

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



January 9, 2007

Advice Letter: 771

JAN 12 2007

REGULATORY AFFAIRS
Mr. Roger C. Montgomery, V. P.
Pricing and Tariffs
Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193-8510

Subject: To Update Procurement Charges Applicable to Schedule No. GCP for Core Customers and the Transportation Franchise Fee (TFF) Surcharges Applicable to Core and NonCore Customers in the Southern and Northern California Divisions and the Gas Cost Procurement in the South Lake Tahoe District

Dear Mr. Montgomery:

Advice Letter 771 is effective November 7, 2006. A copy of the advice letter is returned herewith for your files.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

October 31, 2006

California Public Utilities Commission
Energy Division
Attention: Sean Gallagher, Director
505 Van Ness Avenue, Room 4004
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)
Advice Letter No. 771

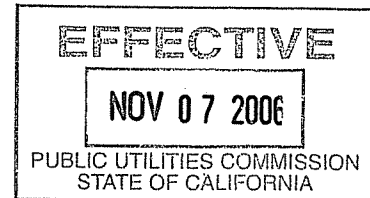
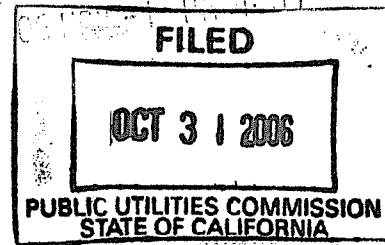
Dear Mr. Gallagher:

Enclosed herewith are six (6) copies of Southwest Gas Corporation's Advice Letter No. 771, together with: 1) California Gas Tariff Sheet Nos. 6404-G through 6412-G and 2) California – South Lake Tahoe Gas Tariff Sheet Nos. 25 and 26.

Sincerely,

Roger C. Montgomery

RCM:vo
Enclosures





SOUTHWEST GAS CORPORATION

Advice Letter No. 771

October 31, 2006

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets.

California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6404-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6381-G
6405-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules <i>(Continued)</i>	6382-G
6406-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules <i>(Continued)</i>	6383-G
6407-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6384-G
6408-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules <i>(Continued)</i>	6385-G
6409-G	Schedule No. GCP – Gas Procurement For Core Customers	6386-G
6410-G	Table of Contents <i>(Continued)</i>	6387-G
6411-G	Table of Contents <i>(Continued)</i>	6388-G
6412-G	Table of Contents	6389-G

California – South Lake Tahoe Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
Nineteenth Revised Sheet No. 25	Statement of Rates – South Lake Tahoe District	Eighteenth Revised Sheet No. 25



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California – South Lake Tahoe Gas Tariff (Continued)

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Nineteenth Revised Sheet No. 26	Statement of Rates – South Lake Tahoe District	Eighteenth Revised Sheet No. 26

The purpose of this routine monthly filing is to revise the above listed tariff sheets by updating the: procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the Commission's letter dated October 20, 2000, approving Southwest's Advice Letter No. 619; and the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq.*

Southwest was authorized in Advice Letter No. 626 to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month.

For core sales customers, the November 7, 2006 cost of gas, including adjustment for franchises and uncollectibles, is \$0.73483 therm for Southwest's Southern California Division and \$0.72673 therm for Southwest's Northern California Division and South Lake Tahoe District.

For Southwest's Southern California Division, the TFF Surcharge rate is \$0.01066 per therm. For Southwest's Northern California Division and South Lake Tahoe District, the TFF Surcharge rate is \$0.01218 per therm.

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed to:

Investigation, Monitoring & Compliance Program Manager
California Public Utilities Commission, Energy Division
505 Van Ness Avenue, Room 4002
San Francisco, CA 94102
Facsimile: 415-703-2200

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed and faxed to:

Mr. John P. Hester, Senior Vice President
Regulatory Affairs and Energy Resources
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Facsimile: 702-876-7037



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In accordance with General Order 96-A, Section III, Paragraph G, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

Attachments

DISTRIBUTION LIST

Advice Letter No. 771

In Conformance with G.O. 96-A, III-G

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Director/Division of Ratepayer Advocates

