



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

ALAINA BURTENSHAW
Chairman

REBECCA WAGNER
Commissioner

DAVID NOBLE
Commissioner

CRYSTAL JACKSON
Executive Director

June 25, 2013


Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193

RE: Docket No.: 13-05059
Southwest Gas Corporation filed Notice under Advice Letter No. 484 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2013.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada effective July 1, 2013.

Sincerely,


Mary L. Thompson
Administrative Assistant III

Enclosure(s)

cc: ✓PUC Master File

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
SG-RS	Single-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.32383	\$.39442	(\$.08497)	\$.00064	\$.63392
SG-RM	Multi-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 9.00				\$ 9.00
	Commodity Charge per Therm:					
	All Usage	\$.27781	\$.39442	(\$.08497)	\$.00064	\$.58790
SG-RAC	Air Conditioning Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.11331	\$.39442	(\$.08497)	\$.00064	\$.42340
SG-G1	General Gas Service - 1					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.34603	\$.39442	(\$.08497)	\$.00064	\$.65612
SG-G2	General Gas Service - 2					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.10559	\$.39442	(\$.08497)	\$.00064	\$.41568
SG-G3	General Gas Service - 3					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.08164	\$.39442	(\$.08497)	\$.00064	\$.39173
SG-G4	General Gas Service - 4					
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01897	\$.39442	(\$.08497)	\$.00064	\$.32906
	Demand Charge ^{5/}	\$.039500				\$.039500
SG-AC	Air Conditioning Gas Service					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.05836	\$.39442	(\$.08497)	\$.00064	\$.36845

Issued: June 1, 2013 Effective: July 1, 2013 Advice Letter No.:	Issued by John P. Hester Senior Vice President	Filing Accepted Effective <div style="border: 1px solid black; padding: 5px; display: inline-block;"> JUL - 1 2013 </div> Public Utilities Commission of Nevada

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 22nd Revised P.U.C.N. Sheet No. 11
21st Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
SG-WP	Water Pumping Gas Service					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$.11216	\$.39442	(\$.08497)	\$.00064	\$.42225
SG-EG	Small Electric Generation Gas Service					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.05836	\$.39442	(\$.08497)	\$.00064	\$.36845
SG-CNG	Gas Service for Compression on Customer's Premises ^{5/}					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.09599	\$.39442	(\$.08497)	\$.00064	\$.40608
SG-L	Street and Outdoor Lighting Gas Service					
	Commodity Charge per Therm:					
	All Usage	\$.31419	\$.39442	(\$.08497)	\$.00064	\$.62428
SG-OS	Optional Gas Service	As specified on Sheet Nos. 48 through 51.				
SG-AS	Alternative Sales Service	As specified on Sheet Nos. 52 through 53.				

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00008) per therm, and the low pressure shrinkage rate is \$(.00179) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.40958 per therm and the Imbalance Reservation Charge is \$.08145 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

Issued: <p align="center">June 1, 2013</p>		
Effective: <p align="center">July 1, 2013</p>	Issued by John P. Hester Senior Vice President	Filing Accepted Effective <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p align="center">JUL - 1 2013</p> </div> Public Utilities Commission of Nevada
Advice Letter No.:		

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 20th Revised P.U.C.N. Sheet No. 12
19th Revised P.U.C.N. Sheet No. 12

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
NG-RS	Single-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.29187	\$.61689	(\$.07896)	\$.00077	\$.83057
NG-RM	Multi-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.31219	\$.61689	(\$.07896)	\$.00077	\$.85089
NG - RAC	Air Conditioning Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.26981	\$.61689	(\$.07896)	\$.00077	\$.80851
NG-G1	General Gas Service - 1					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$.23597	\$.61689	(\$.07896)	\$.00077	\$.77467
NG-G2	General Gas Service - 2					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.07165	\$.61689	(\$.07896)	\$.00077	\$.61035
NG-G3	General Gas Service - 3					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.00661	\$.61689	(\$.07896)	\$.00077	\$.54531
NG-G4	General Gas Service - 4					
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01226	\$.61689	(\$.07896)	\$.00077	\$.55096
	Demand Charge ^{5/}	\$.024000				\$.024000
NG-AC	Air Conditioning Gas Service					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$.07886	\$.61689	(\$.07896)	\$.00077	\$.61756

