
Tier I	0.65208	0.01842	0.03670	0.02025	0.03296	0.00848	0.76989	0.00068	0.13034	0.48458	1.38449 R
Tier II	0.32604	0.01842	0.03670	0.02025	0.03296	0.00848	0.44285	0.00068	0.13034	0.48458	1.05945 R
Air-Conditioning											
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00									\$ 4.00	
Cost per Therm	\$ 0.28239	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.39708	\$ 0.00068	\$ 0.08880	\$ 0.48458	\$ 0.89114 R
Baseline Quantities	0.40181	0.01762	0.03670	0.01893	0.03296	0.00848	0.51650	0.00068	0.08880	0.48458	1.01056 R
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00									\$ 6.00	
Cost per Therm	\$ 0.78169	\$ 0.01779	\$ 0.03670	\$ 0.01911	\$ 0.03296	\$ 0.00848	\$ 0.89673	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.51233 R
Cost per Therm											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm	\$ 0.50013	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.23309 R
Baseline Quantities	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00068	0.13034	0.48458	1.38237 R
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm	\$ 0.37682	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.49418	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.10978 R
Baseline Quantities	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00068	0.13034	0.48458	1.38237 R
Tier II											
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.66916	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.30476 R

Canceling

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]											
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.24726	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.34799	\$ 0.00068	\$ 0.00880	\$ 0.48458	\$ 0.84205 R
Next 500	0.15484	0.00152	0.03670	0.02107	0.03296	0.00848	0.25567	0.00068	0.00880	0.48458	0.74973 R
Next 2,400	0.07494	0.00152	0.03670	0.02107	0.03296	0.00848	0.17567	0.00068	0.00880	0.48458	0.66973 R
Over 3,000	(0.03373)	0.00152	0.03670	0.02107	0.03296	0.00848	0.06700	0.00068	0.00880	0.48458	0.56106 R
Winter (November - April)											
First 100	\$ 0.24275	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.36602	\$ 0.00068	\$ 0.00880	\$ 0.48458	\$ 0.86008 R
Next 500	0.15043	0.02406	0.03670	0.02107	0.03296	0.00848	0.27370	0.00068	0.00880	0.48458	0.76776 R
Next 2,400	0.07043	0.02406	0.03670	0.02107	0.03296	0.00848	0.19370	0.00068	0.00880	0.48458	0.68776 R
Over 3,000	(0.03823)	0.02406	0.03670	0.02107	0.03296	0.00848	0.09504	0.00068	0.00880	0.48458	0.57910 R
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.17173 R
Next 500	0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00068	0.13034	0.48458	1.05633 R
Next 2,400	0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00068	0.13034	0.48458	0.95633 R
Over 3,000	0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20490	0.00068	0.13034	0.48458	0.82050 R
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.19427 R
Next 500	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.45327	0.00068	0.13034	0.48458	1.07887 R
Next 2,400	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00068	0.13034	0.48458	0.97887 R
Over 3,000	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00068	0.13034	0.48458	0.84304 R
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.09320	\$ 0.00079	\$ 0.03670	\$ 0.02952	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 0.81725 R
Next 500	0.09320	0.02980	0.03670	0.02952	0.03296	0.00848	0.23066	0.00068	0.13034	0.48458	0.84626 R
GS-55 — Core Industrial Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.45540	\$ 0.00127	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.55373	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.16933 R
Next 500	0.34000	0.00127	0.03670	0.01892	0.03296	0.00848	0.43653	0.00068	0.13034	0.48458	1.05393 R
Next 2,400	0.24000	0.00127	0.03670	0.01892	0.03296	0.00848	0.33833	0.00068	0.13034	0.48458	0.95393 R
Over 3,000	0.10417	0.00127	0.03670	0.01892	0.03296	0.00848	0.20250	0.00068	0.13034	0.48458	0.81810 R
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02830	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.58076	\$ 0.00068	\$ 0.13034	\$ 0.48458	\$ 1.19636 R
Next 500	0.34000	0.02830	0.03670	0.01892	0.03296	0.00848	0.46536	0.00068	0.13034	0.48458	1.08096 R
Next 2,400	0.24000	0.02830	0.03670	0.01892	0.03296	0.00848	0.36536	0.00068	0.13034	0.48458	0.98096 R
Over 3,000	0.10417	0.02830	0.03670	0.01892	0.03296	0.00848	0.22963	0.00068	0.13034	0.48458	0.84513 R

