



**SOUTHWEST GAS CORPORATION**

Roger C. Montgomery, Vice President/Pricing

February 2, 2009

Ms. Crystal Jackson, Secretary  
Public Utilities Commission of Nevada  
1150 East Williams Street  
Carson City, NV 89701

**Re: Advice Letter No. 448 (Docket No. 09-01021)**

Dear Ms. Jackson:

Southwest Gas Corporation respectfully requests to withdraw, in its entirety, Advice Letter No. 448 filed with the Public Utilities Commission of Nevada on January 22, 2009.

Respectfully,

Roger C. Montgomery

RCM:dh



# SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

Advice Letter No. 448

January 22, 2009

## PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 6:

Proposed P.U.C.N. Sheet No.

Supersedes P.U.C.N. Sheet No.

Sixth Revised P.U.C.N. Sheet No. 5  
Third Revised P.U.C.N. Sheet No. 26  
Fourth Revised P.U.C.N. Sheet No. 27A  
Third Revised P.U.C.N. Sheet No. 29  
Fifth Revised P.U.C.N. Sheet No. 31  
Fifth Revised P.U.C.N. Sheet No. 33  
Third Revised P.U.C.N. Sheet No. 34B  
Second Revised P.U.C.N. Sheet No. 34C  
Second Revised P.U.C.N. Sheet No. 36  
Fourth Revised P.U.C.N. Sheet No. 38  
Second Revised P.U.C.N. Sheet No. 39  
Fifth Revised P.U.C.N. Sheet No. 41  
Second Revised P.U.C.N. Sheet No. 41A  
Sixth Revised P.U.C.N. Sheet No. 43  
Third Revised P.U.C.N. Sheet No. 43A  
Third Revised P.U.C.N. Sheet No. 45  
Second Revised P.U.C.N. Sheet No. 51  
Third Revised P.U.C.N. Sheet No. 63B  
Fifth Revised P.U.C.N. Sheet No. 68  
Fifth Revised P.U.C.N. Sheet No. 69  
Fourth Revised P.U.C.N. Sheet No. 85  
Third Revised P.U.C.N. Sheet No. 96  
Second Revised P.U.C.N. Sheet No. 97A  
Fourth Revised P.U.C.N. Sheet No. 99  
Second Revised P.U.C.N. Sheet No. 99A  
Third Revised P.U.C.N. Sheet No. 101  
Fifth Revised P.U.C.N. Sheet No. 103  
Second Revised P.U.C.N. Sheet No. 103A  
Fifth Revised P.U.C.N. Sheet No. 105  
Third Revised P.U.C.N. Sheet No. 105C  
Second Revised P.U.C.N. Sheet No. 105D  
Second Revised P.U.C.N. Sheet No. 107  
Second Revised P.U.C.N. Sheet No. 109

Fifth Revised P.U.C.N. Sheet No. 5  
Second Revised P.U.C.N. Sheet No. 26  
Third Revised P.U.C.N. Sheet No. 27A  
Second Revised P.U.C.N. Sheet No. 29  
Fourth Revised P.U.C.N. Sheet No. 31  
Fourth Revised P.U.C.N. Sheet No. 33  
Second Revised P.U.C.N. Sheet No. 34B  
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Second Revised P.U.C.N. Sheet No. 109A  
Second Revised P.U.C.N. Sheet No. 111B  
First Revised P.U.C.N. Sheet No. 113  
Second Revised P.U.C.N. Sheet No. 113A  
Second Revised P.U.C.N. Sheet No. 115  
Second Revised P.U.C.N. Sheet No. 131B  
Second Revised P.U.C.N. Sheet No. 136  
Second Revised P.U.C.N. Sheet No. 137  
Second Revised P.U.C.N. Sheet No. 153  
Third Revised P.U.C.N. Sheet No. 199  
Third Revised P.U.C.N. Sheet No. 200-221

