



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

ALAINA BURTONSHAW
Chairman

REBECCA WAGNER
Commissioner

DAVID NOBLE
Commissioner

CRYSTAL JACKSON
Executive Director

December 26, 2013

Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193-8510

RE: Docket No.: 13-11034
Southwest Gas Corporation filed Notice under Advice Letter No. 487 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2014.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada effective January 1, 2014.

Sincerely,

Mary L. Thompson
Administrative Assistant III

Enclosure(s)

cc: ✓ PUC Master File

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
SG-RS	Single-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.33463	\$.43301	\$.00000	\$.00064	\$.76828
SG-RM	Multi-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 9.00				\$ 9.00
	Commodity Charge per Therm:					
	All Usage	\$.28671	\$.43301	\$.00000	\$.00064	\$.72036
SG-RAC	Air Conditioning Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.11331	\$.43301	\$.00000	\$.00064	\$.54896
SG-G1	General Gas Service - 1					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.35725	\$.43301	\$.00000	\$.00064	\$.79090
SG-G2	General Gas Service - 2					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.10365	\$.43301	\$.00000	\$.00064	\$.53730
SG-G3	General Gas Service - 3					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.07970	\$.43301	\$.00000	\$.00064	\$.51335
SG-G4	General Gas Service - 4					
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01897	\$.43301	\$.00000	\$.00064	\$.45262
	Demand Charge ^{5/}	\$.039500				\$.039500
SG-AC	Air Conditioning Gas Service					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.05836	\$.43301	\$.00000	\$.00064	\$.49201

<p>Issued: November 27, 2013</p> <p>Effective: January 1, 2014</p> <p>Advice Letter No.: 487</p>	<p>Issued by John P. Hester Senior Vice President</p>	<p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>JAN - 1 2014</p> </div> <p>Public Utilities Commission of Nevada</p>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
SG-WP	Water Pumping Gas Service					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$.11216	\$.43301	\$.00000	\$.00064	\$.54581
SG-EG	Small Electric Generation Gas Service					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.05836	\$.43301	\$.00000	\$.00064	\$.49201
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.09599	\$.43301	\$.00000	\$.00064	\$.52964
SG-L	Street and Outdoor Lighting Gas Service					
	Commodity Charge per Therm:					
	All Usage	\$.31419	\$.43301	\$.00000	\$.00064	\$.74784
SG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.				
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.				

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00008) per therm, and the low pressure shrinkage rate is \$(.00179) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.40958 per therm and the Imbalance Reservation Charge is \$.08145 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}
(Continued)

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.30828	.29237	.11243	.33866	.10627	.08232
Accumulated Deferred Interest Rate Adjustment	.00088	.00088	.00088	.00088	.00088	.00088
General Revenues Adjustment	.02547	(.00654)	.00000	.01771	(.00350)	(.00350)
Total	33463	.28671	.11331	.35725	.10365	.07970

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01809	.05748	.11128	.05748	.09511	.31331
Accumulated Deferred Interest Rate Adjustment	.00088	.00088	.00088	.00088	.00088	.00088
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.01897	.05836	.11216	.05836	.09599	.31419

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(.00257) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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of Nevada

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 23rd Revised P.U.C.N. Sheet No. 12
22nd Revised P.U.C.N. Sheet No. 12

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-RS	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.31861	\$.65381	\$.00000	\$.00077		\$.97319
NG-RM	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.33890	\$.65381	\$.00000	\$.00077		\$.99348
NG-RAC	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.26981	\$.65381	\$.00000	\$.00077		\$.92439
NG-G1	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.25605	\$.65381	\$.00000	\$.00077		\$.91063
NG-G2	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 160.00					\$ 160.00
	Commodity Charge per Therm:						
	All Usage	\$.07875	\$.65381	\$.00000	\$.00077		\$.73333
NG-G3	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.01371	\$.65381	\$.00000	\$.00077		\$.66829
NG-G4	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$ 1,000.00					\$ 1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.01226	\$.65381	\$.00000	\$.00077		\$.66684
	Demand Charge ^{5/}	\$.024000					\$.024000
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.07886	\$.65381	\$.00000	\$.00077		\$.73344

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
NG-WP	Water Pumping Gas Service					
	Basic Service Charge per Month	\$ 36.00				\$ 36.00
	Commodity Charge per Therm:					
	All Usage	\$.12915	\$.65381	\$.00000	\$.00077	\$.78373
NG-EG	Small Electric Generation Gas Service					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.13098	\$.65381	\$.00000	\$.00077	\$.78556
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}					
	Basic Service Charge	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.10489	\$.65381	\$.00000	\$.00077	\$.75947
NG-L	Street and Outdoor Lighting Gas Service					
	Commodity Charge per Therm:					
	All Usage	\$.85316	\$.65381	\$.00000	\$.00077	\$ 1.50774
NG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.				
NG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.				