Canceling

Revised
Revised

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]

Schedule No. and Type of Charge	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPP [4]	Gas Cost	Effective Sales Rate
	Storage	Variable		CFCAM [3]	ITCAM				
GS-60 — Core Internal Combustion Engine Gas Service									
Basic Service Charge									\$ 25.00
Cost per Therm	\$ 0.13341	\$ 0.00103	\$ 0.03670	\$ 0.03296	\$ 0.00848	\$ 0.23065	\$ 0.13034	\$ 0.48458	\$ 0.84625 R
Summer (May - October)									
Winter (November - April)	0.13341	0.03604	0.03670	0.03296	0.00848	0.26566	0.13034	0.48458	0.86126 R
GS-66 — Small Electric Power Generation Gas Service									
Basic Service Charge									\$ 25.00
Cost per Therm	\$ 0.09952	\$ 0.00123	\$ 0.03670	\$ 0.03296	\$ 0.00848	\$ 0.19696	\$ 0.00068	\$ 0.48458	\$ 0.69222 R
Summer (May - October)									
Winter (November - April)	0.09952	0.03048	0.03670	0.03296	0.00848	0.22621	0.00068	0.48458	0.71147 R
GS-70 — Non-Core General Gas Transportation Service									
Basic Service Charge									\$ 100.00
Cost per Therm	\$ 0.08969	\$ 0.03670	\$ 0.03670	\$ 0.00393	\$ 0.00848	\$ 0.13094	\$ 0.00068	\$ 0.13034	\$ 0.26196
Summer (May - October)				(0.13094	0.00068	0.13034	0.26196
Winter (November - April)	0.08969								
GSR — Sale for Resale Natural Gas Service									
Basic Service Charge									\$ 11.00
Transportation Service Charge	\$ 780.00								
Cost per Therm	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.13034	\$ 0.48458	\$ 1.17173 R
Summer (May - October)									
First 100	0.34000	0.00152	0.03670	0.03296	0.00848	0.44073	0.13034	0.48458	1.05633 R
Next 500	0.24000	0.00152	0.03670	0.03296	0.00848	0.34073	0.13034	0.48458	0.96633 R
Next 2,400	0.10417	0.00152	0.03670	0.03296	0.00848	0.20490	0.13034	0.48458	0.82050 R
Over 3,000									
Winter (November - April)									
First 100	0.45540	0.02406	0.03670	0.03296	0.00848	0.57867	0.13034	0.48458	1.19427 R
Next 500	0.34000	0.02406	0.03670	0.03296	0.00848	0.46327	0.13034	0.48458	1.07687 R
Next 2,400	0.24000	0.02406	0.03670	0.03296	0.00848	0.36327	0.13034	0.48458	0.97887 R
Over 3,000	0.10417	0.02406	0.03670	0.03296	0.00848	0.22744	0.13034	0.48458	0.84304 R
Transportation Franchise Fee (TFF)									\$ 0.00670 R
Surcharge Provision									
TFF Surcharge per Therm									\$ 0.21000

MHPS — Master-Metered Mobile Home Park Safety Inspection Provision
MHPS Surcharge per Space per Month

