

JIM GIBBONS
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION OF NEVADA
<http://pucweb1.state.nv.us/PUCN>

NORTHERN NEVADA OFFICE
1150 East William Street
Carson City, Nevada 89701-3109
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SOUTHERN NEVADA OFFICE
101 Convention Center Drive, Suite 250
Las Vegas, Nevada 89109
(702) 486-7210 • Fax (702) 486-7206

November 4, 2008

Southwest Gas Corporation
P O Box 98510
Las Vegas, NV 89193

RE: Docket No.: 08-05008
Application of Southwest Gas Corporation to establish a revised Deferred Energy Account Adjustment rate, reset the Base Tariff General Rate pursuant to the Variable Interest Expense Recovery mechanism, and adjust other gas-related charges applicable to transportation customer service.

To Whom It May Concern:

With reference to the above-captioned docket, enclosed are copies of the tariff sheets which were accepted for filing by the Public Utilities Commission of Nevada effective November 1, 2008.

Sincerely,

A handwritten signature in cursive script that reads "Mary L. Thompson".

Mary L. Thompson
Administrative Assistant

Enclosure(s)

cc: PUC Master File

RECEIVED
PUBLIC UTILITIES COMMISSION
NOV 4 2008
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SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

October 30, 2008

Ms. Crystal Jackson, Secretary
Public Utilities Commission of Nevada
Capitol Plaza
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Jackson:

Southwest Gas Corporation herewith submits its Advice Letter No. 445.

Very truly yours,

Roger C. Montgomery

RCM:pr
Enclosures



SOUTHWEST GAS CORPORATION

Advice Letter No. 445

October 30, 2008

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 6:

<u>Proposed P.U.C.N. Sheet No.</u>	<u>Supersedes P.U.C.N. Sheet No.</u>
32nd Revised Sheet No. 12	31st Revised Sheet No. 12
33rd Revised Sheet No. 13	32nd Revised Sheet No. 13
32nd Revised Sheet No. 14	31st Revised Sheet No. 14
31st Revised Sheet No. 16	30th Revised Sheet No. 16
33rd Revised Sheet No. 17	32nd Revised Sheet No. 17
32nd Revised Sheet No. 18	31st Revised Sheet No. 18
6th Revised Sheet No. 83	5th Revised Sheet No. 83
4th Revised Sheet No. 84	3rd Revised Sheet No. 84
3rd Revised Sheet No. 85	2nd Revised Sheet No. 85
6th Revised Sheet No. 151	5th Revised Sheet No. 151
4th Revised Sheet No. 152	3rd Revised Sheet No. 152
3rd Revised Sheet No. 153	2nd Revised Sheet No. 153
5th Revised Sheet No. 339	4th Revised Sheet No. 339

The purpose of this filing is to submit tariff sheets in compliance with the Commission's Order, issued in Docket No. 08-05008 and approved on October 22, 2008. The Order approved revisions to the Deferred Energy Accounting Adjustment (DEAA) rate in Northern and Southern Nevada and the Base Tariff General Rate in Southern Nevada. The new rates are effective November 1, 2008. The tariff sheets also reflect changes associated with the quarterly adjustment of the Base Tariff Energy Rate (BTER), which is also effective November 1, 2008.

The attached tariff sheets also include a methodology for calculating both the Reservation Charge Component and the Commodity Charge Component and delete references to the Gas Balancing Account.

Customers are being notified of the rate change by means of a bill insert included with each bill beginning approximately November 4, 2008, as required by NRS 704.110(8)(b)(1).



Advice Letter No. 445
Page 2
October 30, 2008

This filing is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*
Roger C. Montgomery