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$(.00184) per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.39157 per therm and the Imbalance Reservation Charge is \$.27777 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Margin	.33097	.35600	.26981	.27810	.10086	.03582
General Revenues Adjustment	(.01236)	(.01710)	.00000	(.02205)	(.02211)	(.02211)
Total	.31861	.33890	.26981	.25605	.07875	.01371

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.01226	.07886	.12915	.13098	.10489	.85316
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.01226	.07886	.12915	.13098	.10489	.85316

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00185 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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Public Utilities Commission
of Nevada



SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

November 27, 2013

Ms. Donna Skau, Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Skau:

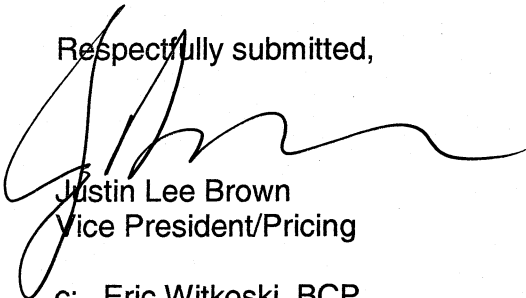
Southwest Gas Corporation herewith submits for filing Advice Letter No. 487. The workpapers to support the calculations contained in this filing have been provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail:
ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,



Justin Lee Brown
Vice President/Pricing

c: Eric Witkoski, BCP
Michael Saunders, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 487

November 27, 2013

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

Proposed P.U.C.N Sheet No.

24th Revised Sheet No. 10
24th Revised Sheet No. 11
7th Revised Sheet No. 11A
23rd Revised Sheet No. 12
23rd Revised Sheet No. 13
7th Revised Sheet No. 13A

Supersedes P.U.C.N Sheet No.

23rd Revised Sheet No. 10
23rd Revised Sheet No. 11
6th Revised Sheet No. 11A
22nd Revised Sheet No. 12
22nd Revised Sheet No. 13
6th Revised Sheet No. 13A

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost Rate, effective January 1, 2014. The quarterly Gas Cost Rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA) rate.

In Southern Nevada, the BTER rate will increase by \$0.00873 per therm, and the DEAA rate will remain at \$0.00000 per therm. This results in an increase in annual revenues of \$3,277,461. Calculations of Southern Nevada's rate and annualized revenue change are attached in Schedule I, Sheets 1 and 2.

In Northern Nevada, the BTER will increase by \$0.00246 per therm, and the DEAA rate will remain at \$0.00000 per therm. This results in an increase in annual revenues of \$223,970. Calculations of Northern Nevada's rate and annualized revenue change are attached in Schedule II, Sheets 1 and 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately November 26, 2013. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By


Justin Lee Brown

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate		
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>						T
	Basic Service Charge per Month	\$ 10.80				\$ 10.80	
	Commodity Charge per Therm:						
	All Usage	\$.33463	\$.43301	\$.00000	\$.00064	\$.76828	I
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 9.00				\$ 9.00	
	Commodity Charge per Therm:						
	All Usage	\$.28671	\$.43301	\$.00000	\$.00064	\$.72036	I
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80				\$ 10.80	
	Commodity Charge per Therm:						
	All Usage	\$.11331	\$.43301	\$.00000	\$.00064	\$.54696	I
<u>SG-G1</u>	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 25.80				\$ 25.80	
	Commodity Charge per Therm:						
	All Usage	\$.35725	\$.43301	\$.00000	\$.00064	\$.79090	I
<u>SG-G2</u>	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 160.00				\$ 160.00	
	Commodity Charge per Therm:						
	All Usage	\$.10365	\$.43301	\$.00000	\$.00064	\$.53730	I
<u>SG-G3</u>	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00				\$ 350.00	
	Commodity Charge per Therm:						
	All Usage	\$.07970	\$.43301	\$.00000	\$.00064	\$.51335	I
<u>SG-G4</u>	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00	
	Commodity Charge per Therm:						
	All Usage	\$.01897	\$.43301	\$.00000	\$.00064	\$.45262	I
	Demand Charge ^{5/}	\$.039500				\$.039500	
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80				\$ 25.80	
	Commodity Charge per Therm:						
	All Usage	\$.05836	\$.43301	\$.00000	\$.00064	\$.49201	I