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00685 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period or either 12 months on the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$0.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6544-G
Cal. P.U.C. Sheet No. 6531-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm									
Baseline Quantities	\$ 0.61318	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.83454	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 1.16552 R
Tier II	0.71541	0.17057	0.03094	0.01985	0.93677	0.00068	0.01957	0.31073	1.26775 R
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm									
Baseline Quantities	\$ 0.38413	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.60549	\$ 0.00068	\$ 0.00676	\$ 0.31073	\$ 0.92366 R
Tier II	0.46591	0.17057	0.03094	0.01985	0.68727	0.00068	0.00676	0.31073	1.00544 R
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.76091	\$ 0.17094	\$ 0.03101	\$ 0.01985	\$ 0.98271	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 1.31369 R
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.61760	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.83454	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 1.16552 R
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00068	0.01957	0.31073	1.26775 R
GN-25 — Multi-Family Master-Metered Gas Service — Submetered									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.50105	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.71799	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 1.04897 R
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00068	0.01957	0.31073	1.26775 R
GN-30 — Street and Outdoor Lighting Gas Service									
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.01985	\$ 0.94280	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 1.27378 R
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.27278	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.45815	\$ 0.00068	\$ 0.00676	\$ 0.31073	\$ 0.77632 R
Next 500	0.19278	0.16552	0.00000	0.01985	0.37815	0.00068	0.00676	0.31073	0.69632 R
Next 2,400	0.11918	0.16552	0.00000	0.01985	0.30455	0.00068	0.00676	0.31073	0.62272 R
Over 3,000	0.01488	0.16552	0.00000	0.01985	0.20025	0.00068	0.00676	0.31073	0.51842 R
Winter (October - May)									
First 100	\$ 0.26522	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.48839	\$ 0.00068	\$ 0.00676	\$ 0.31073	\$ 0.80656 R
Next 500	0.18522	0.16552	0.03780	0.01985	0.40839	0.00068	0.00676	0.31073	0.72656 R
Next 2,400	0.11162	0.16552	0.03780	0.01985	0.33479	0.00068	0.00676	0.31073	0.65296 R
Over 3,000	0.00732	0.16552	0.03780	0.01985	0.23049	0.00068	0.00676	0.31073	0.54866 R

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.98135 R
Next 100	0.36500	0.16552	0.00000	0.01985	0.55037	0.00068	0.01957	0.31073	0.88135 R
Next 2,400	0.27300	0.16552	0.00000	0.01985	0.45837	0.00068	0.01957	0.31073	0.78935 R
Over 3,000	0.14262	0.16552	0.00000	0.01985	0.32799	0.00068	0.01957	0.31073	0.65897 R
Winter (October - May)									
First 100	\$ 0.46500	\$ 0.16552	\$ 0.03780	0.01985	\$ 0.68817	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 1.01915 R
Next 500	0.36500	0.16552	0.03780	0.01985	0.58817	0.00068	0.01957	0.31073	0.91915 R
Next 2,400	0.27300	0.16552	0.03780	0.01985	0.49617	0.00068	0.01957	0.31073	0.82715 R
Over 3,000	0.14262	0.16552	0.03780	0.01985	0.36579	0.00068	0.01957	0.31073	0.69677 R
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.55417 R
Winter (October - May)	0.06999	0.13335	0.03583	0.01985	0.25902	0.00068	0.01957	0.31073	0.59000 R
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42382	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.75480 R
Winter (November - April)	0.24709	0.15688	0.03237	0.01985	0.45619	0.00068	0.01957	0.31073	0.78717 R
GN-66 — Small Electric Power Generation Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.58091 R
Winter (October - May)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00068	0.01957	0.31073	0.61871 R
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08969	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.10994
Winter (October - May)	0.08969	0.08969	0.00068	0.01957	0.08969	0.00068	0.01957	0.31073	0.10994
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.00534 R

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$.47721
F&U	<u>.00737</u>
Total	\$.48458

Northern California Division including South Lake Tahoe

Cost of Gas	\$.30356
F&U	<u>.00517</u>
Total	\$.31073

TABLE OF CONTENTS
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6541-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6542-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6543-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6544-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6545-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6397-G*	
Statement of Rates – Other Service Charges	5605-G	
GS-10/GN-10 Residential Gas Service	5837-G	
GS-10/GN-10 Residential Gas Service (Continued)	5838-G	
GS-11 Residential Air-Conditioning Gas Service	5839-G	
GS-11 Residential Air-Conditioning Gas Service (Continued)	5840-G	
GS-12/GN-12 CARE Residential Gas Service	6181-G-A	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5842-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	6467-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5844-G	
GS-15/GN-15 Secondary Residential Gas Service	5845-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service	5846-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service (Continued)	5847-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered	5848-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5849-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5850-G	
GS-30/GN-30 Street and Outdoor Lighting Gas Service	6269-G	