RCM:pr
Attachments

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate	
		Base Tariff Energy Rate	Deferred Energy Account Adjustment		
SG-1 – Single-Family Residential Gas Service					
<u>Summer (May – October)</u>					
Basic Service Charge per Month	\$ 8.50			\$ 8.50	
Commodity Charge per Therm:					
First 15 Therms	\$.35149	\$.82420	(\$.04078)	\$ 1.13491	R
Over 15 Therms	.16050	.82420	(.04078)	.94392	R
<u>Winter (November – April)</u>					
Basic Service Charge per Month	\$ 8.50			\$ 8.50	
Commodity Charge per Therm:					
First 45 Therms	\$.35149	\$.82420	(\$.04078)	\$ 1.13491	R
Over 45 Therms	.16050	.82420	(.04078)	.94392	R
SG-2 – Multi-Family Apartment Residential Gas Service					
<u>Summer (May – October)</u>					
Basic Service Charge per Month	\$ 8.50			\$ 8.50	
Commodity Charge per Therm:					
First 10 Therms	\$.35149	\$.82420	(\$.04078)	\$ 1.13491	R
Over 10 Therms	.16050	.82420	(.04078)	.94392	R
<u>Winter (November – April)</u>					
Basic Service Charge per Month	\$ 8.50			\$ 8.50	
Commodity Charge per Therm:					
First 20 Therms	\$.35149	\$.82420	(\$.04078)	\$ 1.13491	R
Over 20 Therms	.16050	.82420	(.04078)	.94392	R
SG-5(S) – Small General Gas Service					
Basic Service Charge per Month	\$ 21.50			\$ 21.50	
Commodity Charge per Therm:					
All Usage	\$.25803	\$.82420	(\$.04078)	\$ 1.04145	R
SG-5(M) – Medium General Gas Service					
Basic Service Charge per Month	\$ 30.00			\$ 30.00	
Commodity Charge per Therm:					
All Usage	\$.20748	\$.82420	(\$.04078)	\$ 0.99090	R

<p>Issued: October 30, 2008</p> <p>Effective: November 1, 2008</p> <p>Advice Letter No.: <u>445</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}
(Continued)

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate	
		Base Tariff Energy Rate	Deferred Energy Account Adjustment		
<u>SG-5(L) – Large General Gas Service</u>					
Basic Service Charge per Month	\$ 150.00			\$ 150.00	
Commodity Charge per Therm: All Usage	\$.15398	\$.82420	(\$.04078)	\$.93740	R
<u>SG-5(TE) – Transportation Eligible Gas Service</u>					
Basic Service Charge per Month	\$ 850.00			\$ 850.00	
Commodity Charge per Therm: All Usage	\$.04123	\$.82420	(\$.04078)	\$.82465	R
Demand Charge ^{4/}				\$.023477	
<u>SG-7 – Master-Metered Mobile Home Park Gas Service</u>					
Basic Service Charge per Month	\$ 125.00			\$ 125.00	
Commodity Charge per Therm: All Usage	\$.21461	\$.82420	(\$.04078)	\$ 0.99803	R
<u>SG-9 – Air-Conditioning Gas Service</u>					
Basic Service Charge per Month	\$ 21.50			\$ 21.50	
Commodity Charge per Therm: All Usage	\$.05161	\$.82420	(\$.04078)	\$.83503	R
<u>SG-13 – Water Pumping Gas Service</u>					
Basic Service Charge per Month	\$ 50.00			\$ 50.00	
Commodity Charge per Therm: All Usage	\$.07824	\$.82420	(\$.04078)	\$.86166	R
<u>SG-15 – Small Electric Generation Gas Service</u>					
Basic Service Charge per Month	\$ 21.50			\$ 21.50	
Commodity Charge per Therm: All Usage	\$.06647	\$.82420	(\$.04078)	\$.84989	R

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}
(Continued)

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate
		Base Tariff Energy Rate	Deferred Energy Account Adjustment	
SG-21 – Gas Service for ^{5/} Compression on Customer's Premises				
Basic Service Charge per Month	\$ 21.50			\$ 21.50
Commodity Charge per Therm: All Usage	\$.11825	\$.82420	(\$.04078)	\$.90167
SG-33 – Street and Outdoor Lighting Gas Service				
Commodity Charge per Therm: All Usage	\$.21548	\$.82420	(\$.04078)	\$ 0.99890
SG-71 – Optional Gas Service	As specified on Sheet Nos. 60 through 63.			
SG-90 – Alternative Sales Service	As specified on Sheet Nos. 63A through 63B.			