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
SG-WP	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$.11216	\$.43301	\$.00000	\$.00064	\$.54581
SG-EG	<u>Small Electric Generation Gas Service</u>					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.05836	\$.43301	\$.00000	\$.00064	\$.49201
SG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.09599	\$.43301	\$.00000	\$.00064	\$.52964
SG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$.31419	\$.43301	\$.00000	\$.00064	\$.74784
SG-OS	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.				
SG-AS	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.				

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(Continued)

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	Commodity Charge per Therm:						
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NG-G1	<u>General Gas Service - 1</u>						
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	All Usage	\$.25605	\$.65381	\$.00000	\$.00077		\$.91063
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	All Usage	\$.07875	\$.65381	\$.00000	\$.00077		\$.73333
NG-G3	<u>General Gas Service - 3</u>						
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	Commodity Charge per Therm:						
	All Usage	\$.01226	\$.65381	\$.00000	\$.00077		\$.66684
	Demand Charge ^{5/}	\$.024000					\$.024000
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.07886	\$.65381	\$.00000	\$.00077		\$.73344

Issued: November 27, 2013 Effective: January 1, 2014 Advice Letter No.: 487	Issued by John P. Hester Senior Vice President	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
NG-WP	Water Pumping Gas Service					
	Basic Service Charge per Month	\$ 36.00				\$ 36.00
	Commodity Charge per Therm:					
	All Usage	\$.12915	\$.65381	\$.00000	\$.00077	\$.78373
NG-EG	Small Electric Generation Gas Service					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.13098	\$.65381	\$.00000	\$.00077	\$.78556
NG-CNG	Gas Service for Compression on Customer's Premises ^{6/}					
	Basic Service Charge	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.10489	\$.65381	\$.00000	\$.00077	\$.75947
NG-L	Street and Outdoor Lighting Gas Service					
	Commodity Charge per Therm:					
	All Usage	\$.85316	\$.65381	\$.00000	\$.00077	\$ 1.50774
NG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.				
NG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.				

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$(.00184) per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.39157 per therm and the Imbalance Reservation Charge is \$.27777 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

Issued:
November 27, 2013

Effective:
January 1, 2014

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Issued by
John P. Hester
Senior Vice President

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Margin	.33097	.35600	.26981	.27810	.10086	.03582
General Revenues Adjustment	(.01236)	(.01710)	.00000	(.02205)	(.02211)	(.02211)
Total	.31861	.33890	.26981	.25605	.07875	.01371

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.01226	.07886	.12915	.13098	.10489	.85316
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Total	.01226	.07886	.12915	.13098	.10489	.85316

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00185 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

<p>Issued: November 27, 2013</p> <p>Effective: January 1, 2014</p> <p>Advice Letter No.: 487</p>	<p align="center">Issued by John P. Hester Senior Vice President</p>	
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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Southern Nevada Division

On November 27, 2013, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On January 1, 2014, rates for Southern Nevada customers will increase by \$0.00873 per therm.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding. The result of this filing is an increase in annual revenues of \$3,277,460 or 0.9%.

Monthly bills that contain usage prior to and after the effective date of the rate adjustment will be billed the applicable rate, based on when usage occurred.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.





SOUTHERN NEVADA DIVISION RATE SCHEDULE		
	Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	0.36	0.9%
Multi-Family Residential Gas Service	0.20	0.8%
Air Conditioning Residential Gas Service	3.65	1.5%
General Gas Service-1	1.02	0.9%
General Gas Service-2	11.61	1.3%
General Gas Service-3	62.11	1.6%
General Gas Service-4	362.11	1.7%
Air Conditioning Gas Service	6.39	1.7%
Water Pumping Gas Service	253.63	1.6%
Gas Service for Compression on Customer Premises	71.45	1.7%
Street and Outdoor Lighting Gas Service	0.49	1.2%



For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148





SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada Division

On November 27, 2013, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On January 1, 2014, rates for Northern Nevada customers will increase by \$0.00246 per therm.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding. The result of this filing is an increase in annual revenues of \$223,970 or 0.2%.

