



BRIAN SANDOVAL
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

ALAINA BURTONSHAW
Chairman

REBECCA WAGNER
Commissioner

DAVID NOBLE
Commissioner

CRYSTAL JACKSON
Executive Director

December 24, 2012

STATE
DEC 28 2012
REGULATORY AFFAIRS

Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193

RE: Docket No.: 12-11044
Southwest Gas Corporation filed Notice under Advice Letter No. 480 to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective January 1, 2013.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff pages which were accepted for filing by the Public Utilities Commission of Nevada effective January 1, 2013.

Sincerely,

Mary L. Thompson
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 10.80			\$ 10.80
	Commodity Charge per Therm:				
	All Usage	\$.31808	\$.41533	(\$.13497)	\$.59844
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 9.00			\$ 9.00
	Commodity Charge per Therm:				
	All Usage	\$.27181	\$.41533	(\$.13497)	\$.55217
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 10.80			\$ 10.80
	Commodity Charge per Therm:				
	All Usage	\$.10954	\$.41533	(\$.13497)	\$.38990
<u>SG-G1</u>	<u>General Gas Service - 1</u>				
	Basic Service Charge per Month	\$ 25.80			\$ 25.80
	Commodity Charge per Therm:				
	All Usage	\$.33992	\$.41533	(\$.13497)	\$.62028
<u>SG-G2</u>	<u>General Gas Service - 2</u>				
	Basic Service Charge per Month	\$ 160.00			\$ 160.00
	Commodity Charge per Therm:				
	All Usage	\$.10118	\$.41533	(\$.13497)	\$.38154
<u>SG-G3</u>	<u>General Gas Service - 3</u>				
	Basic Service Charge per Month	\$ 350.00			\$ 350.00
	Commodity Charge per Therm:				
	All Usage	\$.07777	\$.41533	(\$.13497)	\$.35813
<u>SG-G4</u>	<u>General Gas Service - 4</u>				
	Basic Service Charge per Month	\$1,000.00			\$1,000.00
	Commodity Charge per Therm:				
	All Usage	\$.01531	\$.41533	(\$.13497)	\$.29567
	Demand Charge ^{5/}	\$.039500			\$.039500
<u>SG-AC</u>	<u>Air-Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 25.80			\$ 25.80
	Commodity Charge per Therm:				
	All Usage	\$.05453	\$.41533	(\$.13497)	\$.33489

<p>Issued: November 30, 2012</p> <p>Effective: January 1, 2013</p> <p>Advice Letter No.:</p>	<p>Issued by John P. Hester Senior Vice President</p>	<p>Filing Accepted Effective</p> <div style="border: 2px solid black; padding: 5px; display: inline-block;"> <p>JAN - 1 2013</p> </div> <p>Public Utilities Commission of Nevada</p>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
SG-WP	<u>Water Pumping Gas Service</u>				
	Basic Service Charge per Month	\$ 250.00			\$ 250.00
	Commodity Charge per Therm:				
	All Usage	\$.10845	\$.41533	(\$.13497)	\$.38881
SG-EG	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule			
	Commodity Charge per Therm:				
	All Usage	\$.05453	\$.41533	(\$.13497)	\$.33489
SG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>				
	Basic Service Charge per Month	\$ 25.80			\$ 25.80
	Commodity Charge per Therm:				
	All Usage	\$.09231	\$.41533	(\$.13497)	\$.37267
SG-L	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$.30964	\$.41533	(\$.13497)	\$.59000
SG-OS	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
SG-AS	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

1/ The charges shown above are subject to adjustments for taxes and assessments.