TABLE OF CONTENTS
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70 Noncore General Gas Transportation Service	5952-G
GS-70/GN-70 Noncore General Gas Transportation Service (Continued)	5868-G
GS-70/GN-70 Noncore General Gas Transportation Service (Continued)	5869-G
Form of Service Agreement — GS-70/GN-70	5870-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5953-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5872-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5873-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5874-G
Form of Service Agreement Exhibit A — GS-70/GN-70 (Continued)	5875-G
GSR Sale for Resale Natural Gas Service	6341-G
GSR Sale for Resale Natural Gas Service (Continued)	6342-G
GSR Sale for Resale Natural Gas Service (Continued)	6343-G
G-PPPS Surcharge to Fund Public Purpose Programs	6401-G
G-PPPS Surcharge to Fund Public Purpose Programs (Continued)	6246-G-A
GCP Gas Procurement for Core Customers	6546-G
GCP Gas Procurement for Core Customers (Continued)	5263-G
GN-T Transportation of Customer-Secured Natural Gas	4514-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4515-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4516-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4517-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4518-G
Form of Service Agreement — GN-T/Large Core	4056-G
Form of Service Agreement — GN-T/Large Core (Continued)	4057-G
Form of Service Agreement — GN-T/Large Core (Continued)	4058-G
Form of Service Agreement — GN-T/Large Core (Continued)	4059-G
Form of Service Agreement — GN-T/Large Core (Continued)	4060-G
Form of Service Agreement — GN-T/Large Core (Continued)	4061-G
Form of Service Agreement — GN-T/Large Core (Continued)	4062-G
Form of Service Agreement — GN-T/Large Core (Continued)	4063-G
Form of Service Agreement — GN-T/Large Core (Continued)	4064-G
Form of Service Agreement — GN-T/Core Aggregation	4519-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4520-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4521-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4522-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4523-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4524-G
MHPS Master-Metered Mobile Home Park Safety Inspection Provision	4290-G
List of Contracts and Deviations	6179-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	4435-G
Table of Contents (<i>Continued</i>)	6549-G
Table of Contents (<i>Continued</i>)	6398-G
Table of Contents (<i>Continued</i>)	6547-G
Table of Contents (<i>Continued</i>)	6471-G
Table of Contents (<i>Continued</i>)	6548-G
Table of Contents (<i>Continued</i>)	6122-G
Table of Contents (<i>Continued</i>)	6338-G
Table of Contents (<i>Continued</i>)	6124-G
Table of Contents (<i>Continued</i>)	6351-G
Table of Contents (<i>Continued</i>)	6515-G*
Table of Contents (<i>Continued</i>)	6516-G*
Table of Contents (<i>Continued</i>)	6517-G
Preliminary Statements	4436-G
Preliminary Statements (<i>Continued</i>)	3811-G
Preliminary Statements (<i>Continued</i>)	5260-G
Preliminary Statements (<i>Continued</i>)	5780-G
Preliminary Statements (<i>Continued</i>)	5826-G
Preliminary Statements (<i>Continued</i>)	4314-G
Preliminary Statements (<i>Continued</i>)	6001-G
Preliminary Statements (<i>Continued</i>)	6390-G
Preliminary Statements (<i>Continued</i>)	4221-G
Preliminary Statements (<i>Continued</i>)	4316-G
Preliminary Statements (<i>Continued</i>)	5366-G
Preliminary Statements (<i>Continued</i>)	5737-G
Preliminary Statements (<i>Continued</i>)	5368-G
Preliminary Statements (<i>Continued</i>)	5949-G
Preliminary Statements (<i>Continued</i>)	5370-G
Preliminary Statements (<i>Continued</i>)	5371-G
Preliminary Statements (<i>Continued</i>)	6217-G-A
Preliminary Statements (<i>Continued</i>)	6218-G-A
Preliminary Statements (<i>Continued</i>)	6219-G-A
Preliminary Statements (<i>Continued</i>)	6220-G-A
Preliminary Statements (<i>Continued</i>)	6221-G-A
Preliminary Statements (<i>Continued</i>)	6317-G-B

T
T
T

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHLAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.60055 R
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.31073	0.76958 R
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.76958 R
Cost per Therm	\$ 0.00000								
GT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	\$ 0.05861	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.15351	\$ 0.00068	\$ 0.00676	\$ 0.31073	\$ 0.47168 R
Baseline Quantities	(0.14987)	0.38724	0.03092	0.02044	0.29873	0.00068	0.00676	0.31073	0.60690 R
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.63867 R
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00068	0.01957	0.31073	0.67647 R
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.00195)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.18401	\$ 0.00068	\$ 0.00676	\$ 0.31073	\$ 0.50218 R
Summer	(0.00951)	0.16552	0.03780	0.02044	0.21425	0.00068	0.00676	0.31073	0.53242 R
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.60055 R
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.31073	0.76958 R
Tier II									
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.60055 R
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.31073	0.76958 R
Tier II									

