

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 8, 2008

Advice Letter 803

John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510

Re: Rejection of Southwest Gas Corporation Advice Letter (AL) 803 Without Prejudice

Dear Mr. Hester,

In response to Decision (D.) 08-04-039 as modified by D.08-04-054 ("Corrected D.08-04-039" or "Decision"), SWG submitted AL 803 to establish funding for the California Institute for Climate Solutions. Subsequently, the Commission issued D.08-11-060, the "Order Vacating Decision (D.) 08-04-039, As Modified By D.08-04-054, And Dismissing The Applications For Rehearing Of Decision." Ordering Paragraph (OP) 2 of D.08-11-060 states, "The Energy Division shall cease any efforts to review and approve utility advice letters filed in connection with Corrected D.08-04-039." Therefore, with this letter, Energy Division rejects AL 803 without prejudice.

The Energy Division's rejection of AL 803 is a "ministerial" act, as that term is used regarding advice letter review and disposition (See D. 02-02-049), made upon the determination that the Decision requiring this AL filing has been vacated and all associated ALs are thus moot.

Sincerely,

A handwritten signature in blue ink that reads "Ken Lewis".

Ken Lewis, Acting Director  
Energy Division

Cc: ALJ Carol Brown  
Pamela Nataloni, Legal Division  
Sachu Constantine, Energy Division

Roger C. Montgomery, Vice President/Pricing  
Southwest Gas Corporation  
5241 Spring Mountain Road  
Las Vegas, NV 89193-8510



## SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

July 25, 2008

California Public Utilities Commission  
Energy Division  
Attention: Sean Gallagher, Director  
505 Van Ness Avenue, Room 4004  
San Francisco, CA 94102

Subject: Southwest Gas Corporation (U 905 G)  
Advice Letter No. 803

Dear Mr. Gallagher:

Enclosed herewith are five (5) copies of Southwest Gas Corporation's Advice Letter No. 803, together with: 1) California Gas Tariff Sheet Nos. 6669-G through 6679-G and 2) California – South Lake Tahoe Gas Tariff Sheet Nos. 2, 21B, 21C, 25, and 26.

Sincerely,



Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 803

July 25, 2008

## PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Southwest Gas Corporation (Southwest) (U 905 G) tenders herewith for filing the following tariff sheets:

### California Gas Tariff

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
6669-G	Preliminary Statements ( <i>Continued</i> )	-----
6670-G	Preliminary Statements ( <i>Continued</i> )	-----
6671-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6660-G
6672-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6661-G
6673-G	Statement of Rates - Effective Rates Applicable to Southern California Division Schedules	6662-G
6674-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6663-G
6675-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6664-G
6676-G	Statement of Rates - Effective Rates Applicable to Northern California Division Schedules	6566-G
6677-G	Table of Contents ( <i>Continued</i> )	6567-G*
6678-G	Table of Contents ( <i>Continued</i> )	6666-G
6679-G	Table of Contents	6668-G



**California – South Lake Tahoe Gas Tariff**

<u>Cal. P.U.C. Sheet No.</u>	<u>Title of Sheet</u>	<u>Canceling Cal. P.U.C. Sheet No.</u>
Second Revised Sheet No. 2	Table of Contents	First Revised Sheet No. 2
Original 21B	Preliminary Statements ( <i>Continued</i> )	-----
Original 21C	Preliminary Statements ( <i>Continued</i> )	-----
Forty-Third Revised Sheet No. 25	Statement of Rates - South Lake Tahoe District	Forty-Second Revised Sheet No. 25
Forty-Third Revised Sheet No. 26	Statement of Rates - South Lake Tahoe District	Forty-Second Revised Sheet No. 26

**Purpose**

The purpose of this filing is to implement the California Institute for climate Solutions Balancing Account (CICSBA) and CICSBA Adjustment pursuant to Decision (D.) 08-04-039 as modified by D.08-04-054. The CICSBA establishes the procedure by which Southwest will collect its allocated portion of the total amount required to fund the California Institute for climate Solutions (CICS). The calculation of Southwest's CICSBA Adjustment is reflected in Attachment 1.

**Effective Date**

Southwest believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 pursuant to General Order 96-B. Southwest respectfully requests the changes proposed herein be approved with an effective date of October 7, 2008, to coincide with its routine monthly filing to update core procurement charges.

**Protest**

Anyone wishing to protest this filing may do so by sending a letter within 20 days of the filing. The protest should set forth the grounds upon which it is based and should be submitted expeditiously. There is no restriction on who may file a protest. Protests should be mailed or faxed to:

Investigation, Monitoring & Compliance Program Manager  
California Public Utilities Commission, Energy Division  
505 Van Ness Avenue, Room 4002  
San Francisco, CA 94102  
Facsimile: 415-703-2200



Advice Letter No. 803  
Page 3  
July 25, 2008

Copies should also be mailed to the attention of Director, Energy Division, Room 4004 at the same address as above, and mailed or faxed to:

Mr. John P. Hester, Senior Vice President  
Regulatory Affairs and Energy Resources  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Facsimile: 702-876-7037

**Service**

In accordance with General Order 96-B, General Rule 4.3, Southwest is mailing copies of this advice letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By   
Roger C. Montgomery

Attachments

**SOUTHWEST GAS CORPORATION  
CALCULATION OF CALIFORNIA INSTITUTE FOR CLIMATE SOLUTIONS (CICS) SURCHARGE**

Description	Southern California	Northern California	South Lake Tahoe	State Total
Southwest Gas CICS Dollar Amount				\$ 189,933
Applicable Volume (Therms) [1]	75,025,569	22,329,943	21,638,719	<u>118,994,231</u>
CICS Surcharge Rate per Therm				<u>\$ 0.00160</u>

[1] Forecast period volumes excluding CARE customer and electric generation volume.