2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$(.00011) per therm and the low pressure shrinkage rate is \$(.00279) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47725 per therm and the Imbalance Reservation Charge is \$.09275 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 10.80			\$ 10.80
	Commodity Charge per Therm:				
	All Usage	\$.29768	\$.63251	(\$.12896)	\$.80123
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 10.80			\$ 10.80
	Commodity Charge per Therm:				
	All Usage	\$.31891	\$.63251	(\$.12896)	\$.82246
<u>NG - RAC</u>	<u>Air Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 10.80			\$ 10.80
	Commodity Charge per Therm:				
	All Usage	\$.27453	\$.63251	(\$.12896)	\$.77808
<u>NG-G1</u>	<u>General Gas Service - 1</u>				
	Basic Service Charge per Month	\$ 28.80			\$ 28.80
	Commodity Charge per Therm:				
	All Usage	\$.24278	\$.63251	(\$.12896)	\$.74633
<u>NG-G2</u>	<u>General Gas Service - 2</u>				
	Basic Service Charge per Month	\$ 160.00			\$ 160.00
	Commodity Charge per Therm:				
	All Usage	\$.07466	\$.63251	(\$.12896)	\$.57821
<u>NG-G3</u>	<u>General Gas Service - 3</u>				
	Basic Service Charge per Month	\$ 350.00			\$ 350.00
	Commodity Charge per Therm:				
	All Usage	\$.00789	\$.63251	(\$.12896)	\$.51144
<u>NG-G4</u>	<u>General Gas Service - 4</u>				
	Basic Service Charge per Month	\$1,000.00			\$1,000.00
	Commodity Charge per Therm:				
	All Usage	\$.01330	\$.63251	(\$.12896)	\$.51685
	Demand Charge ^{5/}	\$.024000			\$.024000
<u>NG-AC</u>	<u>Air-Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 28.80			\$ 28.80
	Commodity Charge per Therm:				
	All Usage	\$.08122	\$.63251	(\$.12896)	\$.58477

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>NG-WP</u>	<u>Water Pumping Gas Service</u>				
	Basic Service Charge per Month	\$ 36.00			\$ 36.00
	Commodity Charge per Therm:				
	All Usage	\$.13422	\$.63251	(\$.12896)	\$.63777
<u>NG-EG</u>	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule			
	Commodity Charge per Therm:				
	All Usage	\$.13463	\$.63251	(\$.12896)	\$.63818
<u>NG-CNG</u>	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>				
	Basic Service Charge per Month	\$ 25.80			\$ 25.80
	Commodity Charge per Therm:				
	All Usage	\$.10489	\$.63251	(\$.12896)	\$.60844
<u>NG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$.86202	\$.63251	(\$.12896)	\$ 1.36557
<u>NG-OS</u>	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
<u>NG-AS</u>	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

^{1/} The charges shown above are subject to adjustments for taxes and assessments.

^{2/} Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00042 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.47916 per therm and the Imbalance Reservation Charge is \$.27856 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

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Public Utilities Commission
of Nevada



SOUTHWEST GAS CORPORATION

November 30, 2012

Ms. Donna Skau, Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Skau:

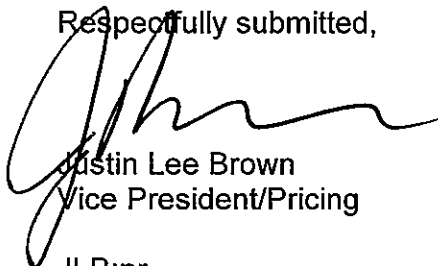
Southwest Gas Corporation herewith submits for filing Advice Letter No. 480. The workpapers to support the calculations contained in this filing have been provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Ed Giesecking
Director/Pricing and Tariffs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-364-3271
E-mail:
ed.giesecking@swgas.com

Debra S. Gallo
Director/Government and State
Regulatory Affairs
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7163
E-mail: debra.gallo@swgas.com

Respectfully submitted,



Justin Lee Brown
Vice President/Pricing

JLB:pr
Attachments

c: Eric Witkoski, BCP
Michael Saunders, BCP
Andie Arthurholtz, PUCN
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 480

November 30, 2012

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed P.U.C.N Sheet No.</u>	<u>Supersedes P.U.C.N Sheet No.</u>
17th Revised Sheet No. 10	16th Revised Sheet No. 10
18th Revised Sheet No. 11	17th Revised Sheet No. 11
16th Revised Sheet No. 12	15th Revised Sheet No. 12
17th Revised Sheet No. 13	16th Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost Rate, effective January 1, 2013. The quarterly Gas Cost Rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA) rate.