Canceling

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM		CPLUC	PPP [4]		
GS-10 — Residential Gas Service	\$ 5.00										\$ 5.00
Basic Service Charge											
Cost per Therm	\$ 0.46374	\$ 0.01811	\$ 0.03667	\$ 0.01770	\$ 0.03967	\$ 0.01239	\$ 0.56828	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.41921
Baseline Quantities	0.61302	0.01811	0.03667	0.01770	0.03967	0.01239	0.73756	0.00076	0.09534	0.73483	1.56849
Tier II											
GS-11 — Residential Air-Conditioning Gas Service	\$ 5.00										\$ 5.00
Basic Service Charge											
Cost per Therm	\$ 0.46374	\$ 0.01894	\$ 0.03667	\$ 0.01894	\$ 0.03967	\$ 0.01239	\$ 0.59035	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.42128
Tier I	0.61302	0.01894	0.03667	0.01894	0.03967	0.01239	0.73963	0.00076	0.09534	0.73483	1.57056
Tier II	0.30651	0.01894	0.03667	0.01894	0.03967	0.01239	0.43312	0.00076	0.09534	0.73483	1.26405
Air-Conditioning											
GS-12 — CARE Residential Gas Service	\$ 4.00										\$ 4.00
Basic Service Charge											
Cost per Therm	\$ 0.19912	\$ 0.01811	\$ 0.03667	\$ 0.01770	\$ 0.03967	\$ 0.01239	\$ 0.32366	\$ 0.00076	\$ 0.00973	\$ 0.73483	\$ 1.06886
Baseline Quantities	0.31854	0.01811	0.03667	0.01770	0.03967	0.01239	0.44308	0.00076	0.00973	0.73483	1.18840
Tier II											
GS-15 — Secondary Residential Gas Service	\$ 6.00										\$ 6.00
Basic Service Charge											
Cost per Therm	\$ 0.74168	\$ 0.01829	\$ 0.03667	\$ 0.01787	\$ 0.03967	\$ 0.01239	\$ 0.66657	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.69750
GS-20 — Multi-Family Master-Metered Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.46113	\$ 0.01934	\$ 0.03667	\$ 0.01908	\$ 0.03967	\$ 0.01239	\$ 0.56828	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.41921
Baseline Quantities	0.61041	0.01934	0.03667	0.01908	0.03967	0.01239	0.73756	0.00076	0.09534	0.73483	1.56849
Tier II											
GS-25 — Multi-Family Master-Metered Gas Service — Submetered	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm	\$ 0.31921	\$ 0.01934	\$ 0.03667	\$ 0.01908	\$ 0.03967	\$ 0.01239	\$ 0.44636	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.27729
Baseline Quantities	0.61041	0.01934	0.03667	0.01908	0.03967	0.01239	0.73756	0.00076	0.09534	0.73483	1.56849
Tier II											
GS-30 — Street and Outdoor Lighting Gas Service	\$ 0.54977	\$ 0.01804	\$ 0.03667	\$ 0.01811	\$ 0.03967	\$ 0.01239	\$ 0.67465	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.50558
Charge per Therm of Rated Capacity											

