

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 25, 2007

Advice Letter: 781

Roger C. Montgomery, Vice President/Pricing
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: Decrease CPUC Reimbursement Fee for Fiscal Year 2007-2008 to
\$0.00068/therm

Dear Mr. Montgomery:

Advice Letter 781 is effective July 1, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division

STATE

JUN 20 2007



REGULATORY AFFAIRS

SOUTHWEST GAS CORPORATION

RECEIVED
ENERGY DIVISION

07 JUN 18 PM 8:06

Roger C. Montgomery, Vice President/Pricing

June 13, 2007

**PLEASE STAMP AND RETURN IN
THE ENCLOSED POSTAGE-PAID
SELF-ADDRESSED ENVELOPE**

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 781

Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 781, together with: 1) California Gas Tariff Sheet Nos. 6483-G through 6489-G; and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:vo
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 781

June 13, 2007

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6483-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6474-G
6484-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6475-G
6485-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6476-G
6486-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6477-G
6487-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6478-G
6488-G	Table of Contents (<i>Continued</i>)	6480-G
6489-G	Table of Contents	6482-G

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Twenty-Eighth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Twenty-Seventh Revised Sheet No. 25
Twenty-Eighth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Twenty-Seventh Revised Sheet No. 26



Advice Letter No. 781
Page 2
June 13, 2007

This filing is submitted in compliance with Resolution No. M-4819, which was approved by the Commission on June 7, 2007. Resolution No. M-4819 provides for a decrease in the Public Utilities Commission Utilities Reimbursement Account fee to \$.00068 per therm of natural gas, effective July 1, 2007.

Since this filing is in compliance with Resolution No. M-4819, Southwest does not anticipate that any protest will be forthcoming. Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037

In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 781

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Division of Ratepayer Advocates

