

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



February 27, 2007

Advice Letter: 774

John P. Hester, Sr. Vice-President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P O Box 98510  
Las Vegas, NV 89193-8510

STATE  
MAR 1 - 2007  
REGULATORY AFFAIRS

RECEIVED  
MAR 01 2007  
JOHN P. HESTER

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and Non-Core Customers in the Southern and Northern California Divisions and the Gas Cost Procurement in the South Lake Tahoe District

Dear Mr. Hester:

Advice Letter 774 is effective February 07, 2007. A copy of the advice letter is returned herewith for your records.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

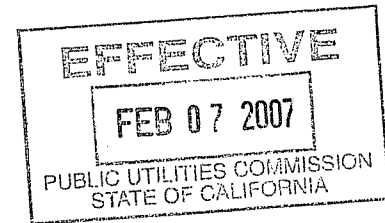


**SOUTHWEST GAS CORPORATION**

RECEIVED  
ENERGY DIVISION

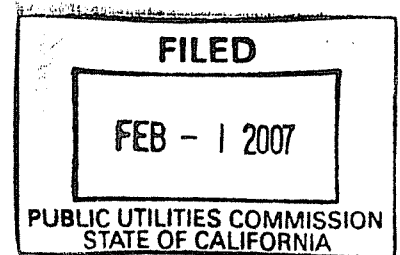
07 FEB -5 PM 1:48

Roger C. Montgomery, Vice President/Pricing



February 1, 2007

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102



Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 774

Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 773, together with: 1) California Gas Tariff Sheet Nos. 6431-G through 6439-G and 2) California - South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:vo  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 774

February 1, 2007

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6431-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6422-G
6432-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules ( <i>Continued</i> )	6423-G
6433-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules ( <i>Continued</i> )	6424-G
6434-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6425-G
6435-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules ( <i>Continued</i> )	6426-G
6436-G	Schedule No. GCP – Gas Procurement For Core Customers	6427-G
6437-G	Table of Contents ( <i>Continued</i> )	6428-G
6438-G	Table of Contents ( <i>Continued</i> )	6429-G
6439-G	Table of Contents	6430-G

### California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Twenty-Third Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Twenty-Second Revised Sheet No. 25



Advice Letter No. 774  
Page 2  
February 1, 2007

**California – South Lake Tahoe Gas Tariff (Continued)**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Twenty-Third Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Twenty-Second Revised Sheet No. 26

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

In its approval of Advice Letter No. 626, the Commission authorized Southwest to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

For core sales customers, the February 7, 2007 cost of gas, including adjustment for franchises and uncollectibles, is \$0.80204 therm for Southwest's Southern California Division and \$0.78463 therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01042 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01212 per therm.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037



Advice Letter No. 774  
Page 3  
February 1, 2007

In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*  
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 774

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Division of Ratepayer Advocates

