

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

FRANCISCO, CA 94102-3298



August 6, 2007

Advice Letter: 783

Roger C. Montgomery, Vice President/Pricing
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for
Core Customers and the Transportation Franchise Fee (TFF) Surcharges
Applicable to Core and NonCore Customers in the Southern and Northern
California Divisions and the Gas Cost Procurement in the South Lake
Tahoe District

Dear Mr. Montgomery:

Advice Letter 783 is effective July 7, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



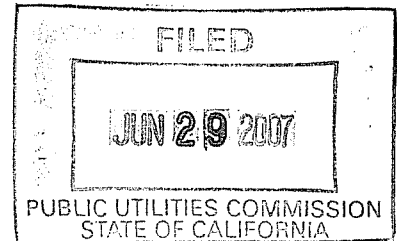
SOUTHWEST GAS CORPORATION

PLEASE STAMP AND RETURN IN
THE ENCLOSED SELF-
ADDRESSED ENVELOPE

Roger C. Montgomery, Vice President/Pricing

June 29, 2007

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102



Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 783

Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 783, together with: 1) California Gas Tariff Sheet Nos. 6519-G through 6527-G and 2) California – South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:tl
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 783

June 29, 2007

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6519-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6474-G/6483-G
6520-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules (<i>Continued</i>)	6475-G/6484-G
6521-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules (<i>Continued</i>)	6476-G/6485-G
6522-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6477-G/6486-G
6523-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules (<i>Continued</i>)	6478-G/6487-G
6524-G	Schedule No. GCP – Gas Procurement For Core Customers	6479-G
6525-G	Table of Contents (<i>Continued</i>)	6480-G/6488-G
6526-G	Table of Contents (<i>Continued</i>)	6481-G
6527-G	Table of Contents	6482-G/6489-G

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Twenty-Ninth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Twenty-Eighth Revised Sheet No. 25



Advice Letter No. 783
Page 2
June 29, 2007

California – South Lake Tahoe Gas Tariff (Continued)

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Twenty-Ninth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Twenty-Eighth Revised Sheet No. 26

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

In its approval of Advice Letter No. 626, the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

For core sales customers, the July 7, 2007 cost of gas, including adjustment for franchises and uncollectibles, is \$0.65886 therm for Southwest's Southern California Division and \$0.44411 therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.00915 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.00692 per therm.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