In Southern Nevada, the BTER rate will decrease by \$0.02202 per therm, and the DEAA rate will decrease by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost Rate will be a decrease of \$0.04702 per therm. This results in a decrease in annual revenues of \$17,910,247. Calculations of Southern Nevada's rate and annualized revenue change are attached in Schedule 1, Sheets 1 and 2.

In Northern Nevada, the BTER will decrease by \$0.00226 per therm, and the DEAA rate will increase by \$0.01929 per therm. As such, the overall change in the Northern Nevada Gas Cost Rate will be an increase of \$0.01703 per therm. This results in an increase in annual revenues of \$1,524,582. Calculations of Northern Nevada's rate and annualized revenue change are attached in Schedule 1, Sheets 1 and 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately December 4, 2012. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By 
Justin Lee Brown

JLB:pr
Attachments

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate	
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment		
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80			\$ 10.80	
	Commodity Charge per Therm:					
	All Usage	\$.31808	\$.41533	(\$.13497)	\$.59844	R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 9.00			\$ 9.00	
	Commodity Charge per Therm:					
	All Usage	\$.27181	\$.41533	(\$.13497)	\$.55217	R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80			\$ 10.80	
	Commodity Charge per Therm:					
	All Usage	\$.10954	\$.41533	(\$.13497)	\$.38990	R
<u>SG-G1</u>	<u>General Gas Service - 1</u>					
	Basic Service Charge per Month	\$ 25.80			\$ 25.80	
	Commodity Charge per Therm:					
	All Usage	\$.33992	\$.41533	(\$.13497)	\$.62028	R
<u>SG-G2</u>	<u>General Gas Service - 2</u>					
	Basic Service Charge per Month	\$ 160.00			\$ 160.00	
	Commodity Charge per Therm:					
	All Usage	\$.10118	\$.41533	(\$.13497)	\$.38154	R
<u>SG-G3</u>	<u>General Gas Service - 3</u>					
	Basic Service Charge per Month	\$ 350.00			\$ 350.00	
	Commodity Charge per Therm:					
	All Usage	\$.07777	\$.41533	(\$.13497)	\$.35813	R
<u>SG-G4</u>	<u>General Gas Service - 4</u>					
	Basic Service Charge per Month	\$1,000.00			\$1,000.00	
	Commodity Charge per Therm:					
	All Usage	\$.01531	\$.41533	(\$.13497)	\$.29567	R
	Demand Charge ^{5/}	\$.039500			\$.039500	
<u>SG-AC</u>	<u>Air-Conditioning Gas Service</u>					
	Basic Service Charge per Month	\$ 25.80			\$ 25.80	
	Commodity Charge per Therm:					
	All Usage	\$.05453	\$.41533	(\$.13497)	\$.33489	R

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Type of Charge	Delivery Charge ^{3/}	Gas Cost		Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>				
	Basic Service Charge per Month	\$ 250.00			\$ 250.00
	Commodity Charge per Therm:				
	All Usage	\$.10845	\$.41533	(\$.13497)	\$.38881
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule			
	Commodity Charge per Therm:				
	All Usage	\$.05453	\$.41533	(\$.13497)	\$.33489
<u>SG-CNG</u>	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>				
	Basic Service Charge per Month	\$ 25.80			\$ 25.80
	Commodity Charge per Therm:				
	All Usage	\$.09231	\$.41533	(\$.13497)	\$.37267
<u>SG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$.30964	\$.41533	(\$.13497)	\$.59000
<u>SG-OS</u>	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
<u>SG-AS</u>	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