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1][2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Changes		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM (3) NFCAM	ITCAM				
GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service										
Basic Service Charge Cost per Therm	\$ 8.80									\$ 8.80
Summer (May - October)										
First 100	\$ 0.20704	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.31703	\$ 0.00076	\$ 0.00973	\$ 1.06235
Next 500	0.11904	0.00156	0.03667	0.01970	0.03967	0.01239	0.22903	0.00076	0.00973	0.97435
Next 2,400	0.05504	0.00156	0.03667	0.01970	0.03967	0.01239	0.16503	0.00076	0.00973	0.91035
Over 3,000	(0.05923)	0.00156	0.03667	0.01970	0.03967	0.01239	0.05076	0.00076	0.00973	0.79608
Winter (November - April)										
First 100	\$ 0.20240	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.33556	\$ 0.00076	\$ 0.00973	\$ 1.08088
Next 500	0.11440	0.02473	0.03667	0.01970	0.03967	0.01239	0.24756	0.00076	0.00973	0.99288
Next 2,400	0.05040	0.02473	0.03667	0.01970	0.03967	0.01239	0.18356	0.00076	0.00973	0.92288
Over 3,000	(0.06366)	0.02473	0.03667	0.01970	0.03967	0.01239	0.06930	0.00076	0.00973	0.81482
GS-40 — Core General Gas Service										
Basic Service Charge Cost per Therm	\$ 11.00									\$ 11.00
Summer (May - October)										
First 100	\$ 0.47000	\$ 0.00156	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.57989	\$ 0.00076	\$ 0.09534	\$ 1.41092
Next 500	0.36000	0.00156	0.03667	0.01970	0.03967	0.01239	0.46989	0.00076	0.09534	1.30082
Next 2,400	0.28000	0.00156	0.03667	0.01970	0.03967	0.01239	0.38989	0.00076	0.09534	1.22092
Over 3,000	0.13717	0.00156	0.03667	0.01970	0.03967	0.01239	0.24716	0.00076	0.09534	1.07809
Winter (November - April)										
First 100	\$ 0.47000	\$ 0.02473	\$ 0.03667	\$ 0.01970	\$ 0.03967	\$ 0.01239	\$ 0.60316	\$ 0.00076	\$ 0.09534	\$ 1.43409
Next 500	0.36000	0.02473	0.03667	0.01970	0.03967	0.01239	0.49316	0.00076	0.09534	1.32409
Next 2,400	0.28000	0.02473	0.03667	0.01970	0.03967	0.01239	0.41316	0.00076	0.09534	1.24409
Over 3,000	0.13717	0.02473	0.03667	0.01970	0.03967	0.01239	0.27033	0.00076	0.09534	1.10126
GS-50 — Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$ 25.00									\$ 25.00
Cost per Therm										
Summer (May - October)										
First 100	\$ 0.08733	\$ 0.00081	\$ 0.03667	\$ 0.02760	\$ 0.03967	\$ 0.01239	\$ 0.20447	\$ 0.00076	\$ 0.09534	\$ 1.03540
Next 500	0.08733	0.03064	0.03667	0.02760	0.03967	0.01239	0.29430	0.00076	0.09534	1.06523
Winter (November - April)										
First 100	\$ 0.46000	\$ 0.00131	\$ 0.03667	\$ 0.01769	\$ 0.03967	\$ 0.01239	\$ 0.58773	\$ 0.00076	\$ 0.09534	\$ 1.39866
Next 500	0.34000	0.00131	0.03667	0.01769	0.03967	0.01239	0.44773	0.00076	0.09534	1.27866
Next 2,400	0.18000	0.00131	0.03667	0.01769	0.03967	0.01239	0.28773	0.00076	0.09534	1.11866
Over 3,000	0.10643	0.00131	0.03667	0.01769	0.03967	0.01239	0.21416	0.00076	0.09534	1.04509
Winter (November - April)										
First 100	\$ 0.46000	\$ 0.02910	\$ 0.03667	\$ 0.01769	\$ 0.03967	\$ 0.01239	\$ 0.59552	\$ 0.00076	\$ 0.09534	\$ 1.42645
Next 500	0.34000	0.02910	0.03667	0.01769	0.03967	0.01239	0.47552	0.00076	0.09534	1.30645
Next 2,400	0.18000	0.02910	0.03667	0.01769	0.03967	0.01239	0.31552	0.00076	0.09534	1.14645
Over 3,000	0.10643	0.02910	0.03667	0.01769	0.03967	0.01239	0.24185	0.00076	0.09534	1.07288