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ The average cost of purchased gas is based on sales in therms.
- 3/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00814 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the utility's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.76375 per therm and the Imbalance Reservation Charge is \$.07014 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of 12 months.
- 4/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. SG-21 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

<p>Issued: November 4, 2008</p> <p>Effective: November 1, 2008</p> <p>Advice Letter No.: <u>445</u></p>	<p>Issued by John P. Hester Senior Vice President</p>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate	
		Base Tariff Energy Rate	Deferred Energy Account Adjustment		
NG-10 – Single-Family Residential Gas Service					
<u>Summer (May – October)</u>					
Basic Service Charge per Month	\$ 8.50			\$ 8.50	
Commodity Charge per Therm:					
First 20 Therms	\$.48722	\$.95644	(\$.08970)	\$ 1.35396	R
Over 20 Therms	.15374	.95644	(.08970)	1.02048	R
<u>Winter (November – April)</u>					
Basic Service Charge per Month	\$ 8.50			\$ 8.50	
Commodity Charge per Therm:					
First 65 Therms	\$.48722	\$.95644	(\$.08970)	\$ 1.35396	R
Over 65 Therms	.15374	.95644	(.08970)	1.02048	R
NG-11 – Multi-Family Apartment Residential Gas Service					
<u>Summer (May – October)</u>					
Basic Service Charge per Month	\$ 8.50			\$ 8.50	
Commodity Charge per Therm:					
First 10 Therms	\$.48722	\$.95644	(\$.08970)	\$ 1.35396	R
Over 10 Therms	.15374	.95644	(.08970)	1.02048	R
<u>Winter (November – April)</u>					
Basic Service Charge per Month	\$ 8.50			\$ 8.50	
Commodity Charge per Therm:					
First 30 Therms	\$.48722	\$.95644	(\$.08970)	\$ 1.35396	R
Over 30 Therms	.15374	.95644	(.08970)	1.02048	R
NG-18 – Air-Conditioning Gas Service					
Basic Service Charge per Month	\$ 24.00			\$ 24.00	
Commodity Charge per Therm:					
All Usage	\$.06866	\$.95644	(\$.08970)	\$.93540	R

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}
(Continued)

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate	
		Base Tariff Energy Rate	Deferred Energy Account Adjustment		
NG-22(S) – Small General Gas Service					
Basic Service Charge per Month	\$ 24.00			\$ 24.00	
Commodity Charge per Therm: All Usage	\$.40286	\$.95644	(\$.08970)	\$ 1.26960	R
NG-22(M) – Medium General Gas Service					
Basic Service Charge per Month	\$ 32.00			\$ 32.00	
Commodity Charge per Therm: All Usage	\$.25408	\$.95644	(\$.08970)	\$ 1.12082	R
NG-22(L) – Large General Gas Service					
Basic Service Charge per Month	\$ 150.00			\$ 150.00	
Commodity Charge per Therm: All Usage	\$.15332	\$.95644	(\$.08970)	\$ 1.02006	R
NG-22(TE) – Transportation Eligible Gas Service					
Basic Service Charge per Month	\$ 850.00			\$ 850.00	
Commodity Charge per Therm: All Usage	\$.03571	\$.95644	(\$.08970)	\$.90245	R
Demand Charge ^{4/}				\$.023674	
NG-24 – Master-Metered Mobile Home Park Gas Service					
Basic Service Charge per Month	\$ 175.00			\$ 175.00	
Commodity Charge per Therm: All Usage	\$.19298	\$.95644	(\$.08970)	\$ 1.05972	R
NG-28 – Small Electric Generation Gas Service					
Basic Service Charge per Month	\$ 24.00			\$ 24.00	
Commodity Charge per Therm: All Usage	\$.12727	\$.95644	(\$.08970)	\$.99401	R

<p>Issued: October 30, 2008</p> <p>Effective: November 1, 2008</p> <p>Advice Letter No.: <u>445</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA DIVISION SCHEDULES ^{1/2/3/}
(Continued)

Schedule Number & Type of Charge	Delivery Charge	Gas Cost		Currently Effective Tariff Rate
		Base Tariff Energy Rate	Deferred Energy Account Adjustment	
NG-30 – Street and Outdoor Lighting Gas Service				
Commodity Charge per Therm: All Usage	\$.34043	\$.95644	(\$.08970)	\$ 1.20717
NG-34 – Water Pumping Gas Service				
Basic Service Charge per Month	\$ 50.00			\$ 50.00
Commodity Charge per Therm: All Usage	\$.07811	\$.95644	(\$.08970)	\$.94485
NG-36 – Gas Service for Compression ^{5/} NG-36 – on Customer's Premises				
Basic Service Charge per Month	\$ 24.00			\$ 24.00
Commodity Charge per Therm: All Usage	\$.09375	\$.95644	(\$.08970)	\$ 0.96049
NG-60 – Optional Gas Service	As specified on Sheet Nos. 128 through 131.			
NG-90 – Alternative Sales Service	As specified on Sheet Nos. 131A through 131B.			