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
<b>GS-10 — Residential Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.50280	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.55063
Baseline Quantities	0.65208	0.01762	0.03670	0.01893	0.03296	0.00848	0.76677	0.00076	0.13034	0.80204	1.69991
Tier II											
<b>GS-11 — Residential Air-Conditioning Gas Service</b>											
Basic Service Charge	\$ 5.00										\$ 5.00
Cost per Therm	\$ 0.50280	\$ 0.01842	\$ 0.03670	\$ 0.02025	\$ 0.03296	\$ 0.00848	\$ 0.61961	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.55275
Baseline Quantities	0.65208	0.01842	0.03670	0.02025	0.03296	0.00848	0.76888	0.00076	0.13034	0.80204	1.70203
Tier II	0.32504	0.01842	0.03670	0.02025	0.03296	0.00848	0.44285	0.00076	0.13034	0.80204	1.37599
Air-Conditioning											
<b>GS-12 — CARE Residential Gas Service</b>											
Basic Service Charge	\$ 4.00										\$ 4.00
Cost per Therm	\$ 0.21889	\$ 0.01762	\$ 0.03670	\$ 0.01893	\$ 0.03296	\$ 0.00848	\$ 0.33358	\$ 0.00076	\$ 0.00880	\$ 0.80204	\$ 1.14518
Baseline Quantities	0.33832	0.01762	0.03670	0.01893	0.03296	0.00848	0.45301	0.00076	0.00880	0.80204	1.26461
Tier II											
<b>GS-15 — Secondary Residential Gas Service</b>											
Basic Service Charge	\$ 6.00										\$ 6.00
Cost per Therm	\$ 0.78169	\$ 0.01779	\$ 0.03670	\$ 0.01811	\$ 0.03296	\$ 0.00848	\$ 0.86673	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.82987
Baseline Quantities											
Tier II											
<b>GS-20 — Multi-Family Master-Metered Gas Service</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.50013	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.61749	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.55063
Baseline Quantities	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00076	0.13034	0.80204	1.69991
Tier II											
<b>GS-25 — Multi-Family Master-Metered Gas Service — Submetered</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm	\$ 0.34507	\$ 0.01881	\$ 0.03670	\$ 0.02041	\$ 0.03296	\$ 0.00848	\$ 0.46243	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.39557
Baseline Quantities	0.64941	0.01881	0.03670	0.02041	0.03296	0.00848	0.76677	0.00076	0.13034	0.80204	1.69991
Tier II											
<b>GS-30 — Street and Outdoor Lighting Gas Service</b>											
Charge per Therm of Rated Capacity	\$ 0.57411	\$ 0.01754	\$ 0.03670	\$ 0.01937	\$ 0.03296	\$ 0.00848	\$ 0.68916	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.62230

Canceling

Revised  
Revised

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intrastate Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	ITCAM		CPUC	PPP [4]		
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>											
Basic Service Charge	\$ 8.80										\$ 8.80
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.18377	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.28450	\$ 0.00076	\$ 0.00880	\$ 0.80204	\$ 1.09610
Next 500	0.09145	0.00152	0.03670	0.02107	0.03296	0.00848	0.19218	0.00076	0.00880	0.80204	1.00378
Next 2,400	0.01145	0.00152	0.03670	0.02107	0.03296	0.00848	0.11218	0.00076	0.00880	0.80204	0.92378
Over 3,000	(0.09722)	0.00152	0.03670	0.02107	0.03296	0.00848	0.00351	0.00076	0.00880	0.80204	0.81511
Winter (November - April)											
First 100	\$ 0.17826	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.30253	\$ 0.00076	\$ 0.00880	\$ 0.80204	\$ 1.11413
Next 500	0.08994	0.02406	0.03670	0.02107	0.03296	0.00848	0.21021	0.00076	0.00880	0.80204	1.02181
Next 2,400	0.00694	0.02406	0.03670	0.02107	0.03296	0.00848	0.13021	0.00076	0.00880	0.80204	0.94181
Over 3,000	(0.10173)	0.02406	0.03670	0.02107	0.03296	0.00848	0.02154	0.00076	0.00880	0.80204	0.83314
<b>GS-40 — Core General Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.48927
Next 500	0.34000	0.00152	0.03670	0.02107	0.03296	0.00848	0.44073	0.00076	0.13034	0.80204	1.37387
Next 2,400	0.24000	0.00152	0.03670	0.02107	0.03296	0.00848	0.34073	0.00076	0.13034	0.80204	1.27387
Over 3,000	0.10417	0.00152	0.03670	0.02107	0.03296	0.00848	0.20490	0.00076	0.13034	0.80204	1.13604
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.51181
Next 500	0.34000	0.02406	0.03670	0.02107	0.03296	0.00848	0.46327	0.00076	0.13034	0.80204	1.39641
Next 2,400	0.24000	0.02406	0.03670	0.02107	0.03296	0.00848	0.36327	0.00076	0.13034	0.80204	1.26641
Over 3,000	0.10417	0.02406	0.03670	0.02107	0.03296	0.00848	0.22744	0.00076	0.13034	0.80204	1.16058
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>											
Basic Service Charge	\$ 25.00										\$ 25.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.09320	\$ 0.00079	\$ 0.03670	\$ 0.02892	\$ 0.03296	\$ 0.00848	\$ 0.20165	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.13479
Next 500	0.09320	0.02980	0.03670	0.02952	0.03296	0.00848	0.23066	0.00076	0.13034	0.80204	1.16380
<b>GS-55 — Core Industrial Gas Service</b>											
Basic Service Charge	\$ 11.00										\$ 11.00
Cost per Therm											
Summer (May - October)											
First 100	\$ 0.45540	\$ 0.00127	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.55373	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.46687
Next 500	0.34000	0.00127	0.03670	0.01892	0.03296	0.00848	0.43933	0.00076	0.13034	0.80204	1.37147
Next 2,400	0.24000	0.00127	0.03670	0.01892	0.03296	0.00848	0.33833	0.00076	0.13034	0.80204	1.27147
Over 3,000	0.10417	0.00127	0.03670	0.01892	0.03296	0.00848	0.20250	0.00076	0.13034	0.80204	1.13564
Winter (November - April)											
First 100	\$ 0.45540	\$ 0.02830	\$ 0.03670	\$ 0.01892	\$ 0.03296	\$ 0.00848	\$ 0.58076	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.51390
Next 500	0.34000	0.02830	0.03670	0.01892	0.03296	0.00848	0.46536	0.00076	0.13034	0.80204	1.39850
Next 2,400	0.24000	0.02830	0.03670	0.01892	0.03296	0.00848	0.36536	0.00076	0.13034	0.80204	1.29850
Over 3,000	0.10417	0.02830	0.03670	0.01892	0.03296	0.00848	0.22953	0.00076	0.13034	0.80204	1.16267