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intraslate Charges		Interstate Reservation Charge	Balancing Account Adjustments CFCAM [3] NFCAM	ITCAM	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [4]	Gas Cost	Effective Sales Rate
		Storage	Variable								
GS-60 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm		\$ 0.09336	\$ 0.00127	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.23120	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.06213
Summer (May - October)	\$ 0.12452	\$ 0.03706	\$ 0.03667	\$ 0.01689	\$ 0.03667	\$ 0.01239	\$ 0.26720	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.09813
Winter (November - April)	\$ 0.12452	\$ 0.03706	\$ 0.03667	\$ 0.01689	\$ 0.03667	\$ 0.01239	\$ 0.26720	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.09813
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm		\$ 0.09336	\$ 0.00127	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.20025	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 0.93584
Summer (May - October)	\$ 0.09336	\$ 0.03134	\$ 0.03667	\$ 0.01689	\$ 0.03667	\$ 0.01239	\$ 0.23032	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 0.96591
Winter (November - April)	\$ 0.09336	\$ 0.03134	\$ 0.03667	\$ 0.01689	\$ 0.03667	\$ 0.01239	\$ 0.23032	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 0.96591
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm		\$ 0.08375	\$ 0.03667	\$ 0.03667	\$ 0.03444	\$ 0.01239	\$ 0.16725	\$ 0.00076	\$ 0.09534	\$ 0.26335	\$ 0.26335
Summer (May - October)	\$ 0.08375	\$ 0.03667	\$ 0.03667	\$ 0.03667	\$ 0.03444	\$ 0.01239	\$ 0.16725	\$ 0.00076	\$ 0.09534	\$ 0.26335	\$ 0.26335
Winter (November - April)	\$ 0.08375	\$ 0.03667	\$ 0.03667	\$ 0.03667	\$ 0.03444	\$ 0.01239	\$ 0.16725	\$ 0.00076	\$ 0.09534	\$ 0.26335	\$ 0.26335
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm		\$ 0.47000	\$ 0.00156	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.57989	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.41092
Summer (May - October)	\$ 0.47000	\$ 0.36000	\$ 0.00156	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.46999	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.30092
First 100	\$ 0.28000	\$ 0.28000	\$ 0.00156	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.39999	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.22092
Next 500	\$ 0.13717	\$ 0.13717	\$ 0.00156	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.24716	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.07809
Over 3,000	\$ 0.47000	\$ 0.47000	\$ 0.02473	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.60316	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.43409
Winter (November - April)	\$ 0.47000	\$ 0.36000	\$ 0.02473	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.49316	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.32409
First 100	\$ 0.28000	\$ 0.28000	\$ 0.02473	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.41316	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.24409
Next 500	\$ 0.13717	\$ 0.13717	\$ 0.02473	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.27033	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.10126
Over 3,000	\$ 0.47000	\$ 0.47000	\$ 0.02473	\$ 0.03667	\$ 0.03667	\$ 0.01239	\$ 0.27033	\$ 0.00076	\$ 0.09534	\$ 0.73483	\$ 1.10126
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01066
TFF Surcharge per Therm											\$ 0.01066
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00687 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.1247 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes \$.00170 per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service	\$ 5.00								\$ 5.00
Basic Service Charge									
Cost per Therm	\$ 0.59236	\$ 0.17645	\$ 0.03355	\$ 0.08677	\$ 0.88913	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.63481
Baseline Quantities									
Tier II	0.69459	0.17645	0.03355	0.08677	0.99136	0.00076	0.01819	0.72673	1.73704
GN-12 — CARE Residential Gas Service	\$ 4.00								\$ 4.00
Basic Service Charge									
Cost per Therm	\$ 0.26919	\$ 0.17645	\$ 0.03355	\$ 0.08677	\$ 0.56596	\$ 0.00076	\$ 0.00676	\$ 0.72673	\$ 1.30021
Baseline Quantities									
Tier II	0.35097	0.17645	0.03355	0.08677	0.64774	0.00076	0.00676	0.72673	1.38199
GN-15 — Secondary Residential Gas Service	\$ 6.00								\$ 6.00
Basic Service Charge									
Cost per Therm	\$ 0.73619	\$ 0.17684	\$ 0.03362	\$ 0.08677	\$ 1.03342	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.77910
GN-20 — Multi-Family Master-Metered Gas Service	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.59697	\$ 0.17258	\$ 0.03281	\$ 0.08677	\$ 0.88913	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.63481
Baseline Quantities									
Tier II	0.69920	0.17258	0.03281	0.08677	0.99136	0.00076	0.01819	0.72673	1.73704
GN-25 — Multi-Family Master-Metered Gas Service — Submetered	\$ 25.00								\$ 25.00
Basic Service Charge									
Cost per Therm	\$ 0.43349	\$ 0.17258	\$ 0.03281	\$ 0.08677	\$ 0.72565	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.47133
Baseline Quantities									
Tier II	0.69920	0.17258	0.03281	0.08677	0.99136	0.00076	0.01819	0.72673	1.73704
GN-30 — Street and Outdoor Lighting Gas Service	\$ 0.70269	\$ 0.17503	\$ 0.03328	\$ 0.08677	\$ 0.99777	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.74345
Charge per Therm of Rated Capacity									
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service	\$ 8.80								\$ 8.80
Basic Service Charge									
Cost per Therm	\$ 0.14705	\$ 0.17123	\$ 0.00000	\$ 0.08677	\$ 0.40505	\$ 0.00076	\$ 0.00676	\$ 0.72673	\$ 1.13930
Summer (June - September)									
First 100	0.08705	0.17123	0.00000	0.08677	0.34505	0.00076	0.00676	0.72673	1.07930
Next 500	0.02305	0.17123	0.00000	0.08677	0.28105	0.00076	0.00676	0.72673	1.01530
Next 2,400	(0.08187)	0.17123	0.00000	0.08677	0.17613	0.00076	0.00676	0.72673	0.91038
Over 3,000									
Winter (October - May)									
First 100	\$ 0.13886	\$ 0.17123	\$ 0.04099	\$ 0.08677	\$ 0.43785	\$ 0.00076	\$ 0.00676	\$ 0.72673	\$ 1.17210
Next 500	0.07886	0.17123	0.04099	0.08677	0.37785	0.00076	0.00676	0.72673	1.11210
Next 2,400	0.01486	0.17123	0.04099	0.08677	0.31385	0.00076	0.00676	0.72673	1.04810
Over 3,000	(0.09006)	0.17123	0.04099	0.08677	0.20893	0.00076	0.00676	0.72673	0.94318