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ The average cost of purchased gas is based on sales in therms.
- 3/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$.00246 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the utility's upstream interstate pipelines, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.68455 per therm and the Imbalance Reservation Charge is \$.27018 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of 12 months.
- 4/ The total monthly demand charge for Transportation Eligible General Gas Service is equal to the unit rate shown multiplied by the customer's billing determinant.
- 5/ The charges for Schedule No. NG-36 are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

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SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.2 Payment for Excess Imbalances

Customers will be assessed imbalance charges if an imbalance exists in excess of applicable daily or monthly operating windows set forth in Section 6.9 hereof. Monthly imbalances will be adjusted to reflect imbalance trading activity before assessing any imbalance charges. The portion of any imbalance quantity established by a customer in excess of the applicable daily or monthly operating window is defined as an excess imbalance quantity. In addition to the charges payable under this schedule and the customer's otherwise applicable gas sales tariff schedule, any daily or monthly excess imbalance quantity shall be billed as follows:

a. Positive Excess Imbalance

Positive excess imbalances shall be retained by the Utility and the excess imbalance eliminated after the customer's bill is credited with the lower of the following two gas costs for each term of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (1) Fifty percent (50%) of the Imbalance Commodity Charge, which is defined as the total annualized test period commodity cost purchased by the Utility for sales customers subject to the Annual Rate Adjustment plus applicable upstream pipeline volumetric charges, divided by the total volume of gas purchased by such customers over the same period. The rate is shown in Footnote 3 of the Statement of Rates of this Nevada Gas Tariff; or

<p>Issued: November 4, 2008</p> <p>Effective: November 1, 2008</p> <p>Advice Letter No.: <u>445</u></p>	<p>Issued by: John P. Hester Senior Vice President</p>	
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SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.2 Payment for Excess Imbalances (Continued)

a. Positive Excess Imbalance (Continued)

(2) The lowest incremental cost of gas, including the lowest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

b. Negative Excess Imbalance

Negative excess imbalances shall be eliminated after the customer is billed the higher of the following two gas costs for each therm of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (1) One hundred-fifty percent (150%) of the sum of the Imbalance Commodity Charge and the Imbalance Reservation Charge. The Imbalance Commodity Charge is defined in Section 7.2 a. (1) of this Schedule. The Imbalance Reservation Charge is defined as the total annualized pipeline capacity and storage charges during the Annual Rate Adjustment test period, divided by the total volume of gas purchased by such customers over the same period. Both rates are shown in Footnote 3 of the Statement of Rates of this Nevada Gas Tariff; or
- (2) The highest incremental cost of gas, including the highest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

<p>Issued: November 4, 2008</p> <p>Effective: November 1, 2008</p> <p>Advice Letter No.: <u>445</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.3 Subject to mitigation through imbalance trading, if a customer is assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the portion of the imbalance charge not assessable based on the corrected billing information shall be reversed on the customer's bill without interest. If a customer is not assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the customer shall be billed for any applicable imbalance charges determined to be assessable based on the revised billing information.

7.4 Should a customer elect to discontinue taking service under this schedule and change to a sales service schedule, the Utility may allow, in its sole good faith judgment, any remaining imbalance within the applicable operating window to be cleared as follows:

- a. The Utility shall credit the customer for any positive imbalance quantity at a price equal to the lowest incremental cost of gas purchased by the Utility during the prior month for gas delivered to the Utility within the state of Nevada.
- b. For any remaining negative imbalance quantity, the customer shall pay the Utility for the imbalance quantity at the otherwise applicable gas sales tariff rate adjusted to exclude the Deferred Energy Account Adjustment.
- c. The customer may trade any remaining imbalance pursuant to this section; however, if a customer does not enter into a trade for any remaining imbalance quantity, the Utility will clear the remaining imbalance by utilizing (a) or (b) above, as applicable.