First Revised P.U.C.N. Sheet No. 109A  
First Revised P.U.C.N. Sheet No. 111B  
Original P.U.C.N. Sheet No. 113  
First Revised P.U.C.N. Sheet No. 113A  
First Revised P.U.C.N. Sheet No. 115  
First Revised P.U.C.N. Sheet No. 131B  
First Revised P.U.C.N. Sheet No. 136  
First Revised P.U.C.N. Sheet No. 137  
First Revised P.U.C.N. Sheet No. 153  
Second P.U.C.N. Sheet No. 199  
Second Revised P.U.C.N. Sheet No. 199-221

Pursuant to Nevada Administrative Code (NAC) 704.161 and the Public Utilities Commission of Nevada Decision in Docket No. 08-05008, Southwest (Southwest) is requesting the establishment of the Annual Rate Adjustment (ARA) Special Supplementary Tariff which sets forth the test period, filing date, and rate effective date for its ARA. The ARA application, as defined in NAC 704.031, means an application filed by a gas utility making quarterly rate adjustments to clear its natural gas deferred energy accounts.

NAC 704.161 establishes the requirements for a gas utility to make an application to establish quarterly base tariff energy rate adjustments. This regulation was enacted subsequent to the Commission granting authorization for Southwest to implement quarterly adjustments; therefore, Southwest has not filed the application contemplated pursuant to NAC 704.161. However, one provision of the regulation requires the gas utility to specify the filing date and effective date for the ARA. In its Order in Docket No. 08-05008, Southwest's most recent deferred energy application, the Commission indicated that it believes Southwest should make a filing to establish the test period, filing date and effective date for its ARA. The proposed ARA Special Supplementary Tariff, once approved by the Commission, will establish the following dates:


- Test period is the twelve months ended March 31 of each year
- Filing date on or before June 30 of each year
- ARA effective date of February 1 of each year, in conjunction with the quarterly Base Tariff Energy Rate

In addition, Southwest is also proposing to continue its current quarterly Base Tariff Energy Rate effective dates of February 1, May 1, August 1 and November 1 of each year.

Southwest respectfully requests the proposed tariff change to be made effective March 1, 2009.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 

Roger C. Montgomery

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Issued:  
January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:  
448

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SCHEDULE NO. SG-1

SINGLE-FAMILY RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling, excluding multi-family apartments, for space heating, water heating, cooking and other residential uses.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates, Sheet No. 12 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. SG-2

MULTI-FAMILY APARTMENT RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a multi-family apartment residential dwelling for space heating, water heating, cooking and other residential uses.

TERRITORY

Throughout the certificated area of the Utility's Southern Nevada Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates, Sheet No. 12 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. SG-5(S)

SMALL GENERAL GAS SERVICE  
(Continued)

SPECIAL CONDITION

A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. SG-5(M)

MEDIUM GENERAL GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

Issued:  
January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:  
448



SCHEDULE NO. SG-5(L)

LARGE GENERAL GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

Issued:

January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:

448

SCHEDULE NO. SG-5(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE  
(Continued)

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

Issued:

January 21, 2009

Effective:

Advice Letter No.:

448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. SG-5(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:

January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:

448

SCHEDULE NO. SG-7

MASTER-METERED MOBILE HOME PARK GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

Service provided by the Utility to a master-metered customer under this schedule shall include services to tenants within the mobile home park equivalent to services provided to the Utility's other residential customers provided, however, that the Utility is not responsible for the condition and repair of gas distribution lines, equipment, or any other facilities on the customer's side of the mobile home park master meter.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. SG-9

AIR-CONDITIONING GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. Customers may receive service under this schedule separately or in combination with service under another rate schedule. In which case, customers will be required to pay only the basic service charge pertaining to the otherwise applicable rate schedule. Customers shall not be required to pay more than a single basic service charge for gas service in any given month.

Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.

2. Gas service under this schedule is not available for "standby" or occasional temporary service.
3. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

Issued:

January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:

448

SCHEDULE NO. SG-9

AIR-CONDITIONING GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. SG-13

WATER PUMPING GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. All gas shall be supplied at a single point of delivery and measured through one meter. No other equipment may be supplied through this meter.
2. A service agreement shall be required under this schedule and shall contain the volumetric entitlement by curtailment priority as defined in NAC 704.501. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
3. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SOUTHWEST GAS CORPORATION  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Nevada Gas Tariff No. 6

Canceling 2nd Revised P.U.C.N. Sheet No. 41A  
1st Revised P.U.C.N. Sheet No. 41A

SCHEDULE NO. SG-13

WATER PUMPING GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. SG-15

SMALL ELECTRIC GENERATION GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. A service agreement shall be required under this schedule for customers with certified capacity of over 100 Kw and shall contain the volumetric entitlement by curtailment priority as defined in NAC 704.501. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

3. Gas service under this schedule is not available for "standby" or occasional temporary service.
4. The term "otherwise applicable gas sales tariff schedule" as used herein excludes all optional tariff schedules.