Canceling

Revised
Revised

Cal. P.U.C. Sheet No. 6408-G
Cal. P.U.C. Sheet No. 6385-G

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj. CFCAM [5] NFCAM	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-40 — Core General Gas Service	11.00								\$ 11.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.43000	\$ 0.17123	\$ 0.00000	\$ 0.08677	\$ 0.68600	\$ 0.00076	\$ 0.01819	\$ 0.72673	1.43368 I
First 100	0.35500	0.17123	0.00000	0.08677	0.61300	0.00076	0.01819	0.72673	1.35868 I
Next 500	0.27500	0.17123	0.00000	0.08677	0.53300	0.00076	0.01819	0.72673	1.27868 I
Next 2,400	0.14385	0.17123	0.00000	0.08677	0.40185	0.00076	0.01819	0.72673	1.14753 I
Over 3,000									
Winter (October - May)	\$ 0.43000	\$ 0.17123	\$ 0.04099	\$ 0.08677	\$ 0.72899	\$ 0.00076	\$ 0.01819	\$ 0.72673	1.47467 I
First 100	0.35500	0.17123	0.04099	0.08677	0.65399	0.00076	0.01819	0.72673	1.39967 I
Next 500	0.27500	0.17123	0.04099	0.08677	0.57399	0.00076	0.01819	0.72673	1.31967 I
Next 2,400	0.14385	0.17123	0.04099	0.08677	0.44284	0.00076	0.01819	0.72673	1.18852 I
Over 3,000									
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07540	\$ 0.13795	\$ 0.00000	\$ 0.08677	\$ 0.30012	\$ 0.00076	\$ 0.01819	\$ 0.72673	1.04580 I
Winter (October - May)	0.07540	0.13795	0.03866	0.08677	0.33898	0.00076	0.01819	0.72673	1.08466 I
GN-60 — Core Internal Combustion Engine Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (May - October)	\$ 0.22936	\$ 0.16229	\$ 0.00000	\$ 0.08677	\$ 0.47842	\$ 0.00076	\$ 0.01819	\$ 0.72673	1.22410 I
Winter (November - April)	0.22936	0.16229	0.03511	0.08677	0.51353	0.00076	0.01819	0.72673	1.25921 I
GN-66 — Small Electric Power Generation Gas Service	25.00								\$ 25.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.08413	\$ 0.17123	\$ 0.00000	\$ 0.08677	\$ 0.34213	\$ 0.00076	\$ 0.01819	\$ 0.72673	1.06962 I
Winter (October - May)	0.08413	0.17123	0.04099	0.08677	0.38312	0.00076	0.01819	0.72673	1.11061 I
GN-70 — Noncore General Gas Transportation Service	100.00								\$ 100.00
Basic Service Charge									
Cost per Therm									
Summer (June - September)	\$ 0.07499	\$ 0.07499	\$ 0.00076	\$ 0.00076	\$ 0.07499	\$ 0.00076	\$ 0.01819	\$ 0.06394	0.06394
Winter (October - May)	0.07499	0.07499	0.00076	0.00076	0.07499	0.00076	0.01819	0.06394	0.06394
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01218 I
TFF Surcharge per Therm									

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated gas service areas in both its Southern and Northern California Divisions, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges:

Southern California Division

Cost of Gas	\$.72366
F&U	<u>.01117</u>
Total	\$.73483

Northern California Division including South Lake Tahoe

Cost of Gas	\$.71463
F&U	<u>.01210</u>
Total	\$.72673

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling Revised Cal. P.U.C. Sheet No. 6410-G
Revised Cal. P.U.C. Sheet No. 6387-G