DISTRIBUTION LIST

Advice Letter No. 803

In Conformance with G.O. 96-B, General Rule 4.3

Southern California Edison Company

Pacific Gas & Electric Company

Sierra Pacific Power Company

San Diego Gas & Electric Company

Southern California Gas Company

Southern California Water Company

R. Thomas Beach

Duane Morris, LLP

Director/Division of Ratepayer Advocates

PRELIMINARY STATEMENTS  
(Continued)

20. CALIFORNIA INSTITUTE OF CLIMATE SOLUTIONS BALANCING ACCOUNT (CICSBA)

20A. PURPOSE

The purpose of the California Institute of Climate Solutions Balancing Account (CICSBA) is to balance amounts collected from customers through the CICSBA Adjustment with the Company's allocated share of the annual California Institute of Climate Solutions (CICS) budgeted costs. The CICSBA is a two-way balancing account. Amounts collected by the Company will be distributed as directed by the Commission.

20B. APPLICABILITY

The CICSBA provision applies to bills for service under the rate schedules in the Company's Southern and Northern California Divisions except that customers eligible for the California's Alternative Rate for Energy (CARE) program and gas-fired utility and resale electric generators are exempt from assessment of the CICSBA Adjustment.

20C. REVISION DATE

The Company shall file periodically to update the CICSBA Adjustment. The Revision Date is the date the updated CICSBA Adjustment is expected to become effective.

20D. FORECAST PERIOD

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date.

20E. CICSBA ADJUSTMENT

The CICSBA Adjustment shall consist of an amount necessary to collect the Company's allocation of the CICS budget and to recover or return the amount accumulated in the CICSBA. The Adjustment shall be determined by dividing the sum of the allocated CICS budget and the balance in the account at the end of the latest available month at the time of filing by the total volumes of gas estimated to be delivered to customers subject to the CICSBA provision during the Forecast Period.

20F. ACCOUNTING PROCEDURE

The Company shall make the following entries to the CICSBA:

1. A debit entry equal to payments made to the CICS;



PRELIMINARY STATEMENTS  
(Continued)

20. CALIFORNIA INSTITUTE OF CLIMATE SOLUTIONS BALANCING ACCOUNT  
(CICSBA) (Continued)

20F. ACCOUNTING PROCEDURE (Continued)

2. On a monthly basis, a credit entry equal to the revenue collected through the CICSBA Adjustment;
3. A monthly entry to record interest on the account calculated as set forth in Section No. 12B of these Preliminary Statements;

The disposition of the interest held by the Company will be determined by the CPUC.

Canceling

Revised  
Revised

Cal. P.U.C. Sheet No. 6671-G  
Cal. P.U.C. Sheet No. 6660-G

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments		Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM				
GS-10 --- Residential Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge										
Cost per Therm	\$ 0.52374	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.60810	\$ 0.00068	\$ 1.24973	\$ 1.96063
Baseline Quantities										
Tier I	0.67302	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.75738	0.00068	1.24973	2.10991
Tier II										
Air-Conditioning	0.33651	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.42287	0.00068	1.24973	1.77540
GS-11 --- Residential Air-Conditioning Gas Service	\$ 5.00									\$ 5.00
Basic Service Charge										
Cost per Therm	\$ 0.52374	\$ 0.01567	\$ 0.03675	\$ 0.02025	\$ 0.01363	\$ (0.00154)	\$ 0.61010	\$ 0.00068	\$ 1.24973	\$ 1.96263
Tier I	0.67302	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.75938	0.00068	1.24973	2.11191
Tier II										
Air-Conditioning	0.33651	0.01567	0.03675	0.02025	0.01363	(0.00154)	0.42287	0.00068	1.24973	1.77540
GS-12 --- CARE Residential Gas Service	\$ 4.00									\$ 4.00
Basic Service Charge										
Cost per Therm	\$ 0.15249	\$ 0.01499	\$ 0.03675	\$ 0.01893	\$ 0.01363	\$ (0.00154)	\$ 0.23525	\$ 0.00068	\$ 1.24973	\$ 1.49546
Baseline Quantities										
Tier I	0.27192	0.01499	0.03675	0.01893	0.01363	(0.00154)	0.35468	0.00068	1.24973	1.61489
Tier II										
GS-15 --- Secondary Residential Gas Service	\$ 6.00									\$ 6.00
Basic Service Charge										
Cost per Therm	\$ 0.81230	\$ 0.01514	\$ 0.03675	\$ 0.01911	\$ 0.01363	\$ (0.00154)	\$ 0.89699	\$ 0.00068	\$ 1.24973	\$ 2.24952
Baseline Quantities										
Tier I										
Tier II										
GS-20 --- Multi-Family Master-Metered Gas Service	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.52124	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.60810	\$ 0.00068	\$ 1.24973	\$ 1.96063
Baseline Quantities										
Tier I	0.67062	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75738	0.00068	1.24973	2.10991
Tier II										
GS-25 --- Multi-Family Master-Metered Gas Service --- Submetered	\$ 25.00									\$ 25.00
Basic Service Charge										
Cost per Therm	\$ 0.32518	\$ 0.01601	\$ 0.03675	\$ 0.02041	\$ 0.01363	\$ (0.00154)	\$ 0.41204	\$ 0.00068	\$ 1.24973	\$ 1.76457
Baseline Quantities										
Tier I	0.67062	0.01601	0.03675	0.02041	0.01363	(0.00154)	0.75738	0.00068	1.24973	2.10991
Tier II										
GS-30 --- Street and Outdoor Lighting Gas Service	\$ 0.59193	\$ 0.01493	\$ 0.03675	\$ 0.01937	\$ 0.01363	\$ (0.00154)	\$ 0.67667	\$ 0.00068	\$ 1.24973	\$ 2.02920
Charge per Therm of Rated Capacity										