Issued:
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Senior Vice President

Filing Accepted
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JUL - 1 2013

Public Utilities Commission
of Nevada

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 21st Revised P.U.C.N. Sheet No. 13
20th Revised P.U.C.N. Sheet No. 13

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
NG-WP	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 36.00				\$ 36.00
	Commodity Charge per Therm:					
	All Usage	\$.12915	\$.61689	(\$.07896)	\$.00077	\$.66785
NG-EG	<u>Small Electric Generation Gas Service</u>					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.13098	\$.61689	(\$.07896)	\$.00077	\$.66968
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{5/}</u>					
	Basic Service Charge	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.10489	\$.61689	(\$.07896)	\$.00077	\$.64359
NG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$.85316	\$.61689	(\$.07896)	\$.00077	\$ 1.39186
NG-OS	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.				
NG-AS	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.				

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$(,00184) per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.39157 per therm and the Imbalance Reservation Charge is \$.27777 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

<p>Issued: June 1, 2013</p> <p>Effective: July 1, 2013</p> <p>Advice Letter No.:</p>	<p>Issued by John P. Hester Senior Vice President</p>	<p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <p>JUL - 1 2013</p> </div> <p>Public Utilities Commission of Nevada</p>
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SOUTHWEST GAS CORPORATION

Justin Lee Brown, Vice President/Pricing

May 31, 2013

Ms. Donna Skau, Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Skau:

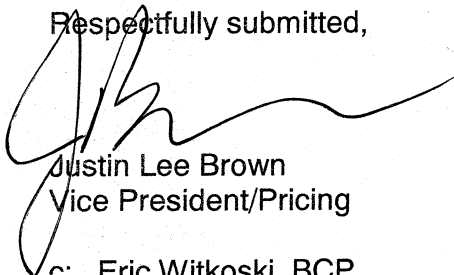
Southwest Gas Corporation herewith submits for filing Advice Letter No. 484. The workpapers to support the calculations contained in this filing have been provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail:
ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,



Justin Lee Brown
Vice President/Pricing

c: Eric Witkoski, BCP
Michael Saunders, BCP
Chris Sewell, PUCN
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 484

May 31, 2013

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

Proposed P.U.C.N Sheet No.

Supersedes P.U.C.N Sheet No.

21st Revised Sheet No. 10
22nd Revised Sheet No. 11
20th Revised Sheet No. 12
21st Revised Sheet No. 13

20th Revised Sheet No. 10
21st Revised Sheet No. 11
19th Revised Sheet No. 12
20th Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost Rate, effective July 1, 2013. The quarterly Gas Cost Rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA) rate.

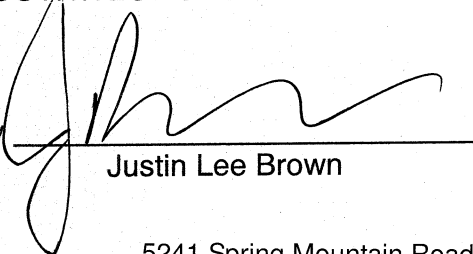
In Southern Nevada, the BTER rate will decrease by \$0.00973 per therm, and the DEAA rate will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost Rate will be an increase of \$0.01527 per therm. This results in an increase in annual revenues of \$5,791,696. Calculations of Southern Nevada's rate and annualized revenue change are attached in Schedule I, Sheets 1 and 2.