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<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 10.80			\$ 10.80
	Commodity Charge per Therm:				
	All Usage	\$.29768	\$.63251	(\$.12896)	\$.80123
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>				
	Basic Service Charge per Month	\$ 10.80			\$ 10.80
	Commodity Charge per Therm:				
	All Usage	\$.31891	\$.63251	(\$.12896)	\$.82246
<u>NG - RAC</u>	<u>Air Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 10.80			\$ 10.80
	Commodity Charge per Therm:				
	All Usage	\$.27453	\$.63251	(\$.12896)	\$.77808
<u>NG-G1</u>	<u>General Gas Service - 1</u>				
	Basic Service Charge per Month	\$ 28.80			\$ 28.80
	Commodity Charge per Therm:				
	All Usage	\$.24278	\$.63251	(\$.12896)	\$.74633
<u>NG-G2</u>	<u>General Gas Service - 2</u>				
	Basic Service Charge per Month	\$ 160.00			\$ 160.00
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<u>NG-G3</u>	<u>General Gas Service - 3</u>				
	Basic Service Charge per Month	\$ 350.00			\$ 350.00
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<u>NG-G4</u>	<u>General Gas Service - 4</u>				
	Basic Service Charge per Month	\$1,000.00			\$1,000.00
	Commodity Charge per Therm:				
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	Demand Charge ^{5/}	\$.024000			\$.024000
<u>NG-AC</u>	<u>Air-Conditioning Gas Service</u>				
	Basic Service Charge per Month	\$ 28.80			\$ 28.80
	Commodity Charge per Therm:				
	All Usage	\$.08122	\$.63251	(\$.12896)	\$.58477

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	Basic Service Charge per Month	\$ 36.00			\$ 36.00
	Commodity Charge per Therm:				
	All Usage	\$.13422	\$.63251	(\$.12896)	\$.63777
<u>NG-EG</u>	<u>Small Electric Generation Gas Service</u>				
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule			
	Commodity Charge per Therm:				
	All Usage	\$.13463	\$.63251	(\$.12896)	\$.63818
<u>NG-CNG</u>	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>				
	Basic Service Charge per Month	\$ 25.80			\$ 25.80
	Commodity Charge per Therm:				
	All Usage	\$.10489	\$.63251	(\$.12896)	\$.60844
<u>NG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>				
	Commodity Charge per Therm:				
	All Usage	\$.86202	\$.63251	(\$.12896)	\$ 1.36557
<u>NG-OS</u>	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.			
<u>NG-AS</u>	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.			

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Quarterly Gas Cost Rate Adjustment—Southern Nevada Division

On November 30, 2012, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On January 1, 2013, rates for Southern Nevada customers will decrease by \$0.04702 per therm. The result of this filing is a decrease in annual revenues of \$17,910,247 or 5.91%.



The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding.

Monthly bills that contain usage prior to and after the effective date of the rate adjustment will be billed the applicable rate, based on when usage occurred.

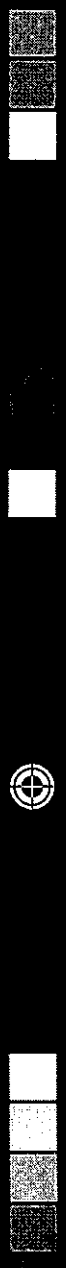
The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.