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1] [2]

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments			Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM (3)	ITCAM	CICBSA		CPUC	PPP (4)		
<b>GS-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service</b>												
Basic Service Charge	\$ 8.80											\$ 8.80
Cost per Therm												
Summer (May - October)												
First 100	\$ 0.10381	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00000	\$ 0.17501	\$ 0.00068	\$ 0.00980	\$ 1.24973	\$ 1.43522
Next 500	0.01941	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00000	0.09061	0.00068	0.00980	1.24973	1.35082
Next 2,400	(0.05619)	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00000	0.01501	0.00068	0.00980	1.24973	1.27522
Over 3,000	(0.18243)	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00000	(0.11123)	0.00068	0.00980	1.24973	1.14898
Winter (November - April)												
First 100	\$ 0.09998	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00000	\$ 0.19036	\$ 0.00068	\$ 0.00980	\$ 1.24973	\$ 1.45057
Next 500	0.01588	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00000	0.10586	0.00068	0.00980	1.24973	1.36617
Next 2,400	(0.06002)	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00000	0.03036	0.00068	0.00980	1.24973	1.29057
Over 3,000	(0.18626)	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00000	(0.09588)	0.00068	0.00980	1.24973	1.16433
<b>GS-40 — Core General Gas Service</b>												
Basic Service Charge	\$ 11.00											\$ 11.00
Cost per Therm												
Summer (May - October)												
First 100	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.53280	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.88533
Next 500	0.35450	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00160	0.42730	0.00068	0.10212	1.24973	1.77983
Next 2,400	0.26000	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00160	0.33280	0.00068	0.10212	1.24973	1.68533
Over 3,000	0.10220	0.00129	0.03675	0.02107	0.01363	(0.00154)	0.00160	0.17500	0.00068	0.10212	1.24973	1.52753
Winter (November - April)												
First 100	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.55189	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.90451
Next 500	0.35450	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00160	0.44648	0.00068	0.10212	1.24973	1.79901
Next 2,400	0.26000	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00160	0.35188	0.00068	0.10212	1.24973	1.70451
Over 3,000	0.10220	0.02047	0.03675	0.02107	0.01363	(0.00154)	0.00160	0.19418	0.00068	0.10212	1.24973	1.54671
<b>GS-50 — Core Natural Gas Service for Motor Vehicles</b>												
Basic Service Charge	\$ 25.00											\$ 25.00
Cost per Therm												
Summer (May - October)												
First 100	\$ 0.09636	\$ 0.00067	\$ 0.03675	\$ 0.02952	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.17699	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.52952
Next 500	0.09636	0.02536	0.03675	0.02952	0.01363	(0.00154)	0.00160	0.20168	0.00068	0.10212	1.24973	1.55421
Winter (November - April)												
First 100	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.53044	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.88297
Next 500	0.35450	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.42484	0.00068	0.10212	1.24973	1.77747
Next 2,400	0.26000	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.33044	0.00068	0.10212	1.24973	1.68297
Over 3,000	0.10220	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.17264	0.00068	0.10212	1.24973	1.52517
Winter (November - April)												
First 100	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.55345	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.90598
Next 500	0.35450	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.44795	0.00068	0.10212	1.24973	1.80048
Next 2,400	0.26000	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.35345	0.00068	0.10212	1.24973	1.70598
Over 3,000	0.10220	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.19565	0.00068	0.10212	1.24973	1.54818
<b>GS-55 — Core Industrial Gas Service</b>												
Basic Service Charge	\$ 11.00											\$ 11.00
Cost per Therm												
Summer (May - October)												
First 100	\$ 0.46000	\$ 0.00108	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.53044	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.88297
Next 500	0.35450	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.42484	0.00068	0.10212	1.24973	1.77747
Next 2,400	0.26000	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.33044	0.00068	0.10212	1.24973	1.68297
Over 3,000	0.10220	0.00108	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.17264	0.00068	0.10212	1.24973	1.52517
Winter (November - April)												
First 100	\$ 0.46000	\$ 0.02409	\$ 0.03675	\$ 0.01892	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.55345	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.90598
Next 500	0.35450	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.44795	0.00068	0.10212	1.24973	1.80048
Next 2,400	0.26000	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.35345	0.00068	0.10212	1.24973	1.70598
Over 3,000	0.10220	0.02409	0.03675	0.01892	0.01363	(0.00154)	0.00160	0.19565	0.00068	0.10212	1.24973	1.54818