In Northern Nevada, the BTER will decrease by \$0.01305 per therm, and the DEAA rate will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost Rate will be an increase of \$0.01195 per therm. This results in an increase in annual revenues of \$1,093,043. Calculations of Northern Nevada's rate and annualized revenue change are attached in Schedule II, Sheets 1 and 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately June 1, 2013. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By 
Justin Lee Brown

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
SG-RS	Single-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.32383	\$.39442	(\$.08497)	\$.00064	\$.63392
SG-RM	Multi-Family Residential Gas Service					
	Basic Service Charge per Month	\$ 9.00				\$ 9.00
	Commodity Charge per Therm:					
	All Usage	\$.27781	\$.39442	(\$.08497)	\$.00064	\$.58790
SG-RAC	Air Conditioning Residential Gas Service					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.11331	\$.39442	(\$.08497)	\$.00064	\$.42340
SG-G1	General Gas Service - 1					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.34603	\$.39442	(\$.08497)	\$.00064	\$.65612
SG-G2	General Gas Service - 2					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.10559	\$.39442	(\$.08497)	\$.00064	\$.41568
SG-G3	General Gas Service - 3					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.08164	\$.39442	(\$.08497)	\$.00064	\$.39173
SG-G4	General Gas Service - 4					
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01897	\$.39442	(\$.08497)	\$.00064	\$.32906
	Demand Charge ^{5/}	\$.039500				\$.039500
SG-AC	Air Conditioning Gas Service					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.05836	\$.39442	(\$.08497)	\$.00064	\$.36845

<p>Issued: June 1, 2013</p> <p>Effective: July 1, 2013</p> <p>Advice Letter No.:</p>	<p>Issued by John P. Hester Senior Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
SG-WP	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 250.00				\$ 250.00
	Commodity Charge per Therm:					
	All Usage	\$.11216	\$.39442	(\$.08497)	\$.00064	\$.42225
SG-EG	<u>Small Electric Generation Gas Service</u>					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.05836	\$.39442	(\$.08497)	\$.00064	\$.36845
SG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>					
	Basic Service Charge per Month	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.09599	\$.39442	(\$.08497)	\$.00064	\$.40608
SG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$.31419	\$.39442	((\$.08497))	\$.00064	\$.62428
SG-OS	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.				
SG-AS	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.				

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00008) per therm, and the low pressure shrinkage rate is \$(.00179) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.40958 per therm and the Imbalance Reservation Charge is \$.08145 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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John P. Hester
Senior Vice President

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
NG-RS	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.29187	\$.61689	(\$.07896)	\$.00077	\$.83057
NG-RM	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.31219	\$.61689	(\$.07896)	\$.00077	\$.85089
NG - RAC	<u>Air Conditioning Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.26981	\$.61689	(\$.07896)	\$.00077	\$.80851
NG-G1	<u>General Gas Service - 1</u>					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$.23597	\$.61689	(\$.07896)	\$.00077	\$.77467
NG-G2	<u>General Gas Service - 2</u>					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.07165	\$.61689	(\$.07896)	\$.00077	\$.61035
NG-G3	<u>General Gas Service - 3</u>					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.00661	\$.61689	(\$.07896)	\$.00077	\$.54531
NG-G4	<u>General Gas Service - 4</u>					
	Basic Service Charge per Month	\$ 1,000.00				\$ 1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01226	\$.61689	(\$.07896)	\$.00077	\$.55096
	Demand Charge ^{5/}	\$.024000				\$.024000
NG-AC	<u>Air Conditioning Gas Service</u>					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$.07886	\$.61689	(\$.07896)	\$.00077	\$.61756

Issued:

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Effective:

July 1, 2013

Advice Letter No.:

Issued by
John P. Hester
Senior Vice President

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
NG-WP	<u>Water Pumping Gas Service</u>					
	Basic Service Charge per Month	\$ 36.00				\$ 36.00
	Commodity Charge per Therm:					
	All Usage	\$.12915	\$.61689	(\$.07896)	\$.00077	\$.66785
NG-EG	<u>Small Electric Generation Gas Service</u>					
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:					
	All Usage	\$.13098	\$.61689	(\$.07896)	\$.00077	\$.66968
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>					
	Basic Service Charge	\$ 25.80				\$ 25.80
	Commodity Charge per Therm:					
	All Usage	\$.10489	\$.61689	(\$.07896)	\$.00077	\$.64359
NG-L	<u>Street and Outdoor Lighting Gas Service</u>					
	Commodity Charge per Therm:					
	All Usage	\$.85316	\$.61689	(\$.07896)	\$.00077	\$ 1.39186
NG-OS	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.				
NG-AS	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.				