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1][2][3]
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.31073	\$ 0.63867 R
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00068	0.01957	0.31073	0.67647 R
Winter									
GTT-255 — Transportation Service									
For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01957		\$ 0.14198
Summer	0.12173				0.12173	0.00068	0.01957		0.14198
Winter									
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.00534 R
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park									\$ 0.21000
Safety Inspection Provision									
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF SEPTEMBER 2007**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.50254	1
2	Monthly Account No. 191 Surcharge [2]	(0.02533)	2
3	Subtotal	\$ 0.47721	3
4	Franchise & Uncollectibles @ 1.5437% [3]	0.00737	4
5	Total September Core Procurement Charge	<u>\$ 0.48458</u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.33620	6
7	Monthly Account No. 191 Surcharge [5]	(0.03064)	7
8	Subtotal	\$ 0.30556	8
9	Franchise & Uncollectibles @ 1.6933% [3]	0.00517	9
10	Total September Core Procurement Charge	<u>\$ 0.31073</u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF SEPTEMBER 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	334,994			1
2	Projected Imbalance for Storage Injection	27,555			2
3	Total Demand and Storage Injections	<u>362,549</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases	172,500	\$ 4.8076	829,313	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(4,951)			7
8	El Paso Variable Transmission	167,549	\$ 0.0196	3,284	8
9	Basin Gas Delivered To California Border			<u>\$ 832,597</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	90,000	\$ 4.9528	445,755	10
11	First of Month Purchases	105,000	\$ 5.1770	543,585	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 989,340</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>362,549</u>	<u>\$ 5.0254</u>	<u>\$ 1,821,937</u>	17

[1] Based on August 23, 2007 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF SEPTEMBER 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>153,659</u>			1
			[1]		
2	Projected Purchases Into NWPL	11,328	\$ 2.8249	\$ 32,000	2
3	Projected Purchases Into Tuscarora	-	\$ -	-	3
4	Projected Purchases Into Paiute	143,000	\$ 3.3846	484,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 516,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	11,121	\$ 0.0316	\$ 351	6
7	Paiute Volumetric Charge [3]	153,659	\$ 0.0016	246	7
8	Tuscarora Volumetric Charge [4]	-	\$ -	-	8
9	Total Transportation Variable Cost			<u>\$ 597</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>153,659</u>	<u>\$ 3.3620</u>	<u>\$ 516,597</u>	10

[1] Based on August 23, 2007 first of the month forwards.

[2] NWPL fuel at 1.82%.

[3] Paiute fuel at 0.30%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF SEPTEMBER 2007**

Line No.	Description (a)	Estimated August Activity (b)	September Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for July 2007		\$ (876,720)	1
2	June Imbalance Traded Into Storage		(1,389,775)	2
3	No Imbalance Activity for July		-	3
4	Adjusted Ending Balance		<u>\$ (2,266,495)</u>	4
5	July Rate	\$ (0.03727)		5
6	August Rate	<u>(0.04099)</u>		6
7	Average Rate	\$ (0.03913)		7
8	Estimated August Sales	3,313,234		8
9	Estimated August Acct. No. 191 Activity (Line 7 x Line 8)		\$ 129,647	9
10	Estimated August Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,136,848)</u>	10
11	Twelve Months Projected Sales		<u>84,346,178</u>	11
12	September Surcharge (Line 10 / Line 11)		<u><u>\$ (0.02533)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF SEPTEMBER 2007**

Line No.	Description (a)	Estimated August Activity (b)	September Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for July 2007		\$ (1,288,615)	1
2	July Rate	\$ 0.00079		2
3	August Rate	<u>(0.01814)</u>		3
4	Average Rate	\$ <u>(0.00868)</u>		4
5	Estimated August Sales	1,383,488		5
6	Estimated August Acct. No. 191 Activity (Line 4 x Line 5)		\$ 12,002	6
7	Estimated August Acct. No. 191 Ending Balance		<u>\$ (1,276,613)</u>	7
8	Twelve Months Projected Sales		<u>41,667,877</u>	8
9	September Surcharge (Line 7 / Line 8)		<u>\$ (0.03064)</u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF SEPTEMBER 2007**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.50254	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00670</u>	2
	<u>Northern California and South Lake Tahoe District</u>		
3	Estimated Cost of Gas [1]	\$ 0.33620	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.00534</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**
Phone #: **(702)876-7321**
E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: **786**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Decrease Rates**