Schedule No. and Type of Charge	Southwest Margin	Upstream Intra-state Charges		Interstate Reservation Charge	Balancing Account Adjustments			Subtotal Gas Usage Rate	Other Surcharges CPUC	Gas Cost	Effective Sales Rate
		Storage	Variable		CFCAM [3] NFCAM	ITCAM	C/CSBA				
GS-50 — Core Internal Combustion Engine Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											\$ 1.56012
Summer (May - October)	\$ 0.13820	\$ 0.00988	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.56992
Winter (November - April)	\$ 0.13820	\$ 0.03068	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.56992
GS-66 — Small Electric Power Generation Gas Service	\$ 25.00										\$ 25.00
Basic Service Charge											
Cost per Therm											\$ 1.42280
Summer (May - October)	\$ 0.10283	\$ 0.00105	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.44769
Winter (November - April)	\$ 0.10283	\$ 0.02594	\$ 0.03675	\$ 0.01807	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.44769
GS-70 — Non-Core General Gas Transportation Service	\$ 100.00										\$ 100.00
Basic Service Charge											
Cost per Therm											\$ 0.27028
Summer (May - October)	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ 0.03778	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 0.16748	\$ 0.27028
Winter (November - April)	\$ 0.09289	\$ 0.03675	\$ 0.03675	\$ 0.03778	\$ 0.03778	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 0.16748	\$ 0.27028
GSR — Sale for Resale Natural Gas Service	\$ 11.00										\$ 11.00
Basic Service Charge											
Transportation Service Charge	\$ 780.00										
Cost per Therm											\$ 1.86533
Summer (May - October)	\$ 0.46000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.77993
First 100	\$ 0.35450	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.66533
Next 500	\$ 0.26000	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.52753
Next 2,400	\$ 0.10220	\$ 0.00129	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.90451
Over 3,000	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.79901
Winter (November - April)	\$ 0.35450	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.70451
First 100	\$ 0.26000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.54671
Next 500	\$ 0.10220	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.90451
Next 2,400	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.79901
Over 3,000	\$ 0.46000	\$ 0.02047	\$ 0.03675	\$ 0.02107	\$ 0.01363	\$ (0.00154)	\$ 0.00160	\$ 0.00068	\$ 0.10212	\$ 1.24973	\$ 1.54671
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01608
TFF Surcharge per Therm											\$ 0.21000
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											\$ 0.21000
MHPS Surcharge per Space per Month											\$ 0.21000