<p>Issued: October 30, 2008</p> <p>Effective: November 1, 2008</p> <p>Advice Letter No.: <u>445</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.2. Payment for Excess Imbalances

Customers will be assessed imbalance charges if an imbalance exists in excess of applicable daily or monthly operating windows set forth in Section 6.9 hereof. Imbalances will be adjusted to reflect monthly imbalance trading activity before assessing any imbalance charges. The portion of any imbalance quantity established by a customer in excess of the applicable daily or monthly operating window is defined as an excess imbalance quantity. In addition to the charges payable under this schedule and the customer's otherwise applicable gas sales tariff schedule, any daily or monthly excess imbalances quantity shall be billed as follows:

a. Positive Excess Imbalance

Positive excess imbalances shall be retained by the Utility and the excess imbalance eliminated after the customer's bill is credited with the lower of the following two gas costs for each therm of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (1) Fifty percent (50%) of the Imbalance Commodity Charge, which is defined as the total annualized test period commodity cost purchased by the Utility for sales customers subject to the Annual Rate Adjustment plus applicable upstream pipeline volumetric charges, divided by the total volume of gas purchased by such customers over the same period. The rate is shown in Footnote 3 of the Statement of Rates of this Nevada Gas Tariff; or

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SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.2 Payment for Excess Imbalances (Continued)

a. Positive Excess Imbalance (Continued)

(2) The lowest incremental cost of gas, including the lowest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

b. Negative Excess Imbalance

Negative excess imbalances shall be eliminated after the customer is billed the higher of the following two gas costs for each therm of the excess imbalance in addition to the customer's applicable transportation volume charge:

- (1) One hundred-fifty percent (150%) of the sum of the Imbalance Commodity Charge and the Imbalance Reservation Charge. The Imbalance Commodity Charge is defined in Section 7.2 a. (1) of this Schedule. The Imbalance Reservation Charge is defined as the total annualized pipeline capacity and storage charges during the Annual Rate Adjustment test period, divided by the total volume of gas purchased by such customers over the same period. Both rates are shown in Footnote 3 of the Statement of Rates of this Nevada Gas Tariff; or
- (2) The highest incremental cost of gas, including the highest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

<p>Issued: November 4, 2008</p> <p>Effective: November 1, 2008</p> <p>Advice Letter No.: <u>445</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.3 Subject to mitigation through imbalance trading, if a customer is assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the portion of the imbalance charge not assessable based on the corrected billing information shall be reversed on the customer's bill without interest. If a customer is not assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the customer shall be billed for any applicable imbalance charges determined to be assessable based on the revised billing information. The highest incremental cost of gas, including the highest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

7.4 Should a customer elect to discontinue taking service under this schedule and change to a sales service schedule, the Utility may allow, in its sole good faith judgment, any remaining imbalance within the applicable operating window to be cleared as follows:

- a. The Utility shall credit the customer for any positive imbalance quantity at a price equal to the lowest incremental cost of gas purchased by the Utility during the prior month for gas delivered to the Utility within the state of Nevada.
- b. For any remaining negative imbalance quantity, the customer shall pay the Utility for the imbalance quantity at the otherwise applicable gas sales tariff rate adjusted to exclude the Deferred Energy Account Adjustment.
- c. The customer may trade any remaining imbalance pursuant to this section; however, if a customer does not enter into a trade for any remaining imbalance quantity, the Utility will clear the remaining imbalance by utilizing (a) or (b) above, as applicable.

<p>Issued: October 30, 2008</p> <p>Effective: November 1, 2008</p> <p>Advice Letter No.: <u>445</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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RULE NO. 1

DEFINITIONS

(Continued)

Guarantor:	A customer of the Utility currently receiving service under this Nevada Gas Tariff who assumes liability for the payment of the bill of another customer in an amount not to exceed the appropriate amount of the deposit for the account of the customer.
Industrial Customer:	A customer who is engaged primarily in a process which creates or changes raw or unfinished materials into another form or product.
Inter-Divisional Capacity Transfer:	A mechanism by which the unused off-peak interstate capacity of one of the Utility's divisions is utilized by another of the Utility's divisions to procure and transport otherwise inaccessible economically priced gas. The division owning the off-peak capacity receives benefit in the form of credits to its Deferred Energy Account. The division utilizing the off-peak capacity receives benefit through reduction in its purchased gas costs.
Interruptible Gas Service:	Gas service subject to interruption or curtailment.
Intra-day Nomination:	A Nomination submitted after the nominating deadline for Daily and Standing Nominations specified in Section 6.1 of Schedule Nos. ST-1 and NT-1 which has an effective time no earlier than the beginning of the next Gas Day, and which has an ending time no later than the end of that Gas Day.
Law:	A rule, or rules, established and enforced by federal, state, county or municipal authorities.