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3]	NFCAM		ITCAM	CPUC		
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.13341	\$ 0.00103	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.23065	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.16379
Winter (November - April)	\$ 0.13341	\$ 0.03604	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.26566	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.19880
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09952	\$ 0.00123	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.19696	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 0.99976
Winter (November - April)	\$ 0.09952	\$ 0.03048	\$ 0.03670	\$ 0.01807	\$ 0.03296	\$ 0.00848	\$ 0.22821	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.02901
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											
Summer (May - October)	\$ 0.09969	\$ 0.03670	\$ 0.03670	\$ 0.01807	\$ ( 0.00393)	\$ 0.00848	\$ 0.13094	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 0.26204
Winter (November - April)	\$ 0.09969	\$ 0.03670	\$ 0.03670	\$ 0.01807	\$ ( 0.00393)	\$ 0.00848	\$ 0.13094	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 0.26204
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm											
Summer (May - October)	\$ 0.45540	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.55613	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.48927
First 100	\$ 0.34000	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.44073	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.37357
Next 500	\$ 0.24000	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.34073	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.27387
Next 2,400	\$ 0.10417	\$ 0.00152	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.20480	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.13804
Over 3,000											
Winter (November - April)	\$ 0.45540	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.57867	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.51181
First 100	\$ 0.34000	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.46927	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.39641
Next 500	\$ 0.24000	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.36327	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.29641
Next 2,400	\$ 0.10417	\$ 0.02406	\$ 0.03670	\$ 0.02107	\$ 0.03296	\$ 0.00848	\$ 0.22744	\$ 0.00076	\$ 0.13034	\$ 0.80204	\$ 1.16058
Over 3,000											
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01042
TFF Surcharge per Therm											
MHPS - Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00585 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.00368 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00134 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
<b>GN-10 — Residential Gas Service</b>									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm									
Baseline Quantities	\$ 0.61318	\$ 0.03094	\$ 0.03094	\$ 0.01985	\$ 0.83454	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.63950
Tier II	0.71541	0.17057	0.03094	0.01985	0.93677	0.00076	0.01957	0.78463	1.74173
<b>GN-12 — CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm									
Baseline Quantities	\$ 0.28935	\$ 0.17057	\$ 0.03094	\$ 0.01985	\$ 0.51071	\$ 0.00076	\$ 0.00676	\$ 0.78463	\$ 1.30286
Tier II	0.37113	0.17057	0.03094	0.01985	0.59249	0.00076	0.00676	0.78463	1.38464
<b>GN-15 — Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm									
Baseline Quantities	\$ 0.76091	\$ 0.17094	\$ 0.03101	\$ 0.01985	\$ 0.98271	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.78767
<b>GN-20 — Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.61760	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.83454	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.63950
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00076	0.01957	0.78463	1.74173
<b>GN-25 — Multi-Family Master-Metered Gas Service — Submetered</b>									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.45365	\$ 0.16683	\$ 0.03026	\$ 0.01985	\$ 0.67059	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.47555
Tier II	0.71983	0.16683	0.03026	0.01985	0.93677	0.00076	0.01957	0.78463	1.74173
<b>GN-30 — Street and Outdoor Lighting Gas Service</b>									
Charge per Therm of Rated Capacity	\$ 0.72306	\$ 0.16920	\$ 0.03069	\$ 0.01985	\$ 0.94280	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.74776
<b>GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm									
Summer (June - September)	\$ 0.17800	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.36337	\$ 0.00076	\$ 0.00676	\$ 0.78463	\$ 1.15552
First 100	0.09800	0.16552	0.00000	0.01985	0.28337	0.00076	0.00676	0.78463	1.07552
Next 500	0.02440	0.16552	0.00000	0.01985	0.20977	0.00076	0.00676	0.78463	1.00192
Next 2,400	(0.07990)	0.16552	0.00000	0.01985	0.10547	0.00076	0.00676	0.78463	0.89762
Over 3,000									
Winter (October - May)	\$ 0.17044	\$ 0.16552	\$ 0.03780	\$ 0.01985	\$ 0.39361	\$ 0.00076	\$ 0.00676	\$ 0.78463	\$ 1.18576
First 100	0.09044	0.16552	0.03780	0.01985	0.31361	0.00076	0.00676	0.78463	1.10576
Next 500	0.01684	0.16552	0.03780	0.01985	0.24001	0.00076	0.00676	0.78463	1.03216
Next 2,400	(0.08746)	0.16552	0.03780	0.01985	0.13571	0.00076	0.00676	0.78463	0.92766
Over 3,000									