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.00656 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The CFCAM surcharge includes an amount of \$0.10111 per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[4] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.01602> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Charges		Balancing Acct. Adj.	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Reservation	Storage			CPUC	PPP [6]		
GN-10 — Residential Gas Service									
Basic Service Charge	\$ 5.00								\$ 5.00
Cost per Therm									
Baseline Quantities	\$ 0.63277	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.00160	\$ 0.79744	\$ 0.00068	\$ 0.01567	\$ 1.03551
Tier II	\$ 0.73500	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.00160	\$ 0.89967	\$ 0.00068	\$ 0.01567	\$ 1.03551
GN-12 — CARE Residential Gas Service									
Basic Service Charge	\$ 4.00								\$ 4.00
Cost per Therm									
Baseline Quantities	\$ 0.26650	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.00000	\$ 0.42957	\$ 0.00068	\$ 0.00683	\$ 1.03551
Tier II	\$ 0.34828	\$ 0.18894	\$ 0.02287	\$ (0.04874)	\$ 0.00000	\$ 0.51135	\$ 0.00068	\$ 0.00683	\$ 1.03551
GN-15 — Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00								\$ 6.00
Cost per Therm	\$ 0.78465	\$ 0.18894	\$ 0.02292	\$ (0.04874)	\$ 0.00160	\$ 0.94979	\$ 0.00068	\$ 0.01567	\$ 2.00165
GN-20 — Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.63741	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.00160	\$ 0.79744	\$ 0.00068	\$ 0.01567	\$ 1.03551
Tier II	\$ 0.73984	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.00160	\$ 0.89967	\$ 0.00068	\$ 0.01567	\$ 1.03551
GN-25 — Multi-Family Master-Metered Gas Service — Submetered									
Basic Service Charge	\$ 25.00								\$ 25.00
Cost per Therm									
Baseline Quantities	\$ 0.45248	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.00160	\$ 0.61251	\$ 0.00068	\$ 0.01567	\$ 1.03551
Tier II	\$ 0.73984	\$ 0.18480	\$ 0.02237	\$ (0.04874)	\$ 0.00160	\$ 0.89967	\$ 0.00068	\$ 0.01567	\$ 1.03551
GN-30 — Street and Outdoor Lighting									
Gas Service									
Charge per Therm of Rated Capacity	\$ 0.74251	\$ 0.18742	\$ 0.02269	\$ (0.04874)	\$ 0.00160	\$ 0.90548	\$ 0.00068	\$ 0.01567	\$ 1.95734
GN-35 — Agricultural Employee Housing and Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80								\$ 8.80
Cost per Therm									
Summer (June - September)									
First 100	\$ 0.16598	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.00000	\$ 0.30059	\$ 0.00068	\$ 0.00683	\$ 1.03551
Next 500	\$ 0.06598	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.00000	\$ 0.20059	\$ 0.00068	\$ 0.00683	\$ 1.03551
Next 2,400	\$ (0.01562)	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.00000	\$ 0.11899	\$ 0.00068	\$ 0.00683	\$ 1.03551
Over 3,000	\$ (0.13526)	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.00000	\$ (0.00065)	\$ 0.00068	\$ 0.00683	\$ 1.03551
Winter (October - May)									
First 100	\$ 0.16039	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.00000	\$ 0.32295	\$ 0.00068	\$ 0.00683	\$ 1.03551
Next 500	\$ 0.06039	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.00000	\$ 0.22295	\$ 0.00068	\$ 0.00683	\$ 1.03551
Next 2,400	\$ (0.02121)	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.00000	\$ 0.14135	\$ 0.00068	\$ 0.00683	\$ 1.03551
Over 3,000	\$ (0.14085)	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.00000	\$ 0.02171	\$ 0.00068	\$ 0.00683	\$ 1.03551

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]													
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		Balancing Acct. Adj.		Subtotal Gas Usage Rate	Other Surcharges			Gas Cost	Effective Sales Rate		
		Reservation	Storage	CFCAM [5] NFCAM	CICSBA		CPUC	PPP [6]					
GN-40 — Core General Gas Service	11.00										\$ 11.00		
Basic Service Charge													
Cost per Therm													
Summer (June - September)	\$ 0.50000	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.00160	\$ 0.63621	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.68807			
First 100													
Next 500	\$ 0.37500	0.18335	0.00000	(0.04874)	0.00160	0.51121	0.00068	0.01567	1.03551	1.56307			
Next 2,400	\$ 0.27300	0.18335	0.00000	(0.04874)	0.00160	0.40921	0.00068	0.01567	1.03551	1.46107			
Over 3,000	\$ 0.12345	0.18335	0.00000	(0.04874)	0.00160	0.25966	0.00068	0.01567	1.03551	1.31152			
Winter (October - May)													
First 100	\$ 0.50000	\$ 0.18335	\$ 0.02795	\$ (0.04874)	\$ 0.00160	\$ 0.66416	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.71602			
Next 500	\$ 0.37500	0.18335	0.02795	(0.04874)	0.00160	0.53916	0.00068	0.01567	1.03551	1.59102			
Next 2,400	\$ 0.27300	0.18335	0.02795	(0.04874)	0.00160	0.43716	0.00068	0.01567	1.03551	1.48902			
Over 3,000	\$ 0.12345	0.18335	0.02795	(0.04874)	0.00160	0.28761	0.00068	0.01567	1.03551	1.33947			
GN-50 — Core Natural Gas Service for Motor Vehicles	25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (June - September)	\$ 0.07195	\$ 0.14771	\$ 0.00000	\$ (0.04874)	\$ 0.00160	\$ 0.17252	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.22438			
Winter (October - May)	\$ 0.07195	0.14771	0.02649	(0.04874)	0.00160	0.19901	0.00068	0.01567	1.03551	1.25087			
GN-60 — Core Internal Combustion Engine Gas Service	25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (May - October)	\$ 0.26860	\$ 0.17378	\$ 0.00000	\$ (0.04874)	\$ 0.00160	\$ 0.39524	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.44710			
Winter (November - April)	\$ 0.26860	0.17378	0.02393	(0.04874)	0.00160	0.41917	0.00068	0.01567	1.03551	1.47103			
GN-66 — Small Electric Power Generation Gas Service	25.00										\$ 25.00		
Basic Service Charge													
Cost per Therm													
Summer (June - September)	\$ 0.08413	\$ 0.18335	\$ 0.00000	\$ (0.04874)	\$ 0.00160	\$ 0.22034	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.25653			
Winter (October - May)	\$ 0.08413	0.18335	0.02795	(0.04874)	0.00160	0.24829	0.00068	0.01567	1.03551	1.28448			
GN-70 — Noncore General Gas Transportation Service	100.00										\$ 100.00		
Basic Service Charge													
Cost per Therm													
Summer (June - September)	\$ 0.09218				\$ 0.00160	\$ 0.09378	\$ 0.00068	\$ 0.01567	\$ 0.01567	\$ 0.11013			
Winter (October - May)	\$ 0.09218				\$ 0.00160	\$ 0.09378	\$ 0.00068	\$ 0.01567	\$ 0.01567	\$ 0.11013			
Transportation Franchise Fee (TFF) Surcharge Provision											\$ 0.01540		
TFF Surcharge per Therm													