Issued:

January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:

448

SOUTHWEST GAS CORPORATION  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Nevada Gas Tariff No. 6

Canceling 3rd Revised P.U.C.N. Sheet No. 43A  
2nd Revised P.U.C.N. Sheet No. 43A

SCHEDULE NO. SG-15

SMALL ELECTRIC GENERATION GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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SCHEDULE NO. SG-21

GAS SERVICE FOR COMPRESSION ON CUSTOMER'S PREMISES

(Continued)

SPECIAL CONDITIONS

1. For service rendered under this schedule to residential customers, the basic service charge applicable to this schedule shall be the residential basic service charge as set forth in the currently-effective Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff.
2. Customers may receive service under this schedule separately or in combination with another schedule. Where service is rendered in combination with another schedule, a separate monthly basic service charge shall be applicable for service under each schedule.
3. A service agreement may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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SCHEDULE NO. SG-21

GAS SERVICE FOR COMPRESSION ON CUSTOMER'S PREMISES  
(Continued)

SPECIAL CONDITIONS

1. For service rendered under this schedule to residential customers, the basic service charge applicable to this schedule shall be the residential basic service charge as set forth in the currently-effective Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff.
2. Customers may receive service under this schedule separately or in combination with another schedule. Where service is rendered in combination with another schedule, a separate monthly basic service charge shall be applicable for service under each schedule.
3. A service agreement may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

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SCHEDULE NO. SG-33  
STREET AND OUTDOOR LIGHTING GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

<p>Issued:  January 21, 2009</p> <p>Effective:</p>  <p>Advice Letter No.:  <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. SG-90

ALTERNATIVE SALES SERVICE  
(Continued)

SPECIAL CONDITIONS

1. Transportation customers electing to switch to sales service under this schedule will be required to enter into a 12-month service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Southern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

3. Under this schedule, the Utility is not obligated to secure resources upstream of the distribution system. Curtailment shall be according to Section C.2 of Rule 8.
4. The term "otherwise applicable gas sales tariff schedule" as used herein excludes all optional tariff schedules.
5. All remaining terms and conditions of the customer's otherwise applicable gas sales schedule shall apply to service under this schedule and are incorporated herein by reference.

<p>Issued:  January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.:  <u>448</u></p>	<p>Issued by  John P. Hester  Senior Vice President</p>	
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SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

3. RATES

- 3.1 The customer shall pay the Utility monthly the sum of the following charges.
- a. Basic Service Charge. The basic service charge as set forth in the Statement of Rates, Sheet Nos. 12, 13, and 14 of this Nevada Gas Tariff, for each meter included in the transportation service agreement.
  - b. Volumetric Charges. The margin component of the commodity charge per therm as set forth in the Statement of Rates, Sheet Nos. 12, 13, and 14 of this Nevada Gas Tariff for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage as defined in Rule No. 1 and set forth in the Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff. The amount collected for distribution system shrinkage shall be recorded in Account No. 191.
  - c. Demand Charge. The monthly demand charge, if applicable, shall be the product of the demand charge rate set forth on the Statement of Rates, Sheet No. 13 of this Nevada Gas Tariff, multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent 12-month period, ending prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by the number of days in the billing period.

Issued:

January 21, 2009

Effective:

Advice Letter No.:

448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

3. RATES (Continued)

- d. Transportation Service Charge. A monthly charge per individually qualifying premise as set forth in the Statement of Rates, Sheet No. 14 of this Nevada Gas Tariff.
- e. Annual Rate Adjustment. For customers converting from sales service in accordance with Section 1.4, an additional amount equal to the currently effective Annual Rate Adjustment will be assessed for a period of 12 months.
- f. Any applicable imbalance charges as specified in Section 7 of this schedule.