AL filing type: Monthly Quarterly Annual One-Time Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Tier Designation: 1 2 3

Requested effective date: **September 7, 2007**

No. of tariff sheets: **9 in CA Gas Tariff;
2 in CA South Lake Tahoe Gas Tariff**

Estimated system annual revenue effect (%): **Not applicable**

Estimated system average rate effect (%): **-0.72% So. CA, -6.33% No. CA and -10.01% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jlr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037**

¹ Discuss in AL if more space is needed.

CALIFORNIA ADVICE LETTER DISTRIBUTION

Advice Letter No. 786

Date Mailed 9/4/07

Las Vegas

J. Hester/ W. Moody	LVB-227
M. Anderson	LVB-521
C. Berger	LVB-521
J. Carillo	LVC-420
J. Cattanch	LVB-185
R. Centrella	LVC-270
R. Clayton	LVA-300
L. Colvin	LVC-420
B. Congdon	LVB-100
T. Day	LVB-100
B. DeLong	LVB-100
E. Giesecking	LVB-100
L. Harris	LVB-370
L. Hoffman	LVC-435
D. Jacobson	LVB-105
E. Janov	LVB-266
B. Johnson	LVA-120
R. Jordan	LVB-185
J. Kane	LVB-230
R. Kantor	LVC-435
M. Kirk	LVC-420
T. Lopez	LVB-105
R. Mashas	LVB-180
R. Montgomery	LVB-101
V. Ontiveroz	LVB-105
J. J. Prucnal	LVB-105
R. Gabe	LVB-106
L. Rich	LVB-420
P. Ruckel	LVB-105
R. Sable	LVB-105
T. Sheets	LVB-241
J. Stein	LVB-106
A. Timperley	LVB-180
E. Trombley	LVB-106
L. Wamble	LVC-420
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

Victorville (So. Cal.)

L. Frisby (5)	12A-003
P. Hamer	120-295
IGE/Sales (So. Cal. <u>Rate</u> Filing only)	120-170
J. Rowell	12A-002

Carson City (No. Cal.)

C. Christian	24A-002
J. Maples	24A-295

Truckee (No. Cal.)

Truckee	15A-003
Sales	15A-003

Bullhead* (So. Cal.)

F. Hart	34A-002
---------	---------

* Needles reports to Bullhead

(For posting at offices -
use POSTING COPY stamp)

California Public Utilities Commission
Energy Division
Attention: Jerry Royer
505 Van Ness Avenue, 4th Floor Francisco,
CA 94102

Original plus 6, plus SWG (7 copies)

*Attach a note to SWG's copy with the request:
"Please stamp the attached copy and return to
us in the self-addressed stamped envelope
provided."*

Address on SASE envelope:

(Your name)
State Regulatory Affairs, LVB-105
Southwest Gas Corporation
5241 Spring Mountain Road
PO Box 98510
Las Vegas, NV 89193-8510

California Advice Filings
Sheet 2 of 2

R. Thomas Beach
2560 Ninth Street, Suite 316
Berkeley, CA 94710

Gretchen DiAlto, Tariff Administration
Regulatory Affairs
Sempra Energy
555 West 5th Street, M.L. 14D6
Los Angeles, CA 90013-1011

Lee Schavrien, Manager
Regulatory Affairs, Room 10A
San Diego Gas & Electric Company
PO Box 1831
San Diego, CA 92112

Bruce Folsom
Manager, Regulatory Compliance
1411 East Mission, MSC-29
PO Box 3727
Spokane, WA 99220-3727

Pat Franklin
Sierra Pacific Power Company
PO Box 10100
Reno, NV 89520-0026

Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, Room 4202
San Francisco, CA 94102

John Clarke
Pacific Gas & Electric Company
77 Beale Street, Room 1001
San Francisco, CA 94177

James McTarnaghan, Partner
Duane Morris LLP
One Market, Spear Tower, Suite 2000
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only

Ronald Moore
Regulatory Affairs
Southern California Water Company
630 East Foothill Boulevard
San Dimas, CA 91773