Advice Letter No. 783
Page 3
June 29, 2007

In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 783

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES (1) [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		CPUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00									\$ 5.00	
Cost per Therm	\$ 0.50280	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.40737 R
Baseline Quantities	0.65208	0.01762	0.03670	0.01893	0.03296	0.00848	0.76577	0.00068	0.13034	0.65886	1.55665 R
Tier II											
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00									\$ 5.00	
Cost per Therm	\$ 0.50280	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.61961	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.40949 R
Baseline Quantities	0.65208	0.01842	0.03670	0.02025	0.03296	0.00848	0.76889	0.00068	0.13034	0.65886	1.55877 R
Tier II											
Air-Conditioning	0.32604	0.01842	0.03670	0.02025	0.03296	0.00848	0.44285	0.00068	0.13034	0.65886	1.23273 R
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00									\$ 4.00	
Cost per Therm	\$ 0.24753	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.36222	\$ 0.00068	\$ 0.00880	\$ 0.65886	\$ 1.03056 R
Baseline Quantities	0.36695	0.01762	0.03670	0.01893	0.03296	0.00848	0.48164	0.00068	0.00880	0.65886	1.14998 R
Tier II											
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00									\$ 6.00	
Cost per Therm	\$ 0.78169	\$ 0.01779	\$ 0.03670	\$ 0.01911	\$ 0.03296	\$ 0.00848	\$ 0.89673	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.66661 R
Baseline Quantities											
Tier II											
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm	\$ 0.50013	\$ 0.01861	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.40737 R
Baseline Quantities	0.64941	0.01861	0.03670	0.02041	0.03296	0.00848	0.76577	0.00068	0.13034	0.65886	1.55665 R
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00									\$ 25.00	
Cost per Therm	\$ 0.35939	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.47675	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.26663 R
Baseline Quantities	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76577	0.00068	0.13034	0.65886	1.55665 R
Tier II											
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.68916	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.47904 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interslate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		CPUC	PPP [4]		
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)	\$ 0.21240	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.31313	\$ 0.00068	\$ 0.00880	\$ 0.65886	\$ 0.98147 R
First 100	0.12008	0.00152	0.03670	0.02107	0.03296	0.00848	0.22081	0.00068	0.00880	0.65886	0.88915 R
Next 500	0.04008	0.00152	0.03670	0.02107	0.03296	0.00848	0.14081	0.00068	0.00880	0.65886	0.80915 R
Next 2,400	(0.06658)	0.00152	0.03670	0.02107	0.03296	0.00848	0.03215	0.00068	0.00880	0.65886	0.70049 R
Over 3,000											
Winter (November - April)	\$ 0.20789	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.33116	\$ 0.00068	\$ 0.00880	\$ 0.65886	\$ 0.98950 R
First 100	0.11557	0.02406	0.03670	0.02107	0.03296	0.00848	0.23884	0.00068	0.00880	0.65886	0.80718 R
Next 500	0.03557	0.02406	0.03670	0.02107	0.03296	0.00848	0.15884	0.00068	0.00880	0.65886	0.82718 R
Next 2,400	(0.07309)	0.02406	0.03670	0.02107	0.03296	0.00848	0.05018	0.00068	0.00880	0.65886	0.71852 R
Over 3,000											
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.34601 R
First 100	0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00068	0.13034	0.65886	1.23061 R
Next 500	0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00068	0.13034	0.65886	1.13061 R
Next 2,400	0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20490	0.00068	0.13034	0.65886	0.99478 R
Over 3,000											
Winter (November - April)	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57667	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.36855 R
First 100	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00068	0.13034	0.65886	1.25315 R
Next 500	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00068	0.13034	0.65886	1.15315 R
Next 2,400	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00068	0.13034	0.65886	1.01732 R
Over 3,000											
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)	\$ 0.09320	\$ 0.00079	\$ 0.03670	\$ 0.02952	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 0.99153 R
Next 500	0.09320	0.02890	0.03670	0.02952	0.03296	0.00848	0.23066	0.00068	0.13034	0.65886	1.02054 R
Winter (November - April)											
GS-55 — Core Industrial Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)	\$ 0.45540	\$ 0.00127	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.55373	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.34361 R
First 100	0.34000	0.00127	0.03670	0.01892	0.03296	0.00848	0.45853	0.00068	0.13034	0.65886	1.22821 R
Next 500	0.24000	0.00127	0.03670	0.01892	0.03296	0.00848	0.33853	0.00068	0.13034	0.65886	1.12821 R
Next 2,400	0.10417	0.00127	0.03670	0.01892	0.03296	0.00848	0.20250	0.00068	0.13034	0.65886	0.99238 R