SOUTHERN NEVADA DIVISION RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	SG-RS		- 1.95	- 5.2%
Multi-Family Residential Gas Service	SG-RM		- 1.09	- 4.8%
Air Conditioning Residential Gas Service	SG-RAC		- 34.57	- 10.4%
General Gas Service-1	SG-G1		- 5.48	- 5.3%
General Gas Service-2	SG-G2		- 60.65	- 8.5%
General Gas Service-3	SG-G3		- 328.70	- 10.3%
General Gas Service-4	SG-G4		- 2,447.01	- 11.7%
Air Conditioning Gas Service	SG-AC		- 21.17	- 10.7%
Water Pumping Gas Service	SG-WP		- 264.46	- 9.8%
Small Electric Generation Gas Service	SG-EG		0.00	0.0%
Gas Service for Compression on Customer Premises	SG-CMG		- 347.28	- 11.1%
Street and Outdoor Lighting Gas Service	SG-L		- 2.73	- 7.4%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148-7674



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada Division

On November 30, 2012, Southwest Gas Corporation filed a Quarterly Gas Cost Rate Adjustment with the Public Utilities Commission of Nevada. On January 1, 2013, rates for Northern Nevada customers will increase by \$0.01703 per therm. The result of this filing is an increase in annual revenues of \$1,524,582 or 1.92%.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next annual rate adjustment proceeding.

Monthly bills that contain usage prior to and after the effective date of the rate adjustment will be billed the applicable rate, based on when usage occurred.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.





NORTHERN NEVADA DIVISION RATE SCHEDULE			Avg. Monthly Change (\$)	Percentage Change
Single-Family Residential Gas Service	NG-RS		1.05	1.8%
Multi-Family Residential Gas Service	NG-RM		0.61	1.5%
Air Conditioning Residential Gas Service	NG-RAC		1.47	1.9%
General Gas Service-1	NG-G1		1.96	1.7%
General Gas Service-2	NG-G2		22.47	2.5%
General Gas Service-3	NG-G3		114.72	3.1%
General Gas Service-4	NG-G4		437.53	2.9%
Air Conditioning Gas Service	NG-AC		4.16	2.5%
Water Pumping Gas Service	NG-WP		1.48	1.6%
Small Electric Generation Gas Service	NG-EG		36.80	2.5%
Gas Service for Compression on Customer Premises	NG-CNG		0.00	0.0%
Street and Outdoor Lighting Gas Service	NG-L		0.44	1.3%



For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities Commission of Nevada Public Utilities Commission of Nevada
 1150 East William Street or 9075 West Diablo Drive, Suite 250
 Carson City, NV 89701-3109 Las Vegas, NV 89148-7674