Canceling

Revised  
Revised

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.46500	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.65037	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.45533
First 100	0.36500	0.16552	0.00000	0.01985	0.55037	0.00076	0.01957	0.78463	1.35533
Next 500	0.27300	0.16552	0.00000	0.01985	0.45837	0.00076	0.01957	0.78463	1.26333
Next 2,400	0.14262	0.16552	0.00000	0.01985	0.32799	0.00076	0.01957	0.78463	1.13295
Over 3,000									
Winter (October - May)	\$ 0.46500	\$ 0.16552	\$ 0.03780	0.01985	\$ 0.68817	\$ 0.00076	0.01957	\$ 0.78463	\$ 1.49313
First 100	0.36500	0.16552	0.03780	0.01985	0.58817	0.00076	0.01957	0.78463	1.39313
Next 500	0.27300	0.16552	0.03780	0.01985	0.49617	0.00076	0.01957	0.78463	1.30113
Next 2,400	0.14262	0.16552	0.03780	0.01985	0.36579	0.00076	0.01957	0.78463	1.17075
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.06999	\$ 0.13335	\$ 0.00000	\$ 0.01985	\$ 0.22319	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.02815
Winter (October - May)	0.06999	0.13335	0.03563	0.01985	0.25902	0.00076	0.01957	0.78463	1.06398
GN-60 — Core Internal Combustion Engine	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.24709	\$ 0.15688	\$ 0.00000	\$ 0.01985	\$ 0.42362	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.22878
Winter (November - April)	0.24709	0.15688	0.03237	0.01985	0.45619	0.00076	0.01957	0.78463	1.26115
GN-66 — Small Electric Power Generation	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.16552	\$ 0.00000	\$ 0.01985	\$ 0.26950	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.05489
Winter (October - May)	0.08413	0.16552	0.03780	0.01985	0.30730	0.00076	0.01957	0.78463	1.09269
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08969	\$ 0.08969	\$ 0.00076	\$ 0.01957	\$ 0.08969	\$ 0.00076	\$ 0.01957	\$ 0.11002	\$ 0.11002
Winter (October - May)	0.08969	0.08969	0.00076	0.01957	0.08969	0.00076	0.01957	0.11002	0.11002
Transportation Franchise Fee (TF) Surcharge Provision									\$ 0.01212
TF Surcharge per Therm									