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		NFCAM [3]	ITCAM		CPLUC	PPP [4]		
GS-10 — Residential Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.47288 R
Baseline Quantities	\$ 0.50280										\$ 1.62216 R
Tier II	\$ 0.65208	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.76677	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.62216 R
GS-11 — Residential Air-Conditioning Gas Service											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm		\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.61961	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.47500 R
Tier I	\$ 0.50280	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.76889	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.62428 R
Tier II	\$ 0.65208	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.44285	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.29824 R
Air-Conditioning	\$ 0.32604	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848					
GS-12 — CARE Residential Gas Service											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm		\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.34912	\$ 0.00068	\$ 0.00880	\$ 0.72437	\$ 1.08287 R
Baseline Quantities	\$ 0.23443										\$ 1.20239 R
Tier II	\$ 0.35385	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.46854	\$ 0.00068	\$ 0.00880	\$ 0.72437	\$ 1.20239 R
GS-15 — Secondary Residential Gas Service											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm		\$ 0.01779	\$ 0.03670	\$ 0.01911	\$ 0.03296	\$ 0.00848	\$ 0.89673	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.75212 R
GS-20 — Multi-Family Master-Metered Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.47288 R
Baseline Quantities	\$ 0.50013										\$ 1.62216 R
Tier II	\$ 0.64941	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.76677	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.62216 R
GS-25 — Multi-Family Master-Metered Gas Service — Submetered											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm		\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.47020	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.32559 R
Baseline Quantities	\$ 0.35284										\$ 1.62216 R
Tier II	\$ 0.64941	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.76677	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.62216 R
GS-30 — Street and Outdoor Lighting Gas Service											
Charge per Therm of Rated Capacity	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.68916	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.54455 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interest Reservations Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPIUC	PPP [4]		
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.19930	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.30003	\$ 0.00068	\$ 0.00860	\$ 0.72437	\$ 1.03388 R
Next 500	0.10698	0.00152	0.03670	0.02107	0.03296	0.00848	0.20771	0.00068	0.00860	0.72437	0.94156 R
Next 2,400	0.02698	0.00152	0.03670	0.02107	0.03296	0.00848	0.12771	0.00068	0.00860	0.72437	0.86156 R
Over 3,000	(0.08168)	0.00152	0.03670	0.02107	0.03296	0.00848	0.01905	0.00068	0.00860	0.72437	0.75290 R
Winter (November - April)											
First 100	\$ 0.19479	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.31806	\$ 0.00068	\$ 0.00860	\$ 0.72437	\$ 1.05191 R
Next 500	0.10247	0.02406	0.03670	0.02107	0.03296	0.00848	0.22574	0.00068	0.00860	0.72437	0.95959 R
Next 2,400	0.02247	0.02406	0.03670	0.02107	0.03296	0.00848	0.14574	0.00068	0.00860	0.72437	0.87959 R
Over 3,000	(0.08619)	0.02406	0.03670	0.02107	0.03296	0.00848	0.03708	0.00068	0.00860	0.72437	0.77093 R
GS-40 — Core General Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.41152 R
Next 500	0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00068	0.13034	0.72437	1.29612 R
Next 2,400	0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00068	0.13034	0.72437	1.19612 R
Over 3,000	0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20480	0.00068	0.13034	0.72437	1.06029 R
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.43406 R
Next 500	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00068	0.13034	0.72437	1.31866 R
Next 2,400	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00068	0.13034	0.72437	1.21866 R
Over 3,000	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00068	0.13034	0.72437	1.09283 R
GS-50 — Core Natural Gas Service for Motor Vehicles											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.09320	\$ 0.00079	\$ 0.03670	\$ 0.02952	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.05704 R
Next 500	0.09320	0.02980	0.03670	0.02952	0.03296	0.00848	0.23066	0.00068	0.13034	0.72437	1.08605 R
Next 2,400											
Over 3,000											
GS-55 — Core Industrial Gas Service											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.45540	\$ 0.00127	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.55373	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.40912 R
Next 500	0.34000	0.00127	0.03670	0.01892	0.03296	0.00848	0.43833	0.00068	0.13034	0.72437	1.29372 R
Next 2,400	0.24000	0.00127	0.03670	0.01892	0.03296	0.00848	0.35833	0.00068	0.13034	0.72437	1.19372 R
Over 3,000	0.10417	0.00127	0.03670	0.01892	0.03296	0.00848	0.20250	0.00068	0.13034	0.72437	1.05769 R
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02830	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.56076	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.48615 R
Next 500	0.34000	0.02830	0.03670	0.01892	0.03296	0.00848	0.46536	0.00068	0.13034	0.72437	1.32075 R
Next 2,400	0.24000	0.02830	0.03670	0.01892	0.03296	0.00848	0.36536	0.00068	0.13034	0.72437	1.22075 R
Over 3,000	0.10417	0.02830	0.03670	0.01892	0.03296	0.00848	0.22953	0.00068	0.13034	0.72437	1.08492 R

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6485-G
Cal. P.U.C. Sheet No. 6476-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPUC	PPP [4]		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.13341	\$ 0.00103	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.23065	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.06604 R
Summer (May - October)											
Winter (November - April)	0.13341	0.03604	0.03670	0.01807	0.03296	0.00848	0.26566	0.00068	0.13034	0.72437	1.12105 R
GS-66 — Small Electric Power Generation Gas Service											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.09652	\$ 0.00123	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.19666	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 0.92201 R
Summer (May - October)											
Winter (November - April)	0.09652	0.03048	0.03670	0.01807	0.03296	0.00848	0.22621	0.00068	0.13034	0.72437	0.95126 R
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm	\$ 0.08969	\$ 0.03670	\$ 0.03670	\$ 0.01807	\$ (0.00393)	\$ 0.00848	\$ 0.13084	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 0.26166 R
Summer (May - October)											
Winter (November - April)	0.08969	0.03670	0.03670	0.01807	(0.00393)	0.00848	0.13084	0.00068	0.13034	0.72437	0.26166 R
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.56613	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.41152 R
Summer (May - October)											
First 100	0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00068	0.13034	0.72437	1.29612 R
Next 500	0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00068	0.13034	0.72437	1.19612 R
Next 2,400	0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20490	0.00068	0.13034	0.72437	1.06029 R
Over 3,000											
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57667	\$ 0.00068	\$ 0.13034	\$ 0.72437	\$ 1.43406 R
Next 500	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00068	0.13034	0.72437	1.31866 R
Next 2,400	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00068	0.13034	0.72437	1.21866 R
Over 3,000	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00068	0.13034	0.72437	1.08283 R
Transportation Franchise Fee (TFF)											
Surcharge Provision											\$ 0.00951
TFF Surcharge per Therm											\$ 0.21000
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00951 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