(Sheet 3 of 12)

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Advice Letter No. 771
 Decision No. _____

Issued by
 John P. Hester
 Senior Vice President

Date Filed October 31, 2006
 Effective November 7, 2006
 Resolution No. _____

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
<u>GT-211 - Permanent Residential Natural Gas Service</u>									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.09613 I
Baseline Quantities	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.72673	1.27708 I
Tier II									
<u>GT-211 - Seasonal Residential Natural Gas Service</u>									
Basic Service Charge	\$ 5.50	\$ 0.40064	\$ 0.03352	\$ 0.09724	\$ 0.53140	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 5.50
Cost per Therm	\$ 0.00000								1.27708 I
<u>GLI-212 - Limited Income Residential Natural Gas Service</u>									
Basic Service Charge	\$ 4.40								\$ 4.40
Cost per Therm	(0.04077)	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.13501	\$ 0.00076	\$ 0.00676	\$ 0.72673	\$ 0.86926 I
Baseline Quantities	(0.25163)	0.40064	0.03352	0.09724	0.27977	0.00076	0.00676	0.72673	1.01402 I
Tier II									
<u>GT-221 - General Natural Gas Service</u>									
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.39020	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.13588 I
Summer	0.12173	0.17123	0.04099	0.09724	0.43119	0.00076	0.01819	0.72673	1.17687 I
Winter									
<u>GLI-222 - Limited Income General Natural Gas Service</u>									
Basic Service Charge	\$ 4.40								\$ 4.40
Cost per Therm	(0.10166)	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.16681	\$ 0.00076	\$ 0.00676	\$ 0.72673	\$ 0.90106 I
Summer	(0.10985)	0.17123	0.04099	0.09724	0.19961	0.00076	0.00676	0.72673	0.93386 I
Winter									
<u>GST-223 - Multi-Family Natural Gas Service (Submetered) [4]</u>									
Basic Service Charge per Month per Dwelling	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.09613 I
Baseline Quantities	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.72673	1.27708 I
Tier II									
<u>GMT-224 - Multi-Family Natural Gas Service (Not Submetered)</u>									
Basic Service Charge per Month per Dwelling	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.17467	\$ 0.04502	\$ 0.03352	\$ 0.09724	\$ 0.35045	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.09613 I
Baseline Quantities	0.00000	0.40064	0.03352	0.09724	0.53140	0.00076	0.01819	0.72673	1.27708 I
Tier II									

Advice Letter No. 771
Decision No. _____

Issued by
John P. Hester
Senior Vice President

Date Filed October 31, 2006
Effective November 7, 2006
Resolution No. _____

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]
(Continued)

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate
		Reservation	Storage						
<u>GT-244 - Large General Natural Gas Service</u>									
Minimum Annual Charge	\$ 495.00								\$ 495.00
Cost per Therm	\$ 0.12173	\$ 0.17123	\$ 0.00000	\$ 0.09724	\$ 0.39020	\$ 0.00076	\$ 0.01819	\$ 0.72673	\$ 1.13588 1
Summer	0.12173	0.17123	0.04099	0.09724	0.43119	0.00076	0.01819	0.72673	1.17687 1
Winter									
<u>GTT-255 - Transportation Service For Customer-Owned Gas</u>									
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00
Basic Service Charge	\$ 5.50								\$ 5.50
Cost per Therm	\$ 0.12173				\$ 0.12173	\$ 0.00076	\$ 0.01819		\$ 0.14068
Summer	0.12173				0.12173	0.00076	0.01819		0.14068
Winter									
<u>Transportation Franchise Fee (TFF) Surcharge Provision</u>									
TFF Surcharge per Therm									\$ 0.01218 1
<u>MHPS - Master-Metered Mobile Home Park Safety Inspection Provision</u>									
MHPS Surcharge per Space per Month									\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPPS-292. The PPP Surcharge includes <\$,00074> per therm to recover prior under collections in the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF NOVEMBER 2006**

Line No.	Description (a)	Amount (b)	Line No.
<u>Southern California</u>			
1	Projected Cost of Gas [1]	\$ 0.79947	1
2	Monthly Account No. 191 Surcharge [2]	(0.07581)	2
3	Subtotal	\$ 0.72366	3
4	Franchise & Uncollectibles @ 1.5437% [3]	0.01117	4
5	Total November Core Procurement Charge	<u>\$ 0.73483</u>	5
 <u>Northern California and South Lake Tahoe District</u>			
6	Projected Cost of Gas [4]	\$ 0.76700	6
7	Monthly Account No. 191 Surcharge [5]	(0.05237)	7
8	Subtotal	\$ 0.71463	8
9	Franchise & Uncollectibles @ 1.6933% [3]	0.01210	9
10	Total November Core Procurement Charge	<u>\$ 0.72673</u>	10

[1] Schedule I, Sheet 2.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Application 02-02-012 (D.04-03-034).