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$ .78985
F&U	<u>.01219</u>
Total	\$ .80204

Northern California Division including South Lake Tahoe

Cost of Gas	\$ .77157
F&U	<u>.01306</u>
Total	\$ .78463

TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6431-G
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6432-G
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6433-G
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6434-G
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6435-G
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6397-G*
Statement of Rates – Other Service Charges	5605-G
GS-10/GN-10 Residential Gas Service	5837-G
GS-10/GN-10 Residential Gas Service (Continued)	5838-G
GS-11 Residential Air-Conditioning Gas Service	5839-G
GS-11 Residential Air-Conditioning Gas Service (Continued)	5840-G
GS-12/GN-12 CARE Residential Gas Service	6309-G
GS-12/GN-12 CARE Residential Gas Service (Continued)	5842-G
GS-12/GN-12 CARE Residential Gas Service (Continued)	6095-G
GS-12/GN-12 CARE Residential Gas Service (Continued)	5844-G
GS-15/GN-15 Secondary Residential Gas Service	5845-G
GS-20/GN-20 Multi-Family Master-Metered Gas Service	5846-G
GS-20/GN-20 Multi-Family Master-Metered Gas Service (Continued)	5847-G
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered	5848-G
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5849-G
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5850-G
GS-30/GN-30 Street and Outdoor Lighting Gas Service	6269-G

TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
GS-70/GN-70 Noncore General Gas Transportation Service	5952-G
GS-70/GN-70 Noncore General Gas Transportation Service (Continued)	5868-G
GS-70/GN-70 Noncore General Gas Transportation Service (Continued)	5869-G
Form of Service Agreement — GS-70/GN-70	5870-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5953-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5872-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5873-G
Form of Service Agreement — GS-70/GN-70 (Continued)	5874-G
Form of Service Agreement Exhibit A — GS-70/GN-70 (Continued)	5875-G
GSR Sale for Resale Natural Gas Service	6341-G
GSR Sale for Resale Natural Gas Service (Continued)	6342-G
GSR Sale for Resale Natural Gas Service (Continued)	6343-G
G-PPPS Surcharge to Fund Public Purpose Programs	6401-G
G-PPPS Surcharge to Fund Public Purpose Programs (Continued)	6246-G-A
GCP Gas Procurement for Core Customers	6436-G
GCP Gas Procurement for Core Customers (Continued)	5263-G
GN-T Transportation of Customer-Secured Natural Gas	4514-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4515-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4516-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4517-G
GN-T Transportation of Customer-Secured Natural Gas (Continued)	4518-G
Form of Service Agreement — GN-T/Large Core	4056-G
Form of Service Agreement — GN-T/Large Core (Continued)	4057-G
Form of Service Agreement — GN-T/Large Core (Continued)	4058-G
Form of Service Agreement — GN-T/Large Core (Continued)	4059-G
Form of Service Agreement — GN-T/Large Core (Continued)	4060-G
Form of Service Agreement — GN-T/Large Core (Continued)	4061-G
Form of Service Agreement — GN-T/Large Core (Continued)	4062-G
Form of Service Agreement — GN-T/Large Core (Continued)	4063-G
Form of Service Agreement — GN-T/Large Core (Continued)	4064-G
Form of Service Agreement — GN-T/Core Aggregation	4519-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4520-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4521-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4522-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4523-G
Form of Service Agreement — GN-T/Core Aggregation (Continued)	4524-G
MHPS Master-Metered Mobile Home Park Safety Inspection Provision	4290-G
List of Contracts and Deviations	6179-G