Monthly bills that contain usage prior to and after the effective date of the rate adjustment will be billed the applicable rate, based on when usage occurred.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.



NORTHERN NEVADA DIVISION RATE SCHEDULE		
	Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	0.15	0.2%
Multi-Family Residential Gas Service	0.09	0.2%
Air Conditioning Residential Gas Service	0.22	0.2%
General Gas Service-1	0.29	0.2%
General Gas Service-2	3.28	0.3%
General Gas Service-3	16.39	0.3%
General Gas Service-4	74.97	0.3%
Air Conditioning Gas Service	0.54	0.3%
Water Pumping Gas Service	0.21	0.2%
Small Electric Generation Gas Service	4.08	0.3%
Gas Service for Compression on Customer's Premises	0.19	0.2%
Street and Outdoor Lighting Gas Service	0.06	0.2%



For additional information, please call the customer assistance number listed on your bill. Customers may send written comments or protest to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148



**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Commodity Tariff Rates				Annual Sales in Therms [J] (d)	Currently Effective Rates [2] (e)	Calculated Rates (f)	Increase/Decrease (g)	Present (h)	Calculated (i)	Change (l)	Percent Change (k)	Line No.
		Annual No. of Bills (b)	Basic Service Charge (c)	Annual Sales in Therms [1] (d)	Currently Effective Rates [2] (e)									
1	SG-RS Single-Family Residential	5,471,126	\$ 10.80	226,850,288	\$ 0.75955	\$ 0.76828	\$ 0.00873	\$ 59,088,161	\$ 59,088,161	\$ 1,980,403	0.9%	1		
2	All Usage							172,304,136	174,284,539			2		
3	Total							\$231,392,297	\$233,372,700	\$ 1,980,403	0.9%	3		
4	SG-RM Multi-Family Residential	1,327,376	\$ 9.00	30,684,178	\$ 0.71163	\$ 0.72036	\$ 0.00873	\$ 11,946,384	\$ 11,946,384	\$ 267,873	0.8%	4		
5	All Usage							21,835,782	22,103,654			5		
6	Total							\$ 33,782,166	\$ 34,050,038	\$ 267,873	0.8%	6		
7	SG-RAC Air Conditioning Residential	293	\$ 10.80	122,351	\$ 0.53823	\$ 0.54696	\$ 0.00873	\$ 3,164	\$ 3,164	\$ 1,068	1.5%	7		
8	All Usage							65,853	66,921			8		
9	Total							\$ 69,017	\$ 70,086	\$ 1,068	1.5%	9		
10	SG-G1 General Gas Service - 1	204,815	\$ 25.80	23,847,166	\$ 0.78217	\$ 0.79090	\$ 0.00873	\$ 5,284,227	\$ 5,284,227	\$ 208,186	0.9%	10		
11	All Usage							18,652,538	18,860,724			11		
12	Total							\$ 23,936,765	\$ 24,144,951	\$ 208,186	0.9%	12		
13	SG-G2 General Gas Service - 2	36,519	\$ 160.00	48,584,549	\$ 0.52857	\$ 0.53730	\$ 0.00873	\$ 5,843,040	\$ 5,843,040	\$ 424,143	1.3%	13		
14	All Usage							25,680,335	26,104,478			14		
15	Total							\$ 31,523,375	\$ 31,947,518	\$ 424,143	1.3%	15		
16	SG-G3 General Gas Service - 3	2,265	\$ 350.00	16,113,639	\$ 0.50462	\$ 0.51335	\$ 0.00873	\$ 792,750	\$ 792,750	\$ 140,672	1.6%	16		
17	All Usage							8,131,265	8,271,937			17		
18	Total							\$ 8,924,015	\$ 9,064,687	\$ 140,672	1.6%	18		
19	SG-G4 General Gas Service - 4	657	\$ 1,000.00	27,251,927	\$ 0.44389	\$ 0.45262	\$ 0.00873	\$ 657,000	\$ 657,000	\$ 237,909	1.7%	19		
20	All Usage							12,096,858	12,334,767			20		
21	Demand							1,522,255	1,522,255			21		
22	Total							\$ 14,276,113	\$ 14,514,022	\$ 237,909	1.7%	22		
23	SG-AC Air-Conditioning Gas Service	24	\$ 0.00	6,410	\$ 0.48328	\$ 0.49201	\$ 0.00873	\$ 0	\$ 0	\$ 0		23		
24	General Gas Service - 1 (Seasonal)							3,098	3,154			24		
25	Summer							1,587	1,605			25		
26	Winter							0	0			26		
27	General Gas Service - 2 (Seasonal)	12	\$ 0.00	17,047	\$ 0.48328	\$ 0.49201	\$ 0.00873	\$ 8,238	\$ 8,387	\$ 6,145	1.7%	27		
28	Summer							3,084	3,135			28		
29	Winter							0	0			29		
30	Air Conditioning Gas Service (2nd Meter Cooling)	36	\$ 0.00	21,365	\$ 0.48328	\$ 0.49201	\$ 0.00873	\$ 10,325	\$ 10,512	\$ 460	1.7%	30		
31	All Usage							26,332	26,792			31		
32	Total							\$ 26,332	\$ 26,792	\$ 460	1.7%	32		
33	SG-WP Water Pumping Gas Service	24	\$ 250.00	697,308	\$ 0.53708	\$ 0.54581	\$ 0.00873	\$ 6,000	\$ 6,000	\$ 6,087	1.6%	33		
34	All Usage							374,510	380,598			34		
35	Total							\$ 380,510	\$ 386,598	\$ 6,087	1.6%	35		
36	SG-EG Small Electric Generation Gas Service	0	\$ 0.00	0	\$ 0.48328	\$ 0.49201	\$ 0.00873	\$ 0	\$ 0	\$ 0		36		
37	All Usage							0	0			37		
38	Total							\$ 0	\$ 0	\$ 0	0.0%	38		
39	SG-CNG Compression on Customer's Premises	72	\$ 25.80	703,931	\$ 0.52091	\$ 0.52964	\$ 0.00873	\$ 1,858	\$ 1,858	\$ 6,145	1.7%	39		
40	Residential Basic Service Charge	14	\$ 10.80					151	151			40		
41	All Usage							366,685	372,830			41		
42	Total							\$ 368,693	\$ 374,839	\$ 6,145	1.7%	42		
43	SG-L Street and Outdoor Lighting Gas Service	9,135	\$ 0.00	517,055	\$ 0.73911	\$ 0.74784	\$ 0.00873	\$ 382,161	\$ 386,674	\$ 4,514	1.2%	43		
44	All Usage							382,161	386,674			44		
45	Total							\$ 382,161	\$ 386,674	\$ 4,514	1.2%	45		
46	Total Sales							\$345,061,444	\$348,338,905	\$ 3,277,460	0.9%	46		