**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Annual No. of Bills (b)	Basic Service Charge (c)	Annual Sales in Therms [1] (d)	Commodity Tariff Rates			Present (h)	Calculated (i)	Change (j)	Percent Change (k)	Line No.
					Currently Effective Rates [2] (e)	Calculated Rates (f)	Increase/ (Decrease) (g)					
1	SG-RS Single-Family Residential	5,384,455	\$ 10.80				\$ 58,152,114	\$ 58,152,114			1	
2	All Usage			223,669,592	\$ 0.64546	\$ 0.59844	\$ (0.04702)	144,369,775	133,852,831		2	
3	Total						\$ 202,521,889	\$ 192,004,945	\$ (10,516,944)		3	
4	SG-RM Multi-Family Residential	1,309,690	\$ 9.00				\$ 11,787,210	\$ 11,787,210			4	
5	All Usage			30,258,174	\$ 0.59919	\$ 0.55217	\$ (0.04702)	18,130,395	16,707,656		5	
6	Total						\$ 29,917,605	\$ 28,494,866	\$ (1,422,739)		6	
7	SG-RAC Air Conditioning Residential	119	\$ 10.80				\$ 1,285	\$ 1,285			7	
8	All Usage			87,488	\$ 0.43692	\$ 0.38990	\$ (0.04702)	38,225	34,112		8	
9	Total						\$ 39,510	\$ 35,397	\$ (4,114)		9	
10	SG-G1 General Gas Service - 1	201,372	\$ 25.80				\$ 5,195,398	\$ 5,195,398			10	
11	All Usage			23,471,259	\$ 0.66730	\$ 0.62028	\$ (0.04702)	15,662,371	14,558,753		11	
12	Total						\$ 20,857,769	\$ 19,754,150	\$ (1,103,619)		12	
13	SG-G2 General Gas Service - 2	35,678	\$ 160.00				\$ 5,708,480	\$ 5,708,480			13	
14	All Usage			46,022,258	\$ 0.42856	\$ 0.38154	\$ (0.04702)	19,723,299	17,559,332		14	
15	Total						\$ 25,431,779	\$ 23,267,812	\$ (2,163,967)		15	
16	SG-G3 General Gas Service - 3	2,727	\$ 350.00				\$ 954,450	\$ 954,450			16	
17	All Usage			19,063,667	\$ 0.40515	\$ 0.35813	\$ (0.04702)	7,723,645	6,827,271		17	
18	Total						\$ 8,678,095	\$ 7,781,721	\$ (896,374)		18	
19	SG-G4 General Gas Service - 4	710	\$ 1,000.00				\$ 710,000	\$ 710,000			19	
20	All Usage			36,949,706	\$ 0.34269	\$ 0.29567	\$ (0.04702)	12,662,295	10,924,920		20	
21	Demand			36,174,288	\$ 0.039500	\$ 0.039500	\$ 0.00000	1,428,884	1,428,884		21	
22	Total						\$ 14,801,179	\$ 13,063,804	\$ (1,737,375)		22	
23	SG-AC Air-Conditioning Gas Service	187	\$ 25.80				\$ 4,825	\$ 4,825			23	
24	All Usage			84,172	\$ 0.38191	\$ 0.33489	\$ (0.04702)	32,146	28,188		24	
25	Total						\$ 36,971	\$ 33,013	\$ (3,958)		25	
26	SG-WP Water Pumping Gas Service	24	\$ 250.00				\$ 6,000	\$ 6,000			26	
27	All Usage			134,977	\$ 0.43583	\$ 0.38881	\$ (0.04702)	56,827	52,480		27	
28	Total						\$ 64,827	\$ 58,480	\$ (6,347)		28	
29	SG-EG Small Electric Generation Gas Service	0	\$ 0.00				\$ 0	\$ 0			29	
30	All Usage			0	\$ 0.38191	\$ 0.33489	\$ (0.04702)	0	0		30	
31	Total						\$ 0	\$ 0	\$ 0		31	
32	SG-CNG Compression on Customer's Premises	68	\$ 25.80				\$ 1,754	\$ 1,754			32	
33	Residential Basic Service Charge	12	\$ 10.80				\$ 130	\$ 130			33	
34	All Usage			590,861	\$ 0.41969	\$ 0.37267	\$ (0.04702)	247,978	220,196		34	
35	Total						\$ 249,862	\$ 222,080	\$ (27,782)		35	
36	SG-L Street and Outdoor Lighting Gas Service	9,895	\$ 0.00				\$ 0	\$ 0			36	
37	All Usage			574,821	\$ 0.63702	\$ 0.59000	\$ (0.04702)	366,172	339,144		37	
38	Total						\$ 366,172	\$ 339,144	\$ (27,028)		38	
39	Total Sales	<u>6,944,937</u>		<u>380,906,975</u>			<u>\$ 302,965,659</u>	<u>\$ 285,055,413</u>	<u>\$ (17,910,247)</u>		<u>39</u>	

[1] Number of Bills and Sales for the twelve-months ending September 2012.
[2] Rates approved in Docket No. 12-04-005 effective November 2012.