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	4435-G
Table of Contents <i>(Continued)</i>	6439-G
Table of Contents <i>(Continued)</i>	6398-G
Table of Contents <i>(Continued)</i>	6437-G
Table of Contents <i>(Continued)</i>	6313-G
Table of Contents <i>(Continued)</i>	6438-G
Table of Contents <i>(Continued)</i>	6122-G
Table of Contents <i>(Continued)</i>	6338-G
Table of Contents <i>(Continued)</i>	6124-G
Table of Contents <i>(Continued)</i>	6351-G
Table of Contents <i>(Continued)</i>	6314-G
Table of Contents <i>(Continued)</i>	6147-G
Table of Contents <i>(Continued)</i>	5893-G
Preliminary Statements	4436-G
Preliminary Statements <i>(Continued)</i>	3811-G
Preliminary Statements <i>(Continued)</i>	5260-G
Preliminary Statements <i>(Continued)</i>	5780-G
Preliminary Statements <i>(Continued)</i>	5826-G
Preliminary Statements <i>(Continued)</i>	4314-G
Preliminary Statements <i>(Continued)</i>	6001-G
Preliminary Statements <i>(Continued)</i>	6390-G
Preliminary Statements <i>(Continued)</i>	4221-G
Preliminary Statements <i>(Continued)</i>	4316-G
Preliminary Statements <i>(Continued)</i>	5366-G
Preliminary Statements <i>(Continued)</i>	5737-G
Preliminary Statements <i>(Continued)</i>	5368-G
Preliminary Statements <i>(Continued)</i>	5949-G
Preliminary Statements <i>(Continued)</i>	5370-G
Preliminary Statements <i>(Continued)</i>	5371-G
Preliminary Statements <i>(Continued)</i>	6217-G-A
Preliminary Statements <i>(Continued)</i>	6218-G-A
Preliminary Statements <i>(Continued)</i>	6219-G-A
Preliminary Statements <i>(Continued)</i>	6220-G-A
Preliminary Statements <i>(Continued)</i>	6221-G-A
Preliminary Statements <i>(Continued)</i>	6317-G-B

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T  
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STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1][2][3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-211 — Permanent Residential Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.07453
Baseline Quantities Tier II	\$ 0.00000	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.24356
GT-211 — Seasonal Residential Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.00000	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.24356
GLT-212 — Limited Income Residential Natural Gas Service									
Basic Service Charge	\$ 4.40								\$ 4.40
Cost per Therm	( 0.03617)	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.05673	\$ 0.00076	\$ 0.00676	\$ 0.78463	\$ 0.85088
Baseline Quantities Tier II	( 0.24465)	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.19395	\$ 0.00076	\$ 0.00676	\$ 0.78463	\$ 0.96610
GT-221 — General Natural Gas Service									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.11265
Summer		\$ 0.16552	\$ 0.03780	\$ 0.02044	\$ 0.34549	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.15045
Winter									
GLT-222 — Limited Income General Natural Gas Service									
Basic Service Charge	\$ 4.40								\$ 4.40
Cost per Therm	( 0.09673)	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.08923	\$ 0.00076	\$ 0.00676	\$ 0.78463	\$ 0.89138
Summer		\$ 0.16552	\$ 0.03780	\$ 0.02044	\$ 0.11947	\$ 0.00076	\$ 0.00676	\$ 0.78463	\$ 0.91162
Winter									
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]									
Basic Service Charge per Month per Dwelling	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.07453
Baseline Quantities Tier II	\$ 0.00000	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.24356
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)									
Basic Service Charge per Month per Dwelling	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.04354	\$ 0.03092	\$ 0.02044	\$ 0.26957	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.07453
Baseline Quantities Tier II	\$ 0.00000	\$ 0.38724	\$ 0.03092	\$ 0.02044	\$ 0.43860	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.24356



STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]  
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
GT-244 — Large General Natural Gas Service									
Minimum Annual Charge	\$ 495.00								\$ 495.00
Cost per Therm	\$ 0.12173	\$ 0.16552	\$ 0.00000	\$ 0.02044	\$ 0.30769	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.11265
Summer									
Winter	\$ 0.12173	\$ 0.16552	\$ 0.03780	\$ 0.02044	\$ 0.34549	\$ 0.00076	\$ 0.01957	\$ 0.78463	\$ 1.15045
GT-255 — Transportation Service For Customer-Owned Gas									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01957		\$ 0.14206
Summer									
Winter	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01957		\$ 0.14206
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01212
TFF Surcharge per Therm									
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000
MHPS Surcharge per Space per Month									