Over 3,000											
Winter (November - April)	\$ 0.45540	\$ 0.02830	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.58076	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.37064 R
First 100	0.34000	0.02830	0.03670	0.01892	0.03296	0.00848	0.46536	0.00068	0.13034	0.65886	1.25524 R
Next 500	0.24000	0.02830	0.03670	0.01892	0.03296	0.00848	0.36536	0.00068	0.13034	0.65886	1.15524 R
Next 2,400	0.10417	0.02830	0.03670	0.01892	0.03296	0.00848	0.22853	0.00068	0.13034	0.65886	1.01941 R
Over 3,000											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.13341	\$ 0.00103	\$ 0.03670	\$ 0.01807	\$ 0.03286	\$ 0.23065	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.02053 R
Cost per Therm		0.13341	0.03604	0.03670	0.01807	0.03286	0.26566	0.00068	0.13034	0.65886	1.05554 R
Summer (May - October)											
Winter (November - April)											
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge		\$ 0.09952	\$ 0.00123	\$ 0.03670	\$ 0.01807	\$ 0.03286	\$ 0.19699	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 0.85650 R
Cost per Therm		0.09952	0.03048	0.03670	0.01807	0.03286	0.22621	0.00068	0.13034	0.65886	0.88575 R
Summer (May - October)											
Winter (November - April)											
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge		\$ 0.08669	\$ 0.03670	\$ 0.03670	\$ (0.00393)	\$ 0.00848	\$ 0.13094	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 0.26196
Cost per Therm		0.08669	0.03670	0.03670	(0.00393)	0.00848	0.13094	0.00068	0.13034	0.65886	0.26196
Summer (May - October)											
Winter (November - April)											
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge		\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03286	\$ 0.55613	\$ 0.00068	\$ 0.13034	\$ 0.65886	\$ 1.34601 R
Transportation Service Charge		0.34000	0.00152	0.03670	0.02107	0.03286	0.44073	0.00068	0.13034	0.65886	1.23061 R
Cost per Therm		0.24000	0.00152	0.03670	0.02107	0.03286	0.34073	0.00068	0.13034	0.65886	1.13061 R
Summer (May - October)											
First 100											
Next 500											
Over 3,000											
Winter (November - April)											
First 100											
Next 500											
Next 2,400											
Over 3,000											
Transportation Franchise Fee (TFF) Surcharge Provision											
TFF Surcharge per Therm											\$ 0.00951 R
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PCA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj		Other Surcharges		Gas Cost	Effective Sales Rate		
		Reservation	Storage	CFCAM [5]	NFCAM	CPUC	PPP [6]				
GN-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00								\$ 5.00		
Cost per Therm											
Baseline Quantities	\$ 0.61318	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.01985	\$ 0.00068	\$ 0.00068	\$ 0.44411	\$ 1.29890	I	
Tier II	0.71541	0.17057	0.03094	0.01985	0.01985	0.00068	0.00068	0.44411	1.40113	I	
GN-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00								\$ 4.00		
Cost per Therm											
Baseline Quantities	\$ 0.35745	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.01985	\$ 0.00068	\$ 0.00068	\$ 0.44411	\$ 1.03036	I	
Tier II	0.43923	0.17057	0.03094	0.01985	0.01985	0.00068	0.00068	0.44411	1.11214	I	
GN-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00								\$ 6.00		
Cost per Therm	\$ 0.76091	\$ 0.17094	\$ 0.03101	\$ 0.01985	\$ 0.01985	\$ 0.00068	\$ 0.00068	\$ 0.44411	\$ 1.44707	I	
GN-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00								\$ 25.00		
Cost per Therm											
Baseline Quantities	\$ 0.61760	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.01985	\$ 0.00068	\$ 0.00068	\$ 0.44411	\$ 1.29890	I	
Tier II	0.71983	0.16683	0.03026	0.01985	0.01985	0.00068	0.00068	0.44411	1.40113	I	
GN-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00								\$ 25.00		
Cost per Therm											
Baseline Quantities	\$ 0.48771	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.01985	\$ 0.00068	\$ 0.00068	\$ 0.44411	\$ 1.16901	I	
Tier II	0.71983	0.16683	0.03026	0.01985	0.01985	0.00068	0.00068	0.44411	1.40113	I	
GN-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.01985	\$ 0.01985	\$ 0.00068	\$ 0.00068	\$ 0.44411	\$ 1.40716	I	
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80								\$ 8.80		
Cost per Therm											
Summer (June - September)	\$ 0.24610	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.01985	\$ 0.00068	\$ 0.00068	\$ 0.44411	\$ 0.88302	I	
First 100	0.16610	0.16552	0.00000	0.01985	0.01985	0.00068	0.00068	0.44411	0.80302	I	
Next 500	0.09250	0.16552	0.00000	0.01985	0.01985	0.00068	0.00068	0.44411	0.2942	I	
Next 2,400	(0.01180)	0.16552	0.00000	0.01985	0.01985	0.00068	0.00068	0.44411	0.62512	I	
Over 3,000											
Winter (October - May)	\$ 0.23854	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.01985	\$ 0.00068	\$ 0.00068	\$ 0.44411	\$ 0.91326	I	
First 100	0.15854	0.16552	0.03780	0.01985	0.01985	0.00068	0.00068	0.44411	0.83326	I	
Next 500	0.08494	0.16552	0.03780	0.01985	0.01985	0.00068	0.00068	0.44411	0.75966	I	
Next 2,400	(0.01936)	0.16552	0.03780	0.01985	0.01985	0.00068	0.00068	0.44411	0.65536	I	
Over 3,000											