[1] Number of Bills and Sales for the twelve-months ending September 2013.

[2] Rates approved in Advice No.486 effective October 1, 2013.

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
QUARTERLY DEFERRED ENERGY ACCOUNT ADJUSTMENT (DEAA) CALCULATION**

Line No.	Description	Rate	Amount	Line No.
<u>Step 1:</u>				
<u>Purchased Cost Dead Band Calculation</u>				
1	Twelve-months Purchased Costs [1]		\$ 163,527,825	1
2	5% of Purchased Costs (Ln. 1 * 0.05)		\$ 8,176,391	2
<u>Step 2:</u>				
Compare Account Balance (Ln. 3) to Purchased Costs (Ln. 2). If absolute value of the Account Balance is greater than Purchased Costs, then proceed to Step 3. Otherwise, proceed to Step 4 and DEAA rate is zero (0).				
3	Account Balance [2]		\$ (4,135,756)	3
<u>Step 3:</u>				
If applicable, Calculate New DEAA Rate				
4	Total Sales Volumes in Therms [1]		375,425,077	4
5	Calculated DEAA Rate per Therm (Ln. 3 / Ln. 4)	N/A		5
<u>Step 4:</u>				
Calculated Rate Band is (+/-) 2.5 cents per therm from current DEAA Rate, unless it is within the Purchased Costs dead band, then it is zero. If Account Balance exceeds dead band and calculated rate is within the (+/-) 2.5 cent band then request new rate; if not, request new rate at applicable maximum or minimum DEAA rate band limit.				
6	Current DEAA Rate	\$ 0.00000		6
7	Maximum DEAA Rate Limit	0.02500		7
8	Minimum DEAA Rate Limit	<u>(0.02500)</u>		8
9	Requested DEAA Rate	<u>\$ 0.00000</u>		9
10	Increase / (Decrease)	<u>\$ 0.00000</u>		10
11	Annualized Increase / (Decrease)		<u>\$ 0.00000</u>	11