[4] Schedule I, Sheet 3.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF NOVEMBER 2006**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	834,589			1
2	Projected Imbalance for Storage Injection	-			2
3	Total Demand and Storage Injections	834,589			3
<u>Southern California Basin Gas Purchases</u>					
			[1]		
4	Term Purchases	111,000	\$ 8.4989	\$ 943,380	4
5	First of Month Purchases	52,290	\$ 6.3285	330,917	5
6	Spot Purchases	-	\$ -	-	6
7	In Kind Fuel	(4,344)			7
8	El Paso Variable Transmission	158,946	\$ 0.0196	3,115	8
9	Basin Gas Delivered To California Border			\$ 1,277,412	9
<u>Southern California Border Gas Purchases</u>					
			[1]		
10	Term Purchases	309,000	\$ 9.5050	\$ 2,937,053	10
11	First of Month Purchases	366,643	\$ 6.7035	2,457,788	11
12	Spot Purchases	-	\$ -	-	12
13	Total Border Gas Purchases			\$ 5,394,841	13
<u>Storage Withdrawals</u>					
14	Projected Volume	-	\$ -	\$ -	14
15	O&M Withdrawal Variable Charge	-	\$ 0.01770	-	15
16	Total Average Cost of Gas			\$ -	16
17	Total Cost of Gas at the City Gate	834,589	\$ 7.9947	\$ 6,672,253	17

[1] Based on October 24, 2006 first of the month forwards.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF NOVEMBER 2006**

Line No.	Description (a)	Dth (b)	Average Cost Per Unit (c)	Amount (d)	Line No.
1	Total City Gate Demand (Dth-Net)	<u>452,721</u>			1
			[1]		
2	Projected Purchases Into NWPL	268,976	\$ 7.8148	\$ 2,102,000	2
3	Projected Purchases Into Tuscarora	196,000	\$ 6.9439	1,361,000	3
4	Total Projected Gas Purchases into Mainline			<u>\$ 3,463,000</u>	4
	<u>Transportation Cost</u>				
5	NWPL Volumetric Charge [2]	263,881	\$ 0.0316	\$ 8,339	5
6	Paiute Volumetric Charge [3]	452,721	\$ 0.0016	724	6
7	Tuscarora Volumetric Charge [4]	195,804	\$ 0.0016	313	7
8	Total Transportation Variable Cost			<u>\$ 9,376</u>	8
9	Total Cost at the City Gate (Excluding LNG and Pipeline Fixed Charges)	<u>452,721</u>	<u>\$ 7.6700</u>	<u>\$ 3,472,376</u>	9

[1] Based on October 24, 2006 first of the month forwards.

[2] NWPL fuel at 2.01%.

[3] Paiute fuel at 1.50%.

[4] Tuscarora fuel at 0.10%.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF NOVEMBER 2006**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2006		\$ (4,251,144)	1
2	August Imbalance Traded into Storage		(554,769)	2
3	September Imbalance Traded into Storage		(1,410,153)	3
4	Adjusted Ending Balance		<u>\$ (6,216,066)</u>	4
5	September Rate	\$ (0.08014)		5
6	October Rate	<u>(0.07373)</u>		6
7	Average Rate	\$ (0.07694)		7
8	Estimated October Sales	3,211,082		8
9	Estimated October Acct. No. 191 Activity (Line 7 x Line 8)		\$ 247,061	9
10	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (5,969,005)</u>	10
11	Twelve Months Projected Sales		<u>78,735,581</u>	11
12	November Surcharge (Line 10 / Line 11)		<u><u>\$ (0.07581)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF NOVEMBER 2006**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2006		\$ (2,408,167)	1
2	September Rate	\$ (0.05900)		2
3	October Rate	(0.05624)		3
4	Average Rate	<u>\$ (0.05762)</u>		4
5	Estimated October Sales	1,870,223		5
6	Estimated October Acct. No. 191 Activity (Line 4 x Line 5)		\$ 107,762	6
7	Estimated October Acct. No. 191 Ending Balance		<u>\$ (2,300,405)</u>	7
8	Twelve Months Projected Sales		<u>43,927,994</u>	8
9	November Surcharge (Line 7 / Line 8)		<u><u>\$ (0.05237)</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF NOVEMBER 2006**