Canceling

Revised
Revised

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPLC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 1.11473
First 100	0.36500	0.16552	0.00000	0.01985	0.55037	0.00068	0.01957	0.44411	1.01473
Next 500	0.27300	0.16552	0.00000	0.01985	0.45837	0.00068	0.01957	0.44411	0.92273
Next 2,400	0.14262	0.16552	0.00000	0.01985	0.32799	0.00068	0.01957	0.44411	0.79235
Over 3,000									
Winter (October - May)									
First 100	\$ 0.46500	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.68817	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 1.15253
Next 500	0.36500	0.16552	0.03780	0.01985	0.58817	0.00068	0.01957	0.44411	1.05253
Next 2,400	0.27300	0.16552	0.03780	0.01985	0.49617	0.00068	0.01957	0.44411	0.96053
Over 3,000	0.14262	0.16552	0.03780	0.01985	0.36579	0.00068	0.01957	0.44411	0.83015
GN-50 — Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.68755
Winter (October - May)	0.06999	0.13335	0.03563	0.01985	0.25902	0.00068	0.01957	0.44411	0.72338
GN-60 — Core Internal Combustion Engine Gas Service									
Basic Service Charge	25.00								\$ 25.00
Cost per Therm									
Summer (May - October)	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42382	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.88818
Winter (November - April)	0.24709	0.15688	0.03237	0.01985	0.45679	0.00068	0.01957	0.44411	0.92055
GN-66 — Small Electric Power Generation Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.71429
Winter (October - May)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00068	0.01957	0.44411	0.75209
GN-70 — Noncore General Gas Transportation Service									
Basic Service Charge	\$ 100.00								\$ 100.00
Cost per Therm									
Summer (June - September)	\$ 0.08969	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.10994	\$ 0.10994
Winter (October - May)	0.08969	0.08969	0.00068	0.01957	0.08969	0.00068	0.01957	0.10994	0.10994
Transportation Franchise Fee (TFF) Surcharge Provision									
TFF Surcharge per Therm									\$ 0.00606

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$.64884
F&U	<u>.01002</u>
Total	\$.65886

Northern California Division including South Lake Tahoe

Cost of Gas	\$.43672
F&U	<u>.00739</u>
Total	\$.44411

TABLE OF CONTENTS
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6519-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6520-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6521-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6522-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6523-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6397-G*	
Statement of Rates – Other Service Charges	5605-G	
GS-10/GN-10 Residential Gas Service	5837-G	
GS-10/GN-10 Residential Gas Service (Continued)	5838-G	
GS-11 Residential Air-Conditioning Gas Service	5839-G	
GS-11 Residential Air-Conditioning Gas Service (Continued)	5840-G	
GS-12/GN-12 CARE Residential Gas Service	6181-G-A	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5842-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	6467-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5844-G	
GS-15/GN-15 Secondary Residential Gas Service	5845-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service	5846-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service (Continued)	5847-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered	5848-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5849-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5850-G	
GS-30/GN-30 Street and Outdoor Lighting Gas Service	6269-G	