Canceling

STATEMENT OF RATES  
EFFECTIVE RATES APPLICABLE TO NORTHERN CALIFORNIA DIVISION SCHEDULES [1] [2] [3] [4]

Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges	Reservation	Storage	CFCAM [5] NFCAM	Balancing Acct. Adj.	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP [6]	Gas Cost	Effective Sales Rate
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision											
MHPS Surcharge per Space per Month											\$ 0.02100

MHPS —  
Master-Metered Mobile Home Park  
Safety Inspection Provision  
MHPS Surcharge per Space per Month

[1] Customers taking only transportation service will pay the Effective Sales Rate less the interstate Reservation Charge and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount of \$0.01393 per therm for distribution system shrinkage. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for the greater period of either 12 months or the conclusion of the amortization period upon which the Balancing Account Adjustment was developed. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas, excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] In addition to the Effective Sales Rate, a Facilities Surcharge per therm applies to all natural gas volumes delivered in the Utility's Northern California Expansion Areas pursuant to the provisions of Section 16 of the Preliminary Statements of this California Gas Tariff.

[4] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[5] The CFCAM surcharge includes an amount of <\$0.1554> per therm related to the difference between Southwest's authorized core margin and recorded revenues intended to recover these costs.

[6] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. G-PPPS. The PPP Surcharge includes <\$0.00215> per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

TABLE OF CONTENTS  
(Continued)

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Preliminary Statements (Continued)	6560-G*
Preliminary Statements (Continued)	6111-G
Preliminary Statements (Continued)	6112-G
Preliminary Statements (Continued)	6113-G
Preliminary Statements (Continued)	6114-G
Preliminary Statements (Continued)	6115-G
Preliminary Statements (Continued)	6116-G
Preliminary Statements (Continued)	6117-G
Preliminary Statements (Continued)	6669-G
Preliminary Statements (Continued)	6670-G

N  
N

RATE SCHEDULE NO. AND/OR TITLE

Map of Franchise and Service Area – Southern California Division	3146-G
Description of Service Area – Southern California Division	3275-G
Description of Service Area – Southern California Division (Continued)	3276-G
Description of Service Area – Southern California Division (Continued)	3277-G
Map of Franchise and Service Area – Southern California Division	3278-G
Map of Franchise and Service Area – Southern California Division	3150-G
Map of Franchise and Service Area – Needles, California – Southern California Division	3776-G
Description of Service Area – Needles, California – Southern California Division	3777-G
Description of Service Area – Needles, California – Southern California Division (Continued)	3778-G
Map of Franchise and Service Area – Northern California Division	4438-G
Description of Expansion Service Area – Northern California Division	4439-G
Description of Expansion Service Area – Northern California Division (Continued)	4440-G
Description of Expansion Service Area – Northern California Division (Continued)	4441-G
Description of Pre-Expansion Service Area – Northern California Division	4442-G
Description of Pre-Expansion Service Area – Northern California Division (Continued)	4443-G
Description of Pre-Expansion Service Area – Northern California Division (Continued)	4444-G



TABLE OF CONTENTS  
(Continued)

<u>RATE SCHEDULE NO. AND/OR TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules	6671-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6672-G	T
Statement of Rates – Effective Rates Applicable to Southern California Division Schedules (Continued)	6673-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules	6674-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6675-G	T
Statement of Rates – Effective Rates Applicable to Northern California Division Schedules (Continued)	6676-G	T
Statement of Rates – Other Service Charges	5605-G	
GS-10/GN-10 Residential Gas Service	5837-G	
GS-10/GN-10 Residential Gas Service (Continued)	5838-G	
GS-11 Residential Air-Conditioning Gas Service	5839-G	
GS-11 Residential Air-Conditioning Gas Service (Continued)	5840-G	
GS-12/GN-12 CARE Residential Gas Service	6181-G-A	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5842-G	
GS-12/GN-12 CARE Residential Gas Service (Continued)	6645-G-A	
GS-12/GN-12 CARE Residential Gas Service (Continued)	5844-G	
GS-15/GN-15 Secondary Residential Gas Service	5845-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service	5846-G	
GS-20/GN-20 Multi-Family Master-Metered Gas Service (Continued)	5847-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered	5848-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5849-G	
GS-25/GN-25 Multi-Family Master-Metered Gas Service – Submetered (Continued)	5850-G	
GS-30/GN-30 Street and Outdoor Lighting Gas Service	6269-G	