<p>Issued:</p> <p style="text-align: center;">October 30, 2008</p> <p>Effective:</p> <p style="text-align: center;">November 1, 2008</p> <p>Advice Letter No.:</p> <p style="text-align: center;"><u>445</u></p>	<p style="text-align: center;">Issued by</p> <p style="text-align: center;">John P. Hester</p> <p style="text-align: center;">Senior Vice President</p>	
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SOUTHWEST GAS

Southern Nevada Division

- Transportation Service
- Single-Family Residential Gas Service

- Multi-Family Apartment Residential Gas Service
- General Gas Service
- Master-Metered Mobile Home Park Gas Service
- Air-Conditioning Gas Service
- Water Pumping Gas Service
- Small Electric Generation Gas Service
- Gas Service for Compression on Customer's Premises
- Street and Outdoor Lighting Gas Service

Effective November 1, 2008

SG-21 Gas Service for Compression on Customer's Premises

Customers using equipment to compress natural gas for use as a vehicle fuel.

Basic Service Charge per Month... \$ 21.50

Commodity Charge per Therm:

All Usage \$.90167

SG-33 Street and Outdoor Lighting Gas Service

Commodity Charge per Therm of Rated Capacity:

All Usage \$.99890

SG-7 Master-Metered Mobile Home Park Gas Service

Basic Service Charge per Month... \$ 125.00

Commodity Charge per Therm \$.99803

SG-9 Air-Conditioning Gas Service

Commercial, industrial, and electric generation customers with installed gas air conditioning.

Basic Service Charge per Month.. \$ 21.50

Commodity Charge per Therm:

All Usage \$.83503

SG-13 Water Pumping Gas Service

Basic Service Charge per Month... \$ 50.00

Commodity Charge per Therm:

All Usage \$.86166

SG-15 Small Electric Generation Gas Service

Basic Service Charge per Month... \$ 21.50

Commodity Charge per Therm:

All Usage \$.84989

SW5612 (10/2008)



Southwest Gas Corporation

Effective November 1, 2008, natural gas rates for Southwest's Southern Nevada customers were decreased by approximately \$9.4 million, or 1.93 percent, as a result of Southwest's most recent Deferred Energy Accounting Adjustment (DEAA) and Variable Interest Expense Adjustment (VIEA) proceedings before the Public Utilities Commission of Nevada (PUCN).

The commodity charges listed for each rate schedule include the revised DEAA and VIEA rates. Customer bills which contain usage before and after November 1 are subject to proration as a result of the rate change.

For additional information, please call your local office at the number listed on your bill.

Transportation Service

For transportation customers, the PUCN decreased the distribution shrinkage rate from \$.00955 per therm to \$.00814 per therm, and revised the imbalance commodity charge and the imbalance reservation charge used to calculate payment for excess balances to \$.76375 per therm and to \$.07014 per therm, respectively.

SG-1 Single-Family Residential Gas Service

Basic Service Charge per Month...	\$ 8.50
Commodity Charge per Therm:	
Summer (May-October)	
First 15 Therms	\$ 1.13491
Over 15 Therms94392
Winter (November-April)	
First 45 Therms	\$ 1.13491
Over 45 Therms94392

SG-2 Multi-Family Apartment Residential Gas Service

Basic Service Charge per Month...	\$ 8.50
Commodity Charge per Therm:	
Summer (May-October)	
First 10 Therms	\$ 1.13491
Over 10 Therms94392
Winter (November-April)	
First 20 Therms	\$ 1.13491
Over 20 Therms94392

SG-5(S) Small General Gas Service

Commercial, industrial, and electric generation customers using less than or equal to 50 therms per month.

Basic Service Charge per Month...	\$ 21.50
Commodity Charge per Therm:	
All Usage	\$ 1.04145

SG-5(M) Medium General Gas Service

Commercial, industrial, and electric generation customers using more than 50 therms per month, but less than or equal to 600 therms per month.

Basic Service Charge per Month...	\$ 30.00
Commodity Charge per Therm99090

SG-5(L) Large General Gas Service

Commercial, industrial, and electric generation customers using more than 600 therms per month, but less than or equal to 15,000 therms per month.

Basic Service Charge per Month...	\$ 150.00
Commodity Charge per Therm93740

SG-5 (TE) Transportation Eligible General Gas Service

Commercial, industrial, and electric generation customers using more than 15,000 therms per month.