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$(.00184) per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.39157 per therm and the Imbalance Reservation Charge is \$.27777 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

<p>Issued:</p> <p align="center">June 1, 2013</p> <p>Effective:</p> <p align="center">July 1, 2013</p> <p>Advice Letter No.:</p>	<p>Issued by</p> <p>John P. Hester</p> <p>Senior Vice President</p>	
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Quarterly Gas Cost Rate Adjustment—Southern Nevada Division

On June 1, 2013, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On July 1, 2013, rates for Southern Nevada customers will increase by \$0.01527 per therm. The result of this filing is an increase in annual revenues of \$5,791,696 or 2.0%.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding.

Monthly bills that contain usage prior to and after the effective date of the rate adjustment will be billed the applicable rate, based on when usage occurred.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SOUTHERN NEVADA DIVISION RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	SG-RS		0.64	1.7%
Multi-Family Residential Gas Service	SG-RM		0.36	1.6%
Air Conditioning Residential Gas Service	SG-RAC		8.36	3.6%
General Gas Service-1	SG-G1		1.81	1.8%
General Gas Service-2	SG-G2		17.20	2.8%
General Gas Service-3	SG-G3		104.62	3.6%
General Gas Service-4	SG-G4		684.93	4.0%
Air Conditioning Gas Service	SG-AC		9.60	3.4%
Water Pumping Gas Service	SG-WP		345.92	3.7%
Small Electric Generation Gas Service	SG-EG		0.00	0.0%
Gas Service for Compression on Customer Premises	SG-CNG		130.74	3.9%
Street and Outdoor Lighting Gas Service	SG-L		0.88	2.5%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
1150 East William Street or 101 Convention Center Drive, Suite 250
Carson City, NV 89701-3109 Las Vegas, NV 89109-2042



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada Division

On June 1, 2013, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On July 1, 2013, rates for Northern Nevada customers will increase by \$ 0.01195 per therm. The result of this filing is an increase in annual revenues of \$1,093,043 or 1.3%.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding.

Monthly bills that contain usage prior to and after the effective date of the rate adjustment will be billed the applicable rate, based on when usage occurred.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

NORTHERN NEVADA DIVISION RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single Family Residential Gas Service	NG-RS		0.75	1.2%
Multi-Family Residential Gas Service	NG-RM		0.44	1.1%
Air Conditioning Residential Gas Service	NG-RAC		1.08	1.3%
General Gas Service-1	NG-G1		1.44	1.2%
General Gas Service-2	NG-G2		13.52	1.6%
General Gas Service-3	NG-G3		85.30	2.1%
General Gas Service-4	NG-G4		307.61	1.8%
Air Conditioning Gas Service	NG-AC		2.46	1.6%
Water Pumping Gas Service	NG-WP		0.97	1.1%
Small Electric Generation Gas Service	NG-EG		24.94	1.7%
Gas Service for Compression on Customer's Premises	NG-CMG		0.60	1.1%
Street and Outdoor Lighting Gas Service	NG-L		0.31	0.9%

For additional information, please call the customer assistance number listed on your bill. Customers may send written comments or protest to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 101 Convention Center Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89109-2042