Canceling

Revised
Revised

Schedule No. and Type of Charge	STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]										Effective Sales Rate	
	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	PPP [6]			
		Reservation	Storage			CPUC						
GN-10 — Residential Gas Service												
Basic Service Charge	\$ 5.00											\$ 5.00
Cost per Therm		\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.83454	\$ 0.00068	\$ 0.01957	\$ 0.40216				\$ 1.25695 R
Baseline Quantities		0.17057	0.03094	0.01985	0.93677	0.00068	0.01957	0.40216				1.35918 R
Tier II												
GN-12 — CARE Residential Gas Service												
Basic Service Charge	\$ 4.00											\$ 4.00
Cost per Therm		\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.88720	\$ 0.00068	\$ 0.00676	\$ 0.40216				\$ 0.99680 R
Baseline Quantities		0.17057	0.03094	0.01985	0.66898	0.00068	0.00676	0.40216				1.07858 R
Tier II												
GN-15 — Secondary Residential Gas Service												
Basic Service Charge	\$ 6.00											\$ 6.00
Cost per Therm		\$ 0.17094	\$ 0.03101	\$ 0.01985	\$ 0.88271	\$ 0.00068	\$ 0.01957	\$ 0.40216				\$ 1.40512 R
Tier II												
GN-20 — Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm		\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.83454	\$ 0.00068	\$ 0.01957	\$ 0.40216				\$ 1.25695 R
Baseline Quantities		0.16683	0.03026	0.01985	0.93677	0.00068	0.01957	0.40216				1.35918 R
Tier II												
GN-25 — Multi-Family Master-Metered Gas Service — Submetered												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm		\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.70885	\$ 0.00068	\$ 0.01957	\$ 0.40216				\$ 1.13126 R
Baseline Quantities		0.16683	0.03026	0.01985	0.93677	0.00068	0.01957	0.40216				1.35918 R
Tier II												
GN-30 — Street and Outdoor Lighting Gas Service												
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.01985	\$ 0.94280	\$ 0.00068	\$ 0.01957	\$ 0.40216				\$ 1.36521 R
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm		\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.43986	\$ 0.00068	\$ 0.00676	\$ 0.40216				\$ 0.84846 R
Summer (June - September)		0.17449	0.00000	0.01985	0.35986	0.00068	0.00676	0.40216				0.76946 R
First 100		0.10089	0.00000	0.01985	0.28626	0.00068	0.00676	0.40216				0.69586 R
Next 500		0.16552	0.00000	0.01985	0.18196	0.00068	0.00676	0.40216				0.59156 R
Next 2,400												
Over 3,000												
Winter (October - May)												
First 100		\$ 0.24693	\$ 0.03780	\$ 0.01985	\$ 0.47010	\$ 0.00068	\$ 0.00676	\$ 0.40216				\$ 0.87970 R
Next 500		0.16693	0.03760	0.01985	0.39010	0.00068	0.00676	0.40216				0.79970 R
Next 2,400		0.09333	0.03760	0.01985	0.31650	0.00068	0.00676	0.40216				0.72610 R
Over 3,000		(0.01097)	0.03760	0.01985	0.21220	0.00068	0.00676	0.40216				0.62180 R