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>TITLE</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	4435-G
Table of Contents <i>(Continued)</i>	6679-G
Table of Contents <i>(Continued)</i>	6677-G
Table of Contents <i>(Continued)</i>	6678-G
Table of Contents <i>(Continued)</i>	6642-G
Table of Contents <i>(Continued)</i>	6667-G
Table of Contents <i>(Continued)</i>	6122-G
Table of Contents <i>(Continued)</i>	6338-G
Table of Contents <i>(Continued)</i>	6658-G
Table of Contents <i>(Continued)</i>	6351-G
Table of Contents <i>(Continued)</i>	6643-G
Table of Contents <i>(Continued)</i>	6646-G-A
Table of Contents <i>(Continued)</i>	6517-G
Preliminary Statements	4436-G
Preliminary Statements <i>(Continued)</i>	3811-G
Preliminary Statements <i>(Continued)</i>	5260-G
Preliminary Statements <i>(Continued)</i>	5780-G
Preliminary Statements <i>(Continued)</i>	5826-G
Preliminary Statements <i>(Continued)</i>	4314-G
Preliminary Statements <i>(Continued)</i>	6001-G
Preliminary Statements <i>(Continued)</i>	6559-G*
Preliminary Statements <i>(Continued)</i>	4221-G
Preliminary Statements <i>(Continued)</i>	4316-G
Preliminary Statements <i>(Continued)</i>	5366-G
Preliminary Statements <i>(Continued)</i>	6618-G
Preliminary Statements <i>(Continued)</i>	5368-G
Preliminary Statements <i>(Continued)</i>	5949-G
Preliminary Statements <i>(Continued)</i>	5370-G
Preliminary Statements <i>(Continued)</i>	5371-G
Preliminary Statements <i>(Continued)</i>	6217-G-A
Preliminary Statements <i>(Continued)</i>	6218-G-A
Preliminary Statements <i>(Continued)</i>	6219-G-A
Preliminary Statements <i>(Continued)</i>	6220-G-A
Preliminary Statements <i>(Continued)</i>	6221-G-A
Preliminary Statements <i>(Continued)</i>	6317-G-B

T  
T  
T

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>DESCRIPTION</u>	<u>CAL. P.U.C. SHEET NO.</u>
Title Page	1
Table of Contents	2 - 6
Preliminary Statements	7 - 21 C
Map of Franchise and Service Area	22
Description of Service Area	23 - 24
Statement of Rates	25 - 26
Other Service Charges	27

T  
T  
T

PRELIMINARY STATEMENTS  
(Continued)

13. CALIFORNIA INSTITUTE OF CLIMATE SOLUTIONS BALANCING ACCOUNT (CICSBA)

A. PURPOSE

The purpose of the California Institute of Climate Solutions Balancing Account (CICSBA) is to balance amounts collected from customers through the CICSBA Adjustment with the Company's allocated share of the annual California Institute of Climate Solutions (CICS) budgeted costs. The CICSBA is a two-way balancing account. Amounts collected by the Company will be distributed as directed by the Commission.

B. APPLICABILITY

The CICSBA provision applies to bills for service under the rate schedules in the Company's South Lake Tahoe district except that customers eligible for the California's Alternative Rate for Energy (CARE) program and gas-fired electric generators are exempt from assessment of the CICSBA Adjustment.

C. REVISION DATE

The Company shall file periodically to update the CICSBA Adjustment.

D. FORECAST PERIOD

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date.

E. CICSBA ADJUSTMENT

The CICSBA Adjustment shall consist of an amount necessary to collect the Company's allocation of the CICS budget and to recover or return the amount accumulated in the CICSBA. The Adjustment shall be determined by dividing the sum of the allocated CICS budget and the balance in the account at the end of the latest available month at the time of filing by the total volumes of gas estimated to be delivered to customers subject to the CICSBA provision during the Forecast Period.

F. ACCOUNTING PROCEDURE

The Company shall make the following entries to the CICSBA:

1. On a monthly basis, a debit entry equal to one-twelfth of the Company's share of the annual CICS budgeted costs;

PRELIMINARY STATEMENTS

*(Continued)*

13. CALIFORNIA INSTITUTE OF CLIMATE SOLUTIONS BALANCING ACCOUNT  
(CICSBA)

F. ACCOUNTING PROCEDURE *(Continued)*

2. On a monthly basis, a credit entry equal to the revenue collected through the CICSBA Adjustment;
3. For amounts held on account by the Company during the period when revenue is collected from the CICS Surcharge until those amounts are distributed, a monthly entry shall be made to record interest on the account. The Interest Rate shall be 1/12 of the most recent month's interest rate on Commercial Paper (prime, 3 months) published in the Federal Reserve Statistical Release, G.13. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1/12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, G.13, or its successor publication;