TABLE OF CONTENTS*(Continued)*

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70 Noncore General Gas Transportation Service	5952-G
GS-70/GN-70 Noncore General Gas Transportation Service <i>(Continued)</i>	5868-G
GS-70/GN-70 Noncore General Gas Transportation Service <i>(Continued)</i>	5869-G
Form of Service Agreement — GS-70/GN-70	5870-G
Form of Service Agreement — GS-70/GN-70 <i>(Continued)</i>	5953-G
Form of Service Agreement — GS-70/GN-70 <i>(Continued)</i>	5872-G
Form of Service Agreement — GS-70/GN-70 <i>(Continued)</i>	5873-G
Form of Service Agreement — GS-70/GN-70 <i>(Continued)</i>	5874-G
Form of Service Agreement Exhibit A — GS-70/GN-70 <i>(Continued)</i>	5875-G
GSR Sale for Resale Natural Gas Service	6341-G
GSR Sale for Resale Natural Gas Service <i>(Continued)</i>	6342-G
GSR Sale for Resale Natural Gas Service <i>(Continued)</i>	6343-G
G-PPPS Surcharge to Fund Public Purpose Programs	6401-G
G-PPPS Surcharge to Fund Public Purpose Programs <i>(Continued)</i>	6246-G -A
GCP Gas Procurement for Core Customers	6524-G
GCP Gas Procurement for Core Customers <i>(Continued)</i>	5263-G
GN-T Transportation of Customer-Secured Natural Gas	4514-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4515-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4516-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4517-G
GN-T Transportation of Customer-Secured Natural Gas <i>(Continued)</i>	4518-G
Form of Service Agreement — GN-T/Large Core	4056-G
Form of Service Agreement — GN-T/Large Core <i>(Continued)</i>	4057-G
Form of Service Agreement — GN-T/Large Core <i>(Continued)</i>	4058-G
Form of Service Agreement — GN-T/Large Core <i>(Continued)</i>	4059-G
Form of Service Agreement — GN-T/Large Core <i>(Continued)</i>	4060-G
Form of Service Agreement — GN-T/Large Core <i>(Continued)</i>	4061-G
Form of Service Agreement — GN-T/Large Core <i>(Continued)</i>	4062-G
Form of Service Agreement — GN-T/Large Core <i>(Continued)</i>	4063-G
Form of Service Agreement — GN-T/Large Core <i>(Continued)</i>	4064-G
Form of Service Agreement — GN-T/Core Aggregation	4519-G
Form of Service Agreement — GN-T/Core Aggregation <i>(Continued)</i>	4520-G
Form of Service Agreement — GN-T/Core Aggregation <i>(Continued)</i>	4521-G
Form of Service Agreement — GN-T/Core Aggregation <i>(Continued)</i>	4522-G
Form of Service Agreement — GN-T/Core Aggregation <i>(Continued)</i>	4523-G
Form of Service Agreement — GN-T/Core Aggregation <i>(Continued)</i>	4524-G
MHPS Master-Metered Mobile Home Park Safety Inspection Provision	4290-G
List of Contracts and Deviations	6179-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	4435-G
Table of Contents <i>(Continued)</i>	6527-G
Table of Contents <i>(Continued)</i>	6398-G
Table of Contents <i>(Continued)</i>	6525-G
Table of Contents <i>(Continued)</i>	6471-G
Table of Contents <i>(Continued)</i>	6526-G
Table of Contents <i>(Continued)</i>	6122-G
Table of Contents <i>(Continued)</i>	6338-G
Table of Contents <i>(Continued)</i>	6124-G
Table of Contents <i>(Continued)</i>	6351-G
Table of Contents <i>(Continued)</i>	6472-G
Table of Contents <i>(Continued)</i>	6147-G
Table of Contents <i>(Continued)</i>	5893-G
Preliminary Statements	4436-G
Preliminary Statements <i>(Continued)</i>	3811-G
Preliminary Statements <i>(Continued)</i>	5260-G
Preliminary Statements <i>(Continued)</i>	5780-G
Preliminary Statements <i>(Continued)</i>	5826-G
Preliminary Statements <i>(Continued)</i>	4314-G
Preliminary Statements <i>(Continued)</i>	6001-G
Preliminary Statements <i>(Continued)</i>	6390-G
Preliminary Statements <i>(Continued)</i>	4221-G
Preliminary Statements <i>(Continued)</i>	4316-G
Preliminary Statements <i>(Continued)</i>	5366-G
Preliminary Statements <i>(Continued)</i>	5737-G
Preliminary Statements <i>(Continued)</i>	5368-G
Preliminary Statements <i>(Continued)</i>	5949-G
Preliminary Statements <i>(Continued)</i>	5370-G
Preliminary Statements <i>(Continued)</i>	5371-G
Preliminary Statements <i>(Continued)</i>	6217-G-A
Preliminary Statements <i>(Continued)</i>	6218-G-A
Preliminary Statements <i>(Continued)</i>	6219-G-A
Preliminary Statements <i>(Continued)</i>	6220-G-A
Preliminary Statements <i>(Continued)</i>	6221-G-A
Preliminary Statements <i>(Continued)</i>	6317-G-B

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.73393
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.44411	0.90296
Tier II									
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.90296
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	0.03193	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.12683	\$ 0.00068	\$ 0.00676	\$ 0.44411	\$ 0.57838
Baseline Quantities	(0.17654)	0.38724	0.03092	0.02044	0.26206	0.00068	0.00676	0.44411	0.71361
Tier II									
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.77205
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00068	0.01957	0.44411	0.80985
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.02863)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.15733	\$ 0.00068	\$ 0.00676	\$ 0.44411	\$ 0.60888
Summer	(0.03619)	0.16552	0.03780	0.02044	0.18757	0.00068	0.00676	0.44411	0.63912
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.73393
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.44411	0.90296
Tier II									
GWT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.73393
Baseline Quantities	0.00000	0.38724	0.03092	0.02044	0.43860	0.00068	0.01957	0.44411	0.90296
Tier II									