[1] Purchases and Sales for the twelve-months ending September 2013.

[2] Account No. 191 balance at October 2013.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Commodity Tariff Rates					Total Revenue		Percent Change (k)		
		Annual No. of Bills (b)	Basic Service Charge (c)	Annual Sales in Terms [1] (d)	Currently Effective Rates [2] (e)	Proposed Rates (f)	Increase/ (Decrease) (g)	Present (h)		Proposed (i)	Change (j)
1	NG-RS Single-Family Residential	819,912	\$ 10.80	50,352,763	\$ 0.97073	\$ 0.97319	\$ 0.00246	\$ 8,855,050	\$ 8,855,050	\$ -	0.0%
2	All Usage							48,878,938	49,002,805	\$ 123,868	0.2%
3	Total							\$ 57,733,987	\$ 57,857,855	\$ 123,868	0.2%
4	NG-RM Multi-Family Residential	175,798	\$ 10.80	6,250,879	\$ 0.99102	\$ 0.99348	\$ 0.00246	\$ 1,898,618	\$ 1,898,618	\$ -	0.0%
5	All Usage							6,194,746	6,210,123	\$ 15,377	0.2%
6	Total							\$ 8,093,365	\$ 8,108,742	\$ 15,377	0.2%
7	NG-RAC Air Conditioning Residential	36	\$ 10.80	3,368	\$ 0.92193	\$ 0.92439	\$ 0.00246	\$ 389	\$ 389	\$ -	0.0%
8	All Usage							3,105	3,113	\$ 8	0.2%
9	Total							\$ 3,494	\$ 3,502	\$ 8	0.2%
10	NG-G1 General Gas Service - 1	88,068	\$ 28.80	10,456,189	\$ 0.90817	\$ 0.91063	\$ 0.00246	\$ 2,536,358	\$ 2,536,358	\$ -	0.0%
11	All Usage							9,495,997	9,521,719	\$ 25,722	0.2%
12	Total							\$ 12,032,356	\$ 12,058,078	\$ 25,722	0.2%
13	NG-G2 General Gas Service - 2	9,563	\$ 160.00	12,761,233	\$ 0.73087	\$ 0.73333	\$ 0.00246	\$ 1,530,080	\$ 1,530,080	\$ -	0.0%
14	All Usage							9,326,802	9,358,195	\$ 31,393	0.3%
15	Total							\$ 10,856,882	\$ 10,888,275	\$ 31,393	0.3%
16	NG-G3 General Gas Service - 3	786	\$ 350.00	5,236,268	\$ 0.66583	\$ 0.66829	\$ 0.00246	\$ 275,100	\$ 275,100	\$ -	0.0%
17	All Usage							3,486,464	3,499,346	\$ 12,881	0.3%
18	Total							\$ 3,761,564	\$ 3,774,446	\$ 12,881	0.3%
19	NG-G4 General Gas Service - 4	192	\$ 1,000.00	5,851,794	\$ 0.66438	\$ 0.66684	\$ 0.00246	\$ 192,000	\$ 192,000	\$ -	0.0%
20	All Usage							3,887,815	3,902,210	\$ 14,395	0.3%
21	Demand							215,444	215,444	\$ -	0.0%
22	Total							\$ 4,295,258	\$ 4,309,654	\$ 14,395	0.3%
23	NG-AC Air-Conditioning Gas Service	56	\$ 0.00	11,619	\$ 0.73098	\$ 0.73344	\$ 0.00246	\$ 0	\$ 0	\$ -	0.0%
24	All Usage							8,493	8,522	\$ 29	0.3%
25	General Gas Service - 1 (Seasonal)	12	\$ 28.80	1,090	\$ 0.73098	\$ 0.73344	\$ 0.00246	\$ 346	\$ 346	\$ -	0.0%
26	Summer							797	799	\$ 2	0.2%
27	Winter							2,270	2,277	\$ 7	0.3%
28	Total							\$ 11,906	\$ 11,943	\$ 37	0.3%
29	NG-WP Water Pumping Gas Service	96	\$ 36.00	8,199	\$ 0.78127	\$ 0.78373	\$ 0.00246	\$ 3,456	\$ 3,456	\$ -	0.0%
30	All Usage							6,406	6,426	\$ 20	0.2%
31	Total							\$ 9,862	\$ 9,882	\$ 20	0.2%
32	NG-EG Small Electric Generation Gas Service	38	\$ 28.80	79,507	\$ 0.78310	\$ 0.78556	\$ 0.00246	\$ 1,094	\$ 1,094	\$ -	0.0%
33	General Gas Service - 1 (NG-EG)							3,500	3,500	\$ -	0.0%
34	General Gas Service - 3 (NG-EG)	10	\$ 350.00					62,262	62,458	\$ 196	0.3%
35	All Usage							\$ 66,856	\$ 67,052	\$ 196	0.3%
36	Total							\$ 66,856	\$ 67,052	\$ 196	0.3%
37	NG-CNG Compression on Customer's Premises	16	\$ 25.80	1,048	\$ 0.75701	\$ 0.75947	\$ 0.00246	\$ 413	\$ 413	\$ -	0.0%
38	Residential Basic Service Charge							793	796	\$ 3	0.2%
39	All Usage							1,206	1,209	\$ 3	0.2%
40	Total							\$ 1,206	\$ 1,209	\$ 3	0.2%
41	NG-L Street and Outdoor Lighting Gas Service	1,089	\$ 0.00	28,485	\$ 1.50528	\$ 1.50774	\$ 0.00246	\$ 0	\$ 0	\$ -	0.0%
42	All Usage							42,878	42,948	\$ 70	0.2%
43	Total							\$ 42,878	\$ 42,948	\$ 70	0.2%
44	Total Sales			<u>91,044,942</u>				<u>\$ 96,909,614</u>	<u>\$ 97,133,585</u>	<u>\$ 223,970</u>	<u>0.2%</u>