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Commodity Tariff Rates				Total Revenue			Line No.			
		Annual No. of Bills (b)	Basic Service Charge (c)	Annual Sales in Therms [1] (d)	Currently Effective Rates [2] (e)	Calculated Rates (f)	Increase/Decrease (g)	Present (h)		Calculated (i)	Change (j)	Percent Change (k)
1	SG-RS Single-Family Residential	5,425,114	\$ 10.80	227,586,493	\$ 0.61865	\$ 0.63392	\$ 0.01527	\$ 58,591,231	\$ 58,591,231			1
2	All Usage							140,796,384	144,271,630			2
3	Total							\$ 199,387,615	\$ 202,862,861	\$ 3,475,246	1.74%	3
4	SG-RM Multi-Family Residential	1,317,255	\$ 9.00	30,638,651	\$ 0.57263	\$ 0.58790	\$ 0.01527	\$ 11,855,295	\$ 11,855,295			4
5	All Usage							17,544,611	18,012,463			5
6	Total							\$ 29,399,906	\$ 29,867,758	\$ 467,852	1.59%	6
7	SG-RAC Air Conditioning Residential	189	\$ 10.80	103,476	\$ 0.40813	\$ 0.42340	\$ 0.01527	\$ 2,041	\$ 2,041			7
8	All Usage							42,232	43,812			8
9	Total							\$ 44,273	\$ 45,853	\$ 1,580	3.57%	9
10	SG-G1 General Gas Service - 1	202,770	\$ 25.80	24,040,175	\$ 0.64085	\$ 0.65612	\$ 0.01527	\$ 5,231,466	\$ 5,231,466			10
11	All Usage							15,406,146	15,773,240			11
12	Total							\$ 20,637,612	\$ 21,004,706	\$ 367,093	1.78%	12
13	SG-G2 General Gas Service - 2	34,859	\$ 160.00	39,269,395	\$ 0.40041	\$ 0.41568	\$ 0.01527	\$ 5,577,440	\$ 5,577,440			13
14	All Usage							15,723,859	16,323,502			14
15	Total							\$ 21,301,299	\$ 21,900,942	\$ 599,644	2.82%	15
16	SG-G3 General Gas Service - 3	3,695	\$ 350.00	25,314,539	\$ 0.37646	\$ 0.39173	\$ 0.01527	\$ 1,293,250	\$ 1,293,250			16
17	All Usage							9,529,911	9,916,464			17
18	Total							\$ 10,823,161	\$ 11,209,714	\$ 386,553	3.57%	18
19	SG-G4 General Gas Service - 4	679	\$ 1,000.00	30,456,466	\$ 0.31379	\$ 0.32906	\$ 0.01527	\$ 679,000	\$ 679,000			19
20	All Usage							9,566,934	10,022,005			20
21	Demand							1,477,691	1,477,691			21
22	Total							\$ 11,713,625	\$ 12,178,695	\$ 465,070	3.97%	22
23	SG-AC Air-Conditioning Gas Service	106	\$ 25.80	1,640	\$ 0.40041	\$ 0.41568	\$ 0.01527	\$ 6,435	\$ 6,435			23
24	Winter Usage G-2	10	\$ 160.00	5,322	\$ 0.37646	\$ 0.39173	\$ 0.01527	657	682			24
25	Winter Usage G-3	6	\$ 350.00	20,255	\$ 0.35318	\$ 0.36845	\$ 0.01527	2,004	2,085			25
26	Summer Usage							7,154	7,463			26
27	All Usage							13,924	14,526			27
27	Total							\$ 30,173	\$ 31,190	\$ 1,018	3.37%	27
28	SG-WP Water Pumping Gas Service	24	\$ 250.00	543,673	\$ 0.40698	\$ 0.42225	\$ 0.01527	\$ 6,000	\$ 6,000			28
29	All Usage							221,264	229,566			29
30	Total							\$ 227,264	\$ 235,566	\$ 8,302	3.65%	30
31	SG-EG Small Electric Generation Gas Service	0	\$ 0.00	0	\$ 0.35318	\$ 0.36845	\$ 0.01527	\$ 0	\$ 0			31
32	All Usage							0	0			32
33	Total							\$ 0	\$ 0	\$ 0	0.00%	33
34	SG-CNG Compression on Customer's Premises	72	\$ 25.80	736,348	\$ 0.39081	\$ 0.40608	\$ 0.01527	\$ 1,858	\$ 1,858			34
35	Residential Basic Service Charge	14	\$ 10.80					151	151			35
36	All Usage							287,772	299,016			36
37	Total							\$ 289,781	\$ 301,025	\$ 11,244	3.88%	37
38	SG-L Street and Outdoor Lighting Gas Service	9,211	\$ 0.00	530,081	\$ 0.60901	\$ 0.62428	\$ 0.01527	\$ 0	\$ 0			38
39	All Usage							322,825	330,919			39
40	Total							\$ 322,825	\$ 330,919	\$ 8,094	2.51%	40
41	Total Sales	<u>6,994,004</u>		<u>379,285,939</u>				<u>\$ 294,177,533</u>	<u>\$ 299,969,230</u>	<u>\$ 5,791,696</u>	<u>1.97%</u>	41