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHLAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service	\$ 495.00								\$ 495.00
Minimum Annual Charge									
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.44411	\$ 0.77205
Summer									
Winter	0.12173	0.16552	0.03780	0.02044	0.34549	0.00068	0.01957	0.44411	0.80985
GTT-255 — Transportation Service For Customer-Owned Gas	\$ 33,073.00								\$ 33,073.00
Minimum Annual Charge	\$ 5.50								\$ 5.50
Basic Service Charge									
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00068	\$ 0.01957		\$ 0.14198
Summer									
Winter	0.12173				0.12173	0.00068	0.01957		0.14198
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.00692
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$0.0082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF JULY 2007**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.68611	1
2	Monthly Account No. 191 Surcharge [2]	<u>(0.03727)</u>	2
3	Subtotal	\$ 0.64884	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01002</u>	4
5	Total July Core Procurement Charge	<u>\$ 0.65886</u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.43593	6
7	Monthly Account No. 191 Surcharge [5]	<u>0.00079</u>	7
8	Subtotal	\$ 0.43672	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.00739</u>	9
10	Total July Core Procurement Charge	<u>\$ 0.44411</u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JULY 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	340,385			1
2	Projected Imbalance for Storage Injection	29,494			2
3	Total Demand and Storage Injections	<u>369,879</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	-	\$ -	\$ -	4
5	First of Month Purchases	176,700	\$ 6.6164	1,169,122	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(5,071)			7
8	El Paso Variable Transmission	171,629	\$ 0.0196	3,364	8
9	Basin Gas Delivered To California Border			<u>\$ 1,172,486</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	80,000	\$ 6.7723	\$ 541,785	10
11	First of Month Purchases	93,000	\$ 6.9630	647,559	11
12	Spot Purchases	25,250	\$ 6.9680	175,943	12
13	Total Border Gas Purchases			<u>\$ 1,365,287</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ -	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>369,879</u>	<u>\$ 6.8611</u>	<u>\$ 2,537,773</u>	17

[1] Based on June 21, 2007 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF JULY 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>127,678</u>			1
			[1]		
2	Projected Purchases Into NWPL	12,286	\$ 3.8255	\$ 47,000	2
3	Projected Purchases Into Tuscarora	-	\$ -	-	3
4	Projected Purchases Into Paiute	116,000	\$ 4.3879	509,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 556,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	12,062	\$ 0.0316	\$ 381	6
7	Paiute Volumetric Charge [3]	127,678	\$ 0.0016	204	7
8	Tuscarora Volumetric Charge [4]	-	\$ -	-	8
9	Total Transportation Variable Cost			<u>\$ 585</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>127,678</u>	<u>\$ 4.3593</u>	<u>\$ 556,585</u>	10

[1] Based on June 21, 2007 first of the month forwards.

[2] NWPL fuel at 1.82%.

[3] Paiute fuel at 0.30%.

[4] Tuscarora fuel at 0.00%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF JULY 2007**

Line No.	Description (a)	Estimated June Activity (b)	July Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for May 2007		\$ (1,260,582)	1
2	No April Imbalance Activity		-	2
3	May Imbalance Traded Into Storage		<u>(1,854,170)</u>	3
4	Adjusted Ending Balance		<u>\$ (3,114,752)</u>	4
5	May Rate	\$ 0.01441		5
6	June Rate	<u>(0.00015)</u>		6
7	Average Rate	\$ 0.00713		7
8	Estimated June Sales	4,003,142		8
9	Estimated June Acct. No. 191 Activity (Line 7 x Line 8)		\$ (28,542)	9
10	Estimated June Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (3,143,294)</u>	10
11	Twelve Months Projected Sales		<u>84,346,178</u>	11
12	July Surcharge (Line 10 / Line 11)		<u><u>\$ (0.03727)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF JULY 2007**