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTH LAKE TAHOE DISTRICT SCHEDULES [1] [2] [3]												
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	CICSBA	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate	N	
		Reservation	Storage									
GT-211 — Permanent Residential Natural Gas Service												
Basic Service Charge	\$ 5.50								\$	5.50		
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.00160	\$ 0.22896	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.28082	I	
Baseline Quantities									\$ 1.03551			
Tier II	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.00160	\$ 0.39491	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.46777	I	
GT-211 — Seasonal Residential Natural Gas Service												
Basic Service Charge	\$ 5.50								\$	5.50		
Cost per Therm	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.00160	\$ 0.39491	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.46777	I	
GLT-212 — Limited Income Residential Natural Gas Service												
Basic Service Charge	\$ 4.40								\$	4.40		
Cost per Therm	\$ (0.07790)	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.00000	\$ (0.02521)	\$ 0.00068	\$ 0.00676	\$ 1.03551	\$ 1.01774		
Baseline Quantities									\$ 1.03551			
Tier II	\$ (0.28576)	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.00000	\$ 0.10755	\$ 0.00068	\$ 0.00676	\$ 1.03551	\$ 1.19050		
GT-221 — General Natural Gas Service												
Basic Service Charge	\$ 5.50								\$	5.50		
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.00160	\$ 0.27348	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.32534	I	
Summer									\$ 1.03551			
Winter	\$ 0.12173	\$ 0.18335	\$ 0.02795	\$ (0.03320)	\$ 0.00160	\$ 0.30143	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.35329	I	
GLT-222 — Limited Income General Natural Gas Service												
Basic Service Charge	\$ 4.40								\$	4.40		
Cost per Therm	\$ (0.13975)	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.00000	\$ 0.01040	\$ 0.00068	\$ 0.00676	\$ 1.03551	\$ 1.05335		
Summer									\$ 1.03551			
Winter	\$ (0.14534)	\$ 0.18335	\$ 0.02795	\$ (0.03320)	\$ 0.00000	\$ 0.03276	\$ 0.00068	\$ 0.00676	\$ 1.03551	\$ 1.07571		
GST-223 — Multi-Family Natural Gas Service (Submetered) [4]												
Basic Service Charge per Month per Dwelling	\$ 5.50								\$	5.50		
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.00160	\$ 0.22896	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.28082	I	
Baseline Quantities									\$ 1.03551			
Tier II	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.00160	\$ 0.39491	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.46777	I	
GMT-224 — Multi-Family Natural Gas Service (Not Submetered)												
Basic Service Charge per Month per Dwelling	\$ 5.50								\$	5.50		
Cost per Therm	\$ 0.17467	\$ 0.06304	\$ 0.02285	\$ (0.03320)	\$ 0.00160	\$ 0.22896	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.28082	I	
Baseline Quantities									\$ 1.03551			
Tier II	\$ 0.00000	\$ 0.40366	\$ 0.02285	\$ (0.03320)	\$ 0.00160	\$ 0.39491	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.46777	I	

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHLAKE TAHOE DISTRICT SCHEDULES. [1] [2] [3]											
(Continued)											
Schedule No. and Type of Charge	Southwest Margin	Upstream Interstate Charges		CFCAM	CICSBA	Subtotal Gas Usage Rate	CPUC	PPP [3]	Gas Cost	Effective Sales Rate	N
		Reservation	Storage								
GT-244 — Large General Natural Gas Service											
Minimum Annual Charge	\$ 495.00								\$ 495.00		
Cost per Therm	\$ 0.12173	\$ 0.18335	\$ 0.00000	\$ (0.03320)	\$ 0.00160	\$ 0.27348	\$ 0.00068	\$ 0.01567	\$ 1.03551	\$ 1.32534	I
Summer	0.12173	0.18335	0.02795	(0.03320)	0.00160	0.30143	0.00068	0.01567	1.03551	1.36329	I
Winter											
GT-255 — Transportation Service For Customer-Owned Gas											
Minimum Annual Charge	\$ 33,073.00								\$ 33,073.00		
Basic Service Charge	\$ 5.50								\$ 5.50		
Cost per Therm	\$ 0.12173				\$ 0.00160	\$ 0.12353	\$ 0.00068	\$ 0.01567	\$ 0.13968	\$ 0.13968	I
Summer	0.12173				0.00160	0.12353	0.00068	0.01567	0.13968	0.13968	I
Winter											
Transportation Franchise Fee (TFF) Surcharge Provision									\$ 0.01540		
TFF Surcharge per Therm											
MHPS — Master-Metered Mobile Home Park Safety Inspection Provision									\$ 0.21000		
MHPS Surcharge per Space per Month											

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation Charge and Gas Cost components of the Effective Sales Rate. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge, if applicable. The TFF Surcharge shall be the product of the customer-secured volumes transported, multiplied by the monthly projected cost of gas excluding franchise fees and uncollectibles, multiplied by the most current authorized franchise fee factor.

[2] For the purpose of administering the tariff provisions of Rule No. 22, Transportation of Customer-Secured Natural Gas, the otherwise applicable Procurement Charge is equal to the monthly projected cost of gas.

[3] The PPP Surcharge applies to all gas sales and transportation service excluding exempt customers as defined in Rate Schedule No. PPS-292. The PPP Surcharge includes ~\$.00215 per therm to amortize the CARE Balancing Account. This amount is not related to current program year expenses.

[4] A discount of \$4.00 per month per occupied dwelling unit will be applied to Schedule GST-223.