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$0.00082> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF FEBRUARY 2007**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.78189	1
2	Monthly Account No. 191 Surcharge [2]	0.00796	2
3	Subtotal	<u>\$ 0.78985</u>	3
4	Franchise & Uncollectibles @ 1.5437% [3]	<u>0.01219</u>	4
5	Total February Core Procurement Charge	<u><u>\$ 0.80204</u></u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.76321	6
7	Monthly Account No. 191 Surcharge [5]	0.00836	7
8	Subtotal	<u>\$ 0.77157</u>	8
9	Franchise & Uncollectibles @ 1.6933% [3]	<u>0.01306</u>	9
10	Total February Core Procurement Charge	<u><u>\$ 0.78463</u></u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF FEBRUARY 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,104,478			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	<u>1,104,478</u>			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	103,600	\$ 8.4989	\$ 880,488	4
5	First of Month Purchases	198,800	\$ 6.7678	1,345,445	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(8,679)			7
8	El Paso Variable Transmission	293,721	\$ 0.0196	5,757	8
9	Basin Gas Delivered To California Border			<u>\$ 2,231,690</u>	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	288,400	\$ 9.5050	\$ 2,741,249	10
11	First of Month Purchases	522,357	\$ 7.0121	3,662,817	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			<u>\$ 6,404,066</u>	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ 6.0875	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ 0.01770	-	15
16	Total Average Cost of Gas			<u>\$ -</u>	16
17	Total Cost of Gas at the City Gate	<u>1,104,478</u>	<u>\$ 7.8189</u>	<u>\$ 8,635,756</u>	17

[1] Based on January 24, 2007 first of the month forwards.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF FEBRUARY 2007**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>543,796</u>			1
			[1]		
2	Projected Purchases Into NWPL	228,330	\$ 7.9052	\$ 1,805,000	2
3	Projected Purchases Into Tuscarora	221,000	\$ 7.0362	1,555,000	3
4	Projected Purchases Into Paiute	108,000	\$ 7.2407	782,000	4
5	Total Projected Gas Purchases into Mainline			<u>\$ 4,142,000</u>	5
	<u>Transportation Cost</u>				
6	NWPL Volumetric Charge [2]	223,740	\$ 0.0316	\$ 7,070	6
7	Paiute Volumetric Charge [3]	543,796	\$ 0.0016	870	7
8	Tuscarora Volumetric Charge [4]	220,337	\$ 0.0016	353	8
9	Total Transportation Variable Cost			<u>\$ 8,293</u>	9
10	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>543,796</u>	<u>\$ 7.6321</u>	<u>\$ 4,150,293</u>	10

[1] Based on January 24, 2007 first of the month forwards.

[2] NWPL fuel at 2.01%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.30%.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF FEBRUARY 2007**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2006		\$ (1,383,907)	1
2	November Imbalance Trades		-	2
3	December Imbalance Trade out of Storage		1,226,088	3
4	Adjusted Ending Balance		<u>\$ (157,820)</u>	4
5	December Rate	\$ (0.06788)		5
6	January Rate	<u>(0.05252)</u>		6
7	Average Rate	\$ (0.06020)		7
8	Estimated January Sales	13,778,676		8
9	Estimated January Acct. No. 191 Activity (Line 7 x Line 8)		\$ 829,476	9
10	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 671,657</u>	10
11	Twelve Months Projected Sales		<u>84,346,178</u>	11
12	February Surcharge (Line 10 / Line 11)		<u><u>\$ 0.00796</u></u>	12

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF FEBRUARY 2007**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2006		\$ 15,521	1
2	December Rate	\$ (0.05584)		2
3	January Rate	(0.04805)		3
4	Average Rate	<u>\$ (0.05195)</u>		4
5	Estimated January Sales	6,410,788		5
6	Estimated January Acct. No. 191 Activity (Line 4 x Line 5)		\$ 333,008	6
7	Estimated January Acct. No. 191 Ending Balance		<u>\$ 348,529</u>	7
8	Twelve Months Projected Sales		<u>41,667,877</u>	8
9	February Surcharge (Line 7 / Line 8)		<u><u>\$ 0.00836</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF FEBRUARY 2007**