Basic Service Charge per Month...	\$ 850.00
Commodity Charge per Therm82465
Demand Charge per Therm023477





SOUTHWEST GAS

Northern Nevada Division

- Transportation Service
- Single-Family Residential Gas Service
- Multi-Family Apartment Residential Gas Service
- Air-Conditioning Gas Service
- General Gas Service
- Master-Metered Mobile Home Park Gas Service
- Small Electric Generation Gas Service
- Street and Outdoor Lighting Gas Service
- Water Pumping Gas Service
- Gas Service for Compression on Customer's Premises

Effective November 1, 2008

NG-22(TE) Transportation Eligible General Gas Service

Commercial, industrial, and electric generation customers using more than 15,000 therms per month.

Basic Service Charge per Month... \$ 850.00

Commodity Charge per Therm:

All Usage \$.90245

Demand Charge per Therm \$.023674

NG-24 Master-Metered Mobile Home Park Gas Service

Basic Service Charge per Month... \$ 175.00

Commodity Charge per Therm \$ 1.05972

NG-28 Small Electric Generation Gas Service

Basic Service Charge per Month... \$ 24.00

Commodity Charge per Therm:

All Usage \$.99401

NG-30 Street and Outdoor Lighting Gas Service

Commodity Charge per Therm

of Rated Capacity:

All Usage \$ 1.20717

NG-34 Water Pumping Gas Service

Basic Service Charge per Month... \$ 50.00

Commodity Charge per Therm:

All Usage \$.94485

NG-36 Gas Service for Compression on Customer's Premises

Customers, using equipment to compress natural gas for use as vehicle fuel.

Basic Service Charge per Month... \$ 24.00

Commodity Charge per Therm:

All Usage \$.96049

SW5611 (10/2008)



Southwest Gas Corporation

Effective November 1, 2008, natural gas rates for Southwest's Northern Nevada customers were decreased by approximately \$4.6 million, or 3.63 percent, as a result of Southwest's most recent Deferred Energy Accounting Adjustment (DEAA) proceeding before the Public Utilities Commission of Nevada (PUCN).

The commodity charges listed for each customer rate schedule include the revised DEAA rate. Customer bills which contain usage before and after November 1 are subject to proration as a result of the rate change.

For additional information, please call your local office at the number listed on your bill.

Transportation Service

For transportation customers, the PUCN increased the distribution shrinkage rate from \$.00152 per therm to \$.00246 per therm, and revised the imbalance commodity charge and the imbalance reservation charge, used to calculate payment for excess balances, to \$.68455 per therm and to \$.27018 per therm, respectively.

NG-10 Single-Family Residential Gas Service

Basic Service Charge per Month...	\$ 8.50
Commodity Charge per Therm:	
Summer (May-October)	
First 20 Therms.....	\$1.35396
Over 20 Therms.....	\$1.02048
Winter (November-April)	
First 65 Therms.....	\$1.35396
Over 65 Therms.....	\$1.02048

NG-11 Multi-Family Apartment Residential Gas Service

Basic Service Charge per Month...	\$ 8.50
Commodity Charge per Therm:	
Summer (May-October)	
First 10 Therms.....	\$1.35396
Over 10 Therms.....	\$1.02048
Winter (November-April)	
First 30 Therms.....	\$1.35396
Over 30 Therms.....	\$1.02048

NG-18 Air-Conditioning Gas Service

Commercial, industrial, and electric generation customers with installed gas air conditioning.	
Basic Service Charge per Month...	\$ 24.00
Commodity Charge per Therm:	
All Usage.....	\$.93540

NG-22(S) Small General Gas Service

Commercial, industrial, and electric generation customers using less than or equal to 50 therms per month.	
Basic Service Charge per Month...	\$ 24.00
Commodity Charge per Therm:	
All Usage.....	\$1.26960

NG-22(M) Medium General Gas Service

Commercial, industrial, and electric generation customers using more than 50 therms per month, but less than or equal to 600 therms per month.	
Basic Service Charge per Month...	\$ 32.00
Commodity Charge per Therm.....	\$1.12082

NG-22(L) Large General Gas Service

Commercial, industrial, and electric generation customers using more than 600 therms per month, but less than or equal to 15,000 therms per month.	
Basic Service Charge per Month...	\$ 150.00
Commodity Charge per Therm.....	\$1.02006