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 1.07278 R
Next 500	0.36500	0.16552	0.00000	0.01985	0.55037	0.00068	0.01957	0.40216	0.97278 R
Next 2,400	0.27300	0.16552	0.00000	0.01985	0.45837	0.00068	0.01957	0.40216	0.88078 R
Over 3,000	0.14262	0.16552	0.00000	0.01985	0.32799	0.00068	0.01957	0.40216	0.75040 R
Winter (October - May)									
First 100	\$ 0.46500	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.68817	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 1.11058 R
Next 500	0.36500	0.16552	0.03780	0.01985	0.58817	0.00068	0.01957	0.40216	1.01058 R
Next 2,400	0.27300	0.16552	0.03780	0.01985	0.49617	0.00068	0.01957	0.40216	0.91858 R
Over 3,000	0.14262	0.16552	0.03780	0.01985	0.36579	0.00068	0.01957	0.40216	0.78820 R
GN-50 — Core Natural Gas Service for Motor Vehicles	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.64560 R
Winter (October - May)	0.06999	0.13335	0.03563	0.01985	0.25902	0.00068	0.01957	0.40216	0.68143 R
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42382	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.84623 R
Winter (November - April)	0.24709	0.15688	0.03237	0.01985	0.45619	0.00068	0.01957	0.40216	0.87860 R
GN-66 — Small Electric Power Generation Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.67234 R
Winter (October - May)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00068	0.01957	0.40216	0.71014 R
GN-70 — Noncore General Gas Transportation Service	\$ 100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08969	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.08969	\$ 0.00068	\$ 0.01957	\$ 0.10994	\$ 0.10994 R
Winter (October - May)	0.08969	0.08969	0.00068	0.01957	0.08969	0.00068	0.01957	0.10994	0.10994 R
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.00606
TFF Surcharge per Therm									

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(Continued)

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Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6484-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6485-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6486-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6487-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6397-G*	
Statement of Rates – Other Service Charges	5605-G	
GS-10/GN-10 Residential Gas Service	5837-G	
GS-10/GN-10 Residential Gas Service (Continued)	5838-G	
GS-11 Residential Air-Conditioning Gas Service	5839-G	
GS-11 Residential Air-Conditioning Gas Service (Continued)	5840-G	
GS-12/GN-12 CARE Residential Gas Service	6181-G-A	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5842-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	6467-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5844-G	
GS-15/GN-15 Secondary Residential Gas Service	5845-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service	5846-G	
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GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered	5848-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5849-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5850-G	
GS-30/GN-30 Street and Outdoor Lighting Gas Service	6269-G	

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The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
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Preliminary Statements	4436-G
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Preliminary Statements (<i>Continued</i>)	5368-G
Preliminary Statements (<i>Continued</i>)	5949-G
Preliminary Statements (<i>Continued</i>)	5370-G
Preliminary Statements (<i>Continued</i>)	5371-G
Preliminary Statements (<i>Continued</i>)	6217-G-A
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Preliminary Statements (<i>Continued</i>)	6219-G-A
Preliminary Statements (<i>Continued</i>)	6220-G-A
Preliminary Statements (<i>Continued</i>)	6221-G-A
Preliminary Statements (<i>Continued</i>)	6317-G-B

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
<u>GT-211 — Permanent Residential Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.69198 R
Baseline Quantities	0.00000	0.36724	0.03092	0.02044	0.43860	0.00068	0.01957	0.40216	0.86101 R
Tier II									
<u>GT-211 — Seasonal Residential Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.00000	\$ 0.36724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.86101 R
<u>GLT-212 — Limited Income Residential Natural Gas Service</u>									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	0.04032	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.13522	\$ 0.00068	\$ 0.00676	\$ 0.40216	\$ 0.54482 R
Baseline Quantities	(0.16615)	0.36724	0.03092	0.02044	0.27045	0.00068	0.00676	0.40216	0.68005 R
Tier II									
<u>GT-221 — General Natural Gas Service</u>									
Basic Service Charge	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.73010 R
Summer	0.12173	0.16552	0.03780	0.02044	0.34549	0.00068	0.01957	0.40216	0.76790 R
Winter									
<u>GLT-222 — Limited Income General Natural Gas Service</u>									
Basic Service Charge	\$ 4.40							\$	4.40
Cost per Therm	(0.02024)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.16572	\$ 0.00068	\$ 0.00676	\$ 0.40216	\$ 0.57532 R
Summer	(0.02780)	0.16552	0.03780	0.02044	0.19596	0.00068	0.00676	0.40216	0.60556 R
Winter									
<u>GST-223 — Multi-Family Natural Gas Service (Submetered) [4]</u>									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.69198 R
Baseline Quantities	0.00000	0.36724	0.03092	0.02044	0.43860	0.00068	0.01957	0.40216	0.86101 R
Tier II									
<u>GMT-224 — Multi-Family Natural Gas Service (Not Submetered)</u>									
Basic Service Charge per Month per Dwelling	\$ 5.50							\$	5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.69198 R
Baseline Quantities	0.00000	0.36724	0.03092	0.02044	0.43860	0.00068	0.01957	0.40216	0.86101 R
Tier II									