Line No.	Description (a)	(\$/therm) (b)	Line No.
1	<u>Southern California</u> Estimated Cost of Gas [1]	\$ 0.79947	1
2	Franchise Tax @ 1.3329% [2]	<u>0.01066</u>	2
3	<u>Northern California and South Lake Tahoe District</u> Estimated Cost of Gas [1]	<u>\$ 0.76700</u>	3
4	Franchise Tax @ 1.5882% [2]	<u>\$ 0.01218</u>	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Application 02-02-012 (D.04-03-034).

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Southwest Gas Corporation (U 905 G)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Roger C. Montgomery**

Phone #: **(702)876-7321**

E-mail: **roger.montgomery@swgas.com**

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: **771**

Subject of AL: **To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) Surcharges applicable to core and noncore customers in the Southern and Northern California Divisions and the gas cost procurement in the South Lake Tahoe District**

Keywords (choose from CPUC listing): **Increase Rates**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL **Not applicable**

Summarize differences between the AL and the prior withdrawn or rejected AL¹: **Not applicable**

Resolution Required? Yes No

Requested effective date: **November 7, 2006**

No. of tariff sheets: **10 in CA Gas Tariff;
and 2 in CA South Lake Tahoe Tariff**

Estimated system annual revenue effect: (%): **Not applicable**

Estimated system average rate effect (%): **34.96% So. CA, 40.14% No. CA and 68.55% So. Lake Tahoe**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Schedule No. GCP - Gas Procurement for Core Customers**

Service affected and changes proposed¹: **See 'Subject of AL' above**

Pending advice letters that revise the same tariff sheets: **Not applicable**

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
jjr@cpuc.ca.gov and jnj@cpuc.ca.gov**

**Utility Info (including e-mail)
Mr. John P. Hester, Sr. Vice-Pres.
Reg. Affairs & Energy Resources
Southwest Gas Corporation
P. O. Box 98510
Las Vegas, NV 89193-8510
john.hester@swgas.com
Facsimile: 702-876-7037**

¹ Discuss in AL if more space is needed.

CALIFORNIA ADVICE LETTER DISTRIBUTION

Advice Letter No. 771

Date Mailed 10/31/06

Las Vegas

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Carson City (No. Cal.)

J. R. Cruz	24A-170
C. Christian	24A-002
J. Maples	24A-295

Truckee (No. Cal.)

Truckee	15A-003
Sales	15A-003

Bullhead* (So. Cal.)

F. Hart	34A-002
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* Needles reports to Bullhead

*(For posting at offices -
use POSTING COPY stamp)*

**California Public Utilities Commission
Energy Division
Attention: Jerry Royer
505 Van Ness Avenue, 4th Floor Francisco,
CA 94102**

Original plus 6, plus SWG (7 copies)

*Attach a note to SWG's copy with the request:
"Please stamp the attached copy and return to
us in the self-addressed stamped envelope
provided."*

Address on SASE envelope:

**(Your name)
State Regulatory Affairs, LVB-105
Southwest Gas Corporation
5241 Spring Mountain Road
PO Box 98510
Las Vegas, NV 89193-8510**

Victorville (So. Cal.)

L. Frisby (5)	12A-003
P. Hamer	12O-295
IGE/Sales (So. Cal. <u>Rate</u> Filing only)	12O-170
J. Rowell	12A-002

California Advice Filings
Sheet 2 of 2

R. Thomas Beach
2560 Ninth Street, Suite 316
Berkeley, CA 94710

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Regulatory Affairs, Room 10A
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PO Box 1831
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Pat Franklin
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Reno, NV 89520-0026

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California Public Utilities Commission
505 Van Ness Avenue, Room 4202
San Francisco, CA 94102

John Clarke
Pacific Gas & Electric Company
77 Beale Street, Room 1001
San Francisco, CA 94177

SOUTHERN CALIFORNIA - RATES Only
Ronald Moore
Regulatory Affairs
Southern California Water Company
630 East Foothill Boulevard
San Dimas, CA 91773