[1] Number of Bills and Sales for the twelve-months ending September 2013.
[2] Rates approved in Advice No.486 effective October 1, 2013.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
QUARTERLY DEFERRED ENERGY ACCOUNT ADJUSTMENT CALCULATION**

Line No.	Description	Rate	Amount	Line No.
<u>Step 1:</u>				
<u>Purchased Cost Dead Band Calculation</u>				
1	Twelve-months Purchased Costs [1]		\$ 59,357,516	1
2	5% of Purchased Costs (Ln. 1 * 0.05)		\$ 2,967,876	2
<u>Step 2:</u>				
Compare Account Balance (Ln. 3) to Purchased Costs (Ln. 2). If absolute value of the Account Balance is greater than Purchased Costs, then proceed to Step 3. Otherwise, proceed to Step 4 and DEAA rate is zero (0).				
3	Account Balance [2]		\$ 1,801,772	3
<u>Step 3:</u>				
If applicable, Calculate New DEAA Rate				
4	Total Sales Volumes in Therms [1]		91,044,942	4
5	Calculated DEAA Rate per Therm (Ln. 3 / Ln. 4)	N/A		5
<u>Step 4:</u>				
Calculated Rate Band is (+/-) 2.5 cents per therm from current DEAA Rate, unless it is within the Purchased Costs dead band, then it is zero. If Account Balance exceeds dead band and calculated rate is within the (+/-) 2.5 cent band then request new rate; if not, request new rate at applicable maximum or minimum DEAA rate band limit.				
6	Current DEAA Rate	\$ 0.00000		6
7	Maximum DEAA Rate Limit	0.02500		7
8	Minimum DEAA Rate Limit	<u>(0.02500)</u>		8
9	Requested DEAA Rate	<u>\$ 0.00000</u>		9
10	Increase / (Decrease)	<u>\$ 0.00000</u>		10
11	Annualized Increase / (Decrease)		<u>\$ 0.00000</u>	11

[1] Purchases and Sales for the twelve-months ending September 2013.

[2] Account No. 191 balance at October 2013.