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]
(Continued)

Schedule No. and Type of Charge	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
	Reservation	Storage						
GT-244 — Large General Natural Gas Service								
Minimum Annual Charge	\$ 495.00							\$ 495.00
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.02044	\$ 0.30769	\$ 0.00068	\$ 0.01957	\$ 0.40216	\$ 0.73010 R
Summer								
Winter	0.12173	0.16552	0.02044	0.34549	0.00068	0.01957	0.40216	0.76790 R
GTT-265 — Transportation Service For Customer-Owned Gas								
Minimum Annual Charge	\$ 33,073.00							\$ 33,073.00
Basic Service Charge	\$ 5.50							\$ 5.50
Cost per Therm	\$ 0.12173			\$ 0.12173	\$ 0.00068	\$ 0.01957		\$ 0.14198 R
Summer								
Winter	0.12173			0.12173	0.00068	0.01957		0.14198 R
Transportation Franchise Fee (TFF) Surcharge Provision								\$ 0.00606
TFF Surcharge per Therm								
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision								\$ 0.21000
MHPS Surcharge per Space per Month								

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes <\$ 0.00682> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

CALIFORNIA PUBLIC UTILITIES COMMISSION

**ADVICE LETTER FILING SUMMARY
ENERGY UTILITY**

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **781**

Subject of AL: **Decrease CPUC Reimbursement Fee for fiscal year 2007-2008 to \$0.00068/therm.**

Keywords (choose from CPUC listing): **Compliance filing.**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

M-4819.

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **July 1, 2007**

No. of tariff sheets: **7 in CA Gas Tariff
and 2 in CA South Lake Tahoe Tariff**

Estimated system annual revenue effect: (%): **Not applicable.**

Estimated system average rate effect (%): **Not applicable.**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Not applicable.**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
Facsimile: 702-876-7037**

¹ Discuss in AL if more space is needed.

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**Information and Management Services Division
Management Services Branch**

**Resolution No. M-4819
June 7, 2007**

RESOLUTION

**RESOLUTION M-4819. Adopting Level of Public Utilities Commission
Utilities Reimbursement Account Fees For Fiscal Year 2007-08**

Effective July 1, 2007, for fiscal year (FY) 2007-08, the Public Utilities Commission Utilities Reimbursement Account (PUCURA) fees shall be fixed as follows:

Electrical Corporations	0.024 ¢/kWh
Gas Corporations	0.068 ¢/therm
Heat Corporations	1.4 ¢/thousand lbs steam
Telephone and Telegraph Corporations	0.18% of revenue (0.0018)
Water and Sewer System Corporations	1.5% of revenue (.015)

Utilities that are subject to the above reimbursement fees shall file a revised tariff schedule in compliance with this resolution and in accordance with the provisions of G.O. 96-A within 10 days from the effective date of this Order. These advice letters shall become effective July 1, 2007.

BACKGROUND

Section 431 of the Public Utilities Code provides:

The commission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the commission other than a railroad, except as provided in Article 2 (commencing with Section 421).