[1] Number of Bills and Sales for the twelve-months ending March 2013.

[2] Rates approved in Advice No.480 effective April 9, 2013.

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
QUARTERLY DEFERRED ENERGY ACCOUNT ADJUSTMENT (DEAA) CALCULATION**

Line No.	Description (a)	Rate (b)	Amount (c)	Line No.
Step 1: Calculate 5% of the 12-month Purchase cost (Dead band)				
1	Total 12-Month Purchase Cost [1]		\$ 150,572,823	1
2	Five percent of the Purchase Cost above (Ln. 1 * 5%)		+/- \$ 7,528,641	2
Step 2: Compare Account Balance to line 2. If Account Balance is greater than the Dead band, then go to Step 3, if not new DEAA rate in Step 4 should be zero.				
3	Account Balance [2]		\$ (14,196,460)	3
Step 3: Calculate New DEAA Rate				
4	Total Sales Volumes in Therms [1]		379,285,939	4
5	Calculated DEAA Rate per Therm (Ln. 3 / Ln. 4)	\$ (0.03743)		5
Step 4: Calculate the Maximum and Minimum Rate Caps Allowed (+/- 2.5 cents per therm from current DEAA Rate). If Calculated Rate is within band then Request new rate; if not, request new rate at appropriate calculated limit.				
6	Current DEAA Rate	\$ (0.10997)		6
7	Maximum DEAA Rate Limit	(0.08497)		7
8	Minimum DEAA Rate Limit	(0.13497)		8
9	Requested DEAA Rate	\$ (0.08497)		9
10	Increase / (Decrease)	\$ 0.02500		10
11	Annualized Increase / (Decrease)		\$ 9,482,148	11

[1] Purchases and Sales for the twelve-months ending March 2013.

[2] Account No. 191 balance at April 2013.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
QUARTERLY DEFERRED ENERGY ACCOUNT ADJUSTMENT CALCULATION**

Line No.	Description (a)	Rate (b)	Amount (c)	Line No.
Step 1: Calculate 5% of the 12-month Purchase cost (Dead band)				
1	Total 12-Month Purchase Cost [1]		\$ 56,256,482	1
2	Five percent of the Purchase Cost above (Ln. 1 * 5%)		+/- \$ 2,812,824	2
Step 2: Compare Account Balance to line 2. If Account Balance is greater than the Dead band, then go to Step 3, if not new DEAA rate in Step 4 should be zero.				
3	Account Balance [2]		\$ (5,546,576)	3
Step 3: Calculate New DEAA Rate				
4	Total Sales Volumes in Therms [1]		91,467,982	4
5	Calculated DEAA Rate per Therm (Ln. 3 / Ln. 4)	(0.06064)		5
Step 4: Calculate the Maximum and Minimum Rate Caps Allowed (+/- 2.5 cents per therm from current DEAA Rate). If Calculated Rate is within band then Request new rate; if not, request new rate at appropriate calculated limit.				
6	Current DEAA Rate	(0.10396)		6
7	Maximum DEAA Rate Limit	(0.07896)		7
8	Minimum DEAA Rate Limit	(0.12896)		8
9	Requested DEAA Rate	(0.07896)		9
10	Increase / (Decrease)	0.02500		10
11	Annualized Increase / (Decrease)		\$ 2,286,700	11

[1] Purchases and Sales for the twelve-months ending March 2013.

[2] Account No. 191 balance at April 2013.