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
QUARTERLY DEFERRED ENERGY ACCOUNT ADJUSTMENT (DEAA) CALCULATION**

Line No.	Description (a)	Rate (b)	Amount (c)	Line No.
Step 1: Calculate 5% of the 12-month Purchase cost (Dead band)				
1	Total 12-Month Purchase Cost [1]		\$ 158,801,247	1
2	Five percent of the Purchase Cost above (Ln. 1 * 5%)		+/- \$ 7,940,062	2
Step 2: Compare Account Balance to line 2. If Account Balance is greater than the Dead band, then go to Step 3, if not new DEAA rate in Step 4 should be zero.				
3	Account Balance [2]		\$ (53,377,336)	3
Step 3: Calculate New DEAA Rate				
4	Total Sales Volumes in Therms [1]		380,906,975	4
5	Calculated DEAA Rate per Therm (Ln. 3 / Ln. 4)	\$ (0.14013)		5
Step 4: Calculate the Maximum and Minimum Rate Caps Allowed (+/- 2.5 cents per therm from current DEAA Rate). If Calculated Rate is within band then Request new rate; if not, request new rate at appropriate calculated limit.				
6	Current DEAA Rate	\$ (0.10997)		6
7	Maximum DEAA Rate Limit	(0.08497)		7
8	Minimum DEAA Rate Limit	(0.13497)		8
9	Requested DEAA Rate	<u>\$ (0.13497)</u>		9
10	Increase / (Decrease)	<u>\$ (0.02500)</u>		10
11	Annualized Increase / (Decrease)		<u>\$ (9,522,674)</u>	11

[1] Purchases and Sales for the twelve-months ending September 2012.

[2] Account No. 191 balance at October 2012.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Commodity Tariff Rates					Total Revenue			Percent Change (k)	Line No.
		Annual No. of Bills (b)	Basic Service Charge (c)	Annual Sales in Therms [1] (d)	Currently Effective Rates [2] (e)	Proposed Rates (f)	Increase/ (Decrease) (g)	Present (h)	Proposed (i)		
1	NG-RS Single-Family Residential	814,854	\$ 10.80	50,288,647	\$ 0.78420	\$ 0.80123	\$ 0.01703	\$ 8,800,423	\$ 8,800,423	\$	1
2	All Usage							39,436,357	40,292,773		2
3	Total							\$ 48,236,780	\$ 49,093,196	\$ 856,416	3
4	NG-RM Multi-Family Residential	172,306	\$ 10.80	6,215,773	\$ 0.80543	\$ 0.82246	\$ 0.01703	\$ 1,860,905	\$ 1,860,905	\$	4
5	All Usage							5,006,370	5,112,225		5
6	Total							\$ 6,867,275	\$ 6,973,129	\$ 105,855	6
7	NG-RAC Air Conditioning Residential	36	\$ 10.80	3,130	\$ 0.76105	\$ 0.77808	\$ 0.01703	\$ 389	\$ 389	\$	7
8	All Usage							2,382	2,435		8
9	Total							\$ 2,771	\$ 2,824	\$ 53	9
10	NG-G1 General Gas Service - 1	87,502	\$ 28.80	10,095,759	\$ 0.72930	\$ 0.74633	\$ 0.01703	\$ 2,520,058	\$ 2,520,058	\$	10
11	All Usage							7,362,837	7,534,768		11
12	Total							\$ 9,882,895	\$ 10,054,825	\$ 171,931	12
13	NG-G2 General Gas Service - 2	9,753	\$ 160.00	12,869,988	\$ 0.56118	\$ 0.57821	\$ 0.01703	\$ 1,560,480	\$ 1,560,480	\$	13
14	All Usage							7,222,380	7,441,556		14
15	Total							\$ 8,782,860	\$ 9,002,036	\$ 219,176	15
16	NG-G3 General Gas Service - 3	723	\$ 350.00	4,869,485	\$ 0.49441	\$ 0.51144	\$ 0.01703	\$ 253,050	\$ 253,050	\$	16
17	All Usage							2,407,522	2,490,450		17
18	Total							\$ 2,660,572	\$ 2,743,500	\$ 82,927	18
19	NG-G4 General Gas Service - 4	195	\$ 1,000.00	5,009,952	\$ 0.499820	\$ 0.51685	\$ 0.01703	\$ 195,000	\$ 195,000	\$	19
20	All Usage							2,504,074	2,589,394		20
21	Demand							193,152	193,152		21
22	Total							\$ 2,892,226	\$ 2,977,545	\$ 85,319	22
23	NG-AC Air-Conditioning Gas Service	68	\$ 28.80	16,611	\$ 0.56774	\$ 0.58477	\$ 0.01703	\$ 1,958	\$ 1,958	\$	23
24	All Usage							9,431	9,714		24
25	Total							\$ 11,389	\$ 11,672	\$ 283	25
26	NG-WP Water Pumping Gas Service	96	\$ 36.00	8,323	\$ 0.62074	\$ 0.63777	\$ 0.01703	\$ 3,456	\$ 3,456	\$	26
27	All Usage							5,166	5,308		27
28	Total							\$ 8,622	\$ 8,764	\$ 142	28
29	NG-EG Small Electric Generation Gas Service	54	\$ 28.80	116,698	\$ 0.62115	\$ 0.63818	\$ 0.01703	\$ 5,755	\$ 5,755	\$	29
30	All Usage	12	\$ 350.00					72,487	74,474		30
31	Total							\$ 78,242	\$ 80,230	\$ 1,987	31
32	NG-CNG Compression on Customer's Premises	4	\$ 25.80	23	\$ 0.59141	\$ 0.60844	\$ 0.01703	\$ 103	\$ 103	\$	32
33	Residential Basic Service Charge							14	14		33
34	All Usage							\$ 117	\$ 117	\$ 0	34
35	Total							\$ 117	\$ 117	\$ 0.00%	35
36	NG-L Street and Outdoor Lighting Gas Service	1,115	\$ 0.00	28,976	\$ 1.34854	\$ 1.36557	\$ 0.01703	\$ 0	\$ 0	\$	36
37	All Usage							39,075	39,569		37
38	Total							\$ 39,075	\$ 39,569	\$ 493	38
39	Total Sales			<u>89,523,365</u>				<u>79,462,824</u>	<u>80,987,407</u>	<u>1,524,582</u>	39