DISCUSSION

The June 30, 2006 reserve in the PUCURA was \$37,095,000. This reserve included a portion of the \$24 million in litigation expenses recovered in November 2004 from the PG&E bankruptcy proceeding and several million dollars associated with settlements with various energy companies

during FY 2004-05. At the current fee levels and appropriations granted in the 2006 Annual Budget Act, the estimated June 30, 2007 PUCURA reserve will be reduced to \$6,756,000. Due to significant program increases and various employee compensation adjustments in FYs 2006-07 and 2007-08, the current fee levels for electric, telephone and water corporations no longer provide sufficient revenues to support all PUCURA-funded programs. The current fees for gas corporations are more than sufficient to support current gas program activities, and are therefore proposed to be maintained or reduced to an appropriate level. Accordingly, the Commission finds that, effective July 1, 2007, the current PUCURA fees shall be revised as follows:

	<u>Current Fees</u> <u>(Effective 4-1-06)</u>	<u>Revised Fees</u> <u>(Effective 7-1-07)</u>
Electrical Corporations	0.012¢/kWh	0.024¢/kWh
Gas and Heat Corporations	0.076¢/therm	0.068¢/therm
	1.4¢/thou lb steam	1.4¢/thou lb steam
Telephone and Telegraph Corps	0.11% of revenue	0.18% of revenue
Water and Sewer System Corps	1.4 % of revenue	1.5% of revenue

A Fund Condition Statement for the PUCURA for the periods ending June 30, 2007 and 2008 is attached as Appendix A. The proposed fees will generate an estimated reserve of \$9,441,000 at June 30, 2008, and will provide an adequate fund reserve to guard against economic uncertainty.

For administrative efficiency, utilities that are subject to these reimbursement fees shall file a revised tariff schedule in compliance with this resolution and in accordance with the provisions of G.O. 96-A within 10 days from the date of this Order. These advice letters shall become effective July 1, 2007.

COMMENTS

In compliance with Public Utilities Code Section 311(g), the Information and Management Services Division mailed a Notice of Availability to all electric, gas, telephone and water corporations informing them that this draft resolution is available at the Commission's website <http://www.cpuc.ca.gov/static/documents/index.htm> and soliciting public comments by May 25, 2007. This Notice of Availability also informs parties of the availability of the conformed resolution, when adopted by the Commission, at the same website.

PG&E submitted comments to explain how the new electric fee would be implemented in its rates. To reduce the number of rate changes during the year, PG&E will begin collecting the fee consistent with the next rate change scheduled for November 1, 2007. Any undercollection will be recovered in the next Annual Electric True Up. In the interim, PG&E will revise Preliminary Statement Part I, Rate Summary, to reflect the revised fee and to ensure that the rate used to derive CPUC remittances is changed July 1, 2007, consistent with Resolution M-4819. PG&E's approach is reasonable and therefore approved.

THEREFORE, IT IS ORDERED THAT:

1. For the fiscal year 2007-08, effective July 1, 2007, the fees provided for in Section 431 of the Public Utilities Code are hereby fixed at the following levels:

Electrical Corporations	0.024 ¢/kWh
Gas Corporations	0.068 ¢/therm
Heat Corporations	1.4 ¢/thousand lbs steam
Telephone and Telegraph Corporations	0.18% of revenue (0.0018)
Water and Sewer System Corporations	1.5% of revenue (.015)

2. For fiscal year 2007-08, utility fees are due July 15, October 15, January 15 and April 15.
3. Within 10 days from the date of this Order, the utilities subject to this Resolution shall file an advice letter with the applicable Industry Division to make all necessary tariff changes required by this Order. The advice letter shall be effective July 1, 2007, subject to the applicable Industry Division determining that it is in compliance with this Order.

I hereby certify that the Public Utilities Commission adopted this Resolution at the meeting on June 7, 2007. The following Commissioners approved it:

/s/ Paul Clanon

PAUL CLANON
Executive Director

MICHAEL R. PEEVEY
President
DIAN M. GRUENEICH
JOHN A. BOHN
RACHELLE B. CHONG
TIMOTHY ALAN SIMON
Commissioners

APPENDIX A

FUND CONDITION

0462 – PUBLIC UTILITIES COMMISSION UTILITIES REIMBURSEMENT ACCOUNT

Estimated Reserve, June 30, 2007	\$6,756,000
Estimated 2007-08 Revenues:	
Quarterly Fees	\$114,935,000
Sale of Documents	22,000
Income from Surplus Money Investments	263,000
Total, Revenues	\$115,220,000
Transfers From Other Funds:	
Propane Safety Fund	80,000
Transfers To Other Funds:	
PUC Ratepayer Advocate Account	-21,332,000
Total Revenues and Transfers	\$93,968,000
Total Resources	\$100,724,000
2007-08 Expenditures:	
Public Utilities Commission	\$83,894,000
Estimated 2007-08 Employee Compensation Adjustment	3,800,000
State Controller	10,000
Electricity Oversight Board	3,579,000
Total, Expenditures	\$91,283,000
<u>Estimated Reserve, June 30, 2008</u>	<u>\$9,441,000</u>