Line No.	Description (a)	Estimated June Activity (b)	July Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for May 2007		\$ 71,405	1
2	May Rate	\$ 0.02636		2
3	June Rate	0.01379		3
4	Average Rate	<u>\$ 0.02008</u>		4
5	Estimated June Sales	1,918,330		5
6	Estimated June Acct. No. 191 Activity (Line 4 x Line 5)		\$ (38,510)	6
7	Estimated June Acct. No. 191 Ending Balance		<u>\$ 32,895</u>	7
8	Twelve Months Projected Sales		<u>41,667,877</u>	8
9	July Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00079</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF JULY 2007**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.68611	1
2	Franchise Tax @ 1.3329% [2]	<u>0.00915</u>	2
	<u>Northern California and South Lake Tahoe District</u>		
3	Estimated Cost of Gas [1]	<u>\$ 0.43593</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.00692</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS

PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **783**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Decrease Rates (So. CA); Increase Rates (No. CA and SLT)**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **July 7, 2007**

No. of tariff sheets: **10 in CA Gas Tariff; and 2 in CA South Lake Tahoe Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **-4.24% So. CA, 3.10% No. CA and 4.91% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037**

¹ Discuss in AL if more space is needed.

CALIFORNIA ADVICE LETTER DISTRIBUTIONAdvice Letter No. 783Date Mailed 6/28/07**Las Vegas**

J. Hester/ W. Moody	LVB-227
M. Anderson	LVB-521
C. Berger	LVB-521
J. Cattanach	LVB-185
R. Centrella	LVC-270
R. Clayton	LVA-300
L. Colvin	LVC-420
B. Congdon	LVB-100
T. Day	LVB-100
B. DeLong	LVB-100
E. Giesecking	LVB-100
L. Harris	LVB-370
L. Hoffman	LVC-435
D. Jacobson	LVB-105
E. Janov	LVB-266
B. Johnson	LVA-120
R. Jordan	LVB-185
J. Kane	LVB-230
R. Kantor	LVC-435
M. Kirk	LVC-420
T. Lopez	LVB-105
R. Mashas	LVB-180
R. Montgomery	LVB-101
V. Ontiveroz	LVB-105
J. J. Prucnal	LVB-105
R. Gabe	LVB-106
L. Rich	LVB-420
P. Ruckel	LVB-105
R. Sable	LVB-105
T. Sheets	LVB-241
J. Stein	LVB-106
A. Timperley	LVB-180
E. Trombley	LVB-106
L. Wamble	LVC-420
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

Victorville (So. Cal.)

L. Frisby (5)	12A-003
P. Hamer	120-295
IGE/Sales (So.Cal. <u>Rate</u> Filing only)	120-170
J. Rowell	12A-002

Carson City (No. Cal.)

C. Christian	24A-002
J. Maples	24A-295

Truckee (No. Cal.)

Truckee	15A-003
Sales	15A-003

Bullhead* (So. Cal.)

F. Hart	34A-002
---------	---------

* Needles reports to Bullhead

(For posting at offices -
use POSTING COPY stamp)

California Public Utilities Commission
Energy Division
Attention: Jerry Royer
505 Van Ness Avenue, 4th Floor Francisco,
CA 94102

Original plus 6, plus SWG (7 copies)

Attach a note to SWG's copy with the request:
"Please stamp the attached copy and return to
us in the self-addressed stamped envelope
provided."

Address on SASE envelope:

(Your name)
State Regulatory Affairs, LVB-105
Southwest Gas Corporation
5241 Spring Mountain Road
PO Box 98510
Las Vegas, NV 89193-8510

California Advice Filings
Sheet 2 of 2

R. Thomas Beach
2560 Ninth Street, Suite 316
Berkeley, CA 94710

Gretchen DiAlto, Tariff Administration
Regulatory Affairs
Sempra Energy
555 West 5th Street, M.L. 14D6
Los Angeles, CA 90013-1011

Lee Schavrien, Manager
Regulatory Affairs, Room 10A
San Diego Gas & Electric Company
PO Box 1831
San Diego, CA 92112

Bruce Folsom
Manager, Regulatory Compliance
1411 East Mission, MSC-29
PO Box 3727
Spokane, WA 99220-3727

Pat Franklin
Sierra Pacific Power Company
PO Box 10100
Reno, NV 89520-0026

Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, Room 4202
San Francisco, CA 94102

John Clarke
Pacific Gas & Electric Company
77 Beale Street, Room 1001
San Francisco, CA 94177

James McTarnaghan, Partner
Duane Morris LLP
One Market, Spear Tower, Suite 2000
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only
Ronald Moore
Regulatory Affairs
Southern California Water Company
630 East Foothill Boulevard
San Dimas, CA 91773