[1] Number of Bills and Sales for the twelve-months ending September 2012.

[2] Rates approved in Docket No. 12-04-005 effective November 2012.

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
QUARTERLY DEFERRED ENERGY ACCOUNT ADJUSTMENT CALCULATION**

Line No.	Description (a)	Rate (b)	Amount (c)	Line No.
Step 1: Calculate 5% of the 12-month Purchase cost (Dead band)				
1	Total 12-Month Purchase Cost [1]		\$ 56,347,753	1
2	Five percent of the Purchase Cost above (Ln. 1 * 5%)		+/- \$ 2,817,388	2
Step 2: Compare Account Balance to line 2. If Account Balance is greater than the Dead band, then go to Step 3, if not new DEAA rate in Step 4 should be zero.				
3	Account Balance [2]		\$(11,544,965)	3
Step 3: Calculate New DEAA Rate				
4	Total Sales Volumes in Therms [1]		89,523,365	4
5	Calculated DEAA Rate per Therm (Ln. 3 / Ln. 4)	(0.12896)		5
Step 4: Calculate the Maximum and Minimum Rate Caps Allowed (+/- 2.5 cents per therm from current DEAA Rate). If Calculated Rate is within band then Request new rate; if not, request new rate at appropriate calculated limit.				
6	Current DEAA Rate	(0.14825)		6
7	Maximum DEAA Rate Limit	(0.12325)		7
8	Minimum DEAA Rate Limit	(0.17325)		8
9	Requested DEAA Rate	(0.12896)		9
10	Increase / (Decrease)	0.01929		10
11	Annualized Increase / (Decrease)		\$ 1,726,906	11

[1] Purchases and Sales for the twelve-months ending September 2012.

[2] Account No. 191 balance at October 2012.