Line No.	Description (a)	(\$/therm) (b)	Line No.
	<u>Southern California</u>		
1	Estimated Cost of Gas [1]	\$ 0.78189	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01042</u>	2
	<u>Northern California and South Lake Tahoe District</u>		
3	Estimated Cost of Gas [1]	<u>\$ 0.76321</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01212</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

**CALIFORNIA PUBLIC UTILITIES COMMISSION**

ADVICE LETTER FILING SUMMARY  
ENERGY UTILITY

**MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)**

Company name/CPUC Utility No. <b>Southwest Gas Corporation (U 905 G)</b>	
Utility type: <input type="checkbox"/> ELC <input type="checkbox"/> GAS <input type="checkbox"/> PLC <input type="checkbox"/> HEAT <input type="checkbox"/> WATER	Contact Person: <b>Roger C. Montgomery</b> Phone #: <b>(702)876-7321</b> E-mail: <b>roger.montgomery@swgas.com</b>

EXPLANATION OF UTILITY TYPE	(Date Filed/ Received Stamp by CPUC)
ELC = Electric      GAS = Gas PLC = Pipeline     HEAT = Heat    WATER = Water	

Advice Letter (AL) #: **774**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates (So. CA, No. CA & So. Lake Tahoe)**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: **Not applicable**

Resolution Required?  Yes  No

Requested effective date: **February 7, 2007**      No. of tariff sheets: **10 in CA Gas Tariff; and 2 in CA South Lake Tahoe Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **8.07% So. CA, 6.16% No. CA and 8.81% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP – Gas Procurement for Core Customers**

Service affected and changes proposed<sup>1</sup>: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:**

<b>CPUC, Energy Division</b> <b>Attention: Tariff Unit</b> <b>505 Van Ness Ave.,</b> <b>San Francisco, CA 94102</b> <b>jjr@cpuc.ca.gov and jnj@cpuc.ca.gov</b>	<b>Utility Info (including e-mail)</b> <b>Mr. John P. Hester, Sr. Vice-Pres.</b> <b>Reg. Affairs &amp; Energy Resources</b> <b>Southwest Gas Corporation</b> <b>P. O. Box 98510</b> <b>Las Vegas, NV 89193-8510</b> <b>john.hester@swgas.com</b> <b>Facsimile: 702-876-7037</b>
--	--

<sup>1</sup> Discuss in AL if more space is needed.



**CALIFORNIA ADVICE LETTER DISTRIBUTION**

Advice Letter No. 774

Date Mailed 2/1/2007

**Las Vegas**

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**Carson City (No. Cal.)**

J. R. Cruz	24A-170
C. Christian	24A-002
J. Maples	24A-295

**Truckee (No. Cal.)**

Truckee	15A-003
Sales	15A-003

**Bullhead\* (So. Cal.)**

F. Hart	34A-002
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\* Needles reports to Bullhead

(For posting at offices -  
use POSTING COPY stamp)

California Public Utilities Commission  
Energy Division  
Attention: Jerry Royer  
505 Van Ness Avenue, 4<sup>th</sup> Floor Francisco,  
CA 94102

Original plus 6, plus SWG (7 copies)

Attach a note to SWG's copy with the request:  
"Please stamp the attached copy and return to  
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Address on SASE envelope:

(Your name)  
State Regulatory Affairs, LVB-105  
Southwest Gas Corporation  
5241 Spring Mountain Road  
PO Box 98510  
Las Vegas, NV 89193-8510

**Victorville (So. Cal.)**

L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So. Cal. Rate Filing only)	12O-170
J. Rowell	12A-002

**California Advice Filings**  
**Sheet 2 of 2**

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Berkeley, CA 94710

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Regulatory Affairs  
Sempra Energy  
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Regulatory Affairs, Room 10A  
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Pat Franklin  
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Office of Ratepayer Advocates  
California Public Utilities Commission  
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San Francisco, CA 94102

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SOUTHERN CALIFORNIA - RATES Only  
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Southern California Water Company  
630 East Foothill Boulevard  
San Dimas, CA 91773