Issued:

January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:

448



SCHEDULE NO. ST-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.3 Subject to mitigation through imbalance trading, if a customer is assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the portion of the imbalance charge not assessable based on the corrected billing information shall be reversed on the customer's bill without interest. If a customer is not assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the customer shall be billed for any applicable imbalance charges determined to be assessable based on the revised billing information.

7.4 Should a customer elect to discontinue taking service under this schedule and change to a sales service schedule, the Utility may allow, in its sole good faith judgment, any remaining imbalance within the applicable operating window to be cleared as follows:

- a. The Utility shall credit the customer for any positive imbalance quantity at a price equal to the lowest incremental cost of gas purchased by the Utility during the prior month for gas delivered to the Utility within the state of Nevada.
- b. For any remaining negative imbalance quantity, the customer shall pay the Utility for the imbalance quantity at the otherwise applicable gas sales tariff rate adjusted to exclude the Annual Rate Adjustment.
- c. The customer may trade any remaining imbalance pursuant to this section; however, if a customer does not enter into a trade for any remaining imbalance quantity, the Utility will clear the remaining imbalance by utilizing (a) or (b) above, as applicable.

Issued:  
January 21, 2009

Effective:

Advice Letter No.:  
448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NG-10

SINGLE-FAMILY RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling, excluding multi-family apartments, for space heating, air conditioning, water heating, cooking, and other residential uses.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 16 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

Issued:

January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:

448

SCHEDULE NO. NG-11

MULTI-FAMILY APARTMENT RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a multi-family apartment residential dwelling for space heating, air conditioning, water heating, cooking and other residential uses.

TERRITORY

Throughout the certificated area of the Utility's Northern Nevada Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently effective Statement of Rates, Sheet No. 16 of this Nevada Gas Tariff, and are incorporated herein by reference.

The minimum charge per month is the basic service charge.

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. NG-18

AIR-CONDITIONING GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. Customers may receive service under this schedule separately or in combination with service under another rate schedule. In which case, customers will be required to pay only the basic service charge pertaining to the otherwise applicable rate schedule. Customers shall not be required to pay more than a single basic service charge for gas service in any given month.

Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.

2. Gas service under this schedule is not available for "standby" or occasional temporary service.
3. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

<p>Issued:  January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.:  <u>448</u></p>	<p>Issued by  John P. Hester  Senior Vice President</p>	
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SCHEDULE NO. NG-18

AIR-CONDITIONING GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:  
January 21, 2009

Effective:

Advice Letter No.:  
448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NG-22(S)

SMALL GENERAL GAS SERVICE  
(Continued)

SPECIAL CONDITION

A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:

January 21, 2009

Effective:

Issued by  
John P. Hester  
Senior Vice President

Advice Letter No.:

448

SCHEDULE NO. NG-22(M)

MEDIUM GENERAL GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

<p>Issued:  January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.:  <u>448</u></p>	<p>Issued by  John P. Hester  Senior Vice President</p>	
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SCHEDULE NO. NG-22(M)

MEDIUM GENERAL GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. NG-22(L)

LARGE GENERAL GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code.

<p>Issued:  January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.:  <u>448</u></p>	<p>Issued by  John P. Hester  Senior Vice President</p>	
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SCHEDULE NO. NG-22(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE  
(Continued)

LATE CHARGE

The monthly bill is due and payable as of the date of presentation. Included in the bill will be a late charge of 5 percent on the first \$200 of the monthly bill, plus 2 percent of any balance above \$200, which will be imposed if payment is not received by the next month's billing.