CALIFORNIA ADVICE LETTER DISTRIBUTION

Advice Letter No. 781Date Mailed 6/13/2007

Las Vegas

J. Hester/ W. Moody	LVB-227
M. Anderson	LVB-521
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R. Centrella	LVC-270
R. Clayton	LVA-300
L. Colvin	LVC-420
B. Congdon	LVB-100
T. Day	LVB-100
B. DeLong	LVB-100
E. Giesecking	LVB-100
L. Harris	LVB-370
L. Hoffman	LVC-435
D. Jacobson	LVB-105
E. Janov	LVB-266
B. Johnson	LVA-120
R. Jordan	LVB-185
J. Kane	LVB-230
R. Kantor	LVC-435
M. Kirk	LVC-420
T. Lopez	LVB-105
R. Mashas	LVB-180
R. Montgomery	LVB-101
V. Ontiveroz	LVB-105
J. J. Prucnal	LVB-105
J. Ramirez	LVB-106
L. Rich	LVB-420
P. Ruckel	LVB-105
R. Sable	LVB-105
T. Sheets	LVB-241
J. Stein	LVB-106
A. Timperley	LVB-180
E. Trombley	LVB-106
L. Wamble	LVC-420
D. Zalewski	LVC-420
L. Duarte (Log Copy)	LVB-105

Victorville (So. Cal.)

L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So. Cal. <u>Rate</u> Filing only)	12O-170
J. Rowell	12A-002

Carson City (No. Cal.)

C. Christian	24A-002
J. Maples	24A-295

Truckee (No. Cal.)

Truckee	15A-003
Sales	15A-003

Bullhead* (So. Cal.)

F. Hart	34A-002
---------	---------

* Needles reports to Bullhead

(For posting at offices -
use POSTING COPY stamp)

California Public Utilities Commission
Energy Division
Attention: Jerry Royer
505 Van Ness Avenue, 4th Floor Francisco,
CA 94102

Original plus 6, plus SWG (7 copies)

Attach a note to SWG's copy with the request:
"Please stamp the attached copy and return to
us in the self-addressed stamped envelope
provided."

Address on SASE envelope:

(Your name)
State Regulatory Affairs, LVB-105
Southwest Gas Corporation
5241 Spring Mountain Road
PO Box 98510
Las Vegas, NV 89193-8510

California Advice Filings
Sheet 2 of 2

R. Thomas Beach
2560 Ninth Street, Suite 316
Berkeley, CA 94710

Gretchen DiAlto, Tariff Administration
Regulatory Affairs
Sempra Energy
555 West 5th Street, M.L. 14D6
Los Angeles, CA 90013-1011

Lee Schavrien, Manager
Regulatory Affairs, Room 10A
San Diego Gas & Electric Company
PO Box 1831
San Diego, CA 92112

Bruce Folsom
Manager, Regulatory Compliance
1411 East Mission, MSC-29
PO Box 3727
Spokane, WA 99220-3727

Pat Franklin
Sierra Pacific Power Company
PO Box 10100
Reno, NV 89520-0026

Office of Ratepayer Advocates
California Public Utilities Commission
505 Van Ness Avenue, Room 4202
San Francisco, CA 94102

John Clarke
Pacific Gas & Electric Company
77 Beale Street, Room 1001
San Francisco, CA 94177

James McTarnaghan, Partner
Duane Morris LLP
One Market, Spear Tower, Suite 2000
San Francisco, CA 94105-1104

SOUTHERN CALIFORNIA - RATES Only

Ronald Moore
Regulatory Affairs
Southern California Water Company
630 East Foothill Boulevard
San Dimas, CA 91773

California Advice Filings
Sheet 3 of 2

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