SPECIAL CONDITIONS

1. A service agreement specifying the customer's volumetric requirements and curtailment priority as defined in NAC 704.501 may be required under this schedule. Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

<p>Issued:  January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.:  <u>448</u></p>	<p>Issued by  John P. Hester  Senior Vice President</p>	
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SCHEDULE NO. NG-22(TE)

TRANSPORTATION ELIGIBLE GENERAL GAS SERVICE

*(Continued)*

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:  
January 21, 2009

Effective:

Advice Letter No.:  
448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NG-24

MASTER-METERED MOBILE HOME PARK GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

Service provided by the Utility to a master-metered customer under this schedule shall include services to tenants within the mobile home park equivalent to services provided to the Utility's other residential customers provided, however, that the Utility is not responsible for the condition and repair of gas distribution lines, equipment, or any other facilities on the customer's side of the mobile home park master meter.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:

January 21, 2009

Effective:

Advice Letter No.:

448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NG-28

SMALL ELECTRIC GENERATION GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. A service agreement shall be required under this schedule for customers with certified capacity of over 100 Kw and shall contain the volumetric entitlement by curtailment priority as defined in NAC 704.501. Transportation customers and customers receiving service under Schedule No. NG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.
3. Gas service under this schedule is not available for "standby" or occasional temporary service.
4. The term "otherwise applicable gas sales tariff schedule" as used herein excludes all optional tariff schedules.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. NG-28

SMALL ELECTRIC GENERATION GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SCHEDULE NO. NG-30

STREET AND OUTDOOR LIGHTING GAS SERVICE  
(Continued)

SPECIAL CONDITIONS (Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:

January 21, 2009

Effective:

Advice Letter No.:

448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NG-34

WATER PUMPING GAS SERVICE  
(Continued)

SPECIAL CONDITIONS

1. All gas shall be supplied at a single point of delivery and measured through one meter. No other equipment may be supplied through this meter.
2. A service agreement shall be required under this schedule and shall contain the volumetric entitlement by curtailment priority as defined in NAC 704.501. Transportation customers and customers receiving service under Schedule No. SG-90 electing to switch to sales service under this schedule will be required to annually enter into a three-year sales service agreement with the Utility.
3. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

Issued:  
January 21, 2009

Effective:

Advice Letter No.:  
448

Issued by  
John P. Hester  
Senior Vice President



SCHEDULE NO. NG-34

WATER PUMPING GAS SERVICE  
(Continued)

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:  
January 21, 2009

Effective:

Advice Letter No.:  
448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NG-36

GAS SERVICE FOR COMPRESSION ON CUSTOMER'S PREMISES

(Continued)

SPECIAL CONDITIONS

1. For service rendered under this schedule to residential customers, the basic service charge applicable to this schedule shall be the residential basic service charge as set forth in the currently-effective Statement of Rates, Sheet No. 18 of this Nevada Gas Tariff.
2. Customers may receive service under this schedule separately or in combination with another schedule. Where service is rendered in combination with another schedule, a separate monthly basic service charge shall be applicable for service under each schedule.
3. A service agreement may be required under this schedule.

BASE TARIFF ENERGY RATE (BTER) AND ANNUAL RATE ADJUSTMENT (ARA)

The rates specified for this schedule are subject to increases or decreases in the cost of purchased gas in accordance with those provisions set forth in Chapter 704 of the Nevada Administrative Code (NAC).

GENERAL TERMS AND CONDITIONS

Except as qualified in this schedule, all of the General Terms and Conditions are applicable to this schedule and are hereby made a part hereof.

Issued:

January 21, 2009

Effective:

Advice Letter No.:

448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NG-90

ALTERNATIVE SALES SERVICE  
*(Continued)*

SPECIAL CONDITIONS

1. Transportation customers electing to switch to sales service under this schedule will be required to enter into a 12-month service agreement with the Utility.
2. Upon switching from transportation service to sales service under this schedule, the Base Tariff Energy Rate of the customer's sales rate will be the higher of the following charges for the initial 12-month sales period:
  - (i) The Base Tariff Energy Rate of the Currently Effective Tariff Rate; or
  - (ii) The monthly weighted average cost of gas, including an assessment for interstate capacity costs, incurred by the Utility for the Northern Nevada service area.

The customer's sales rate will be adjusted to exclude the Annual Rate Adjustment for the initial 12-month sales period. After the conclusion of the initial 12-month sales period, the customer shall be billed at the Currently Effective Tariff Rate.

3. Under this schedule, the Utility is not obligated to secure resources upstream of the distribution system. Curtailment shall be according to Section C.2 of Rule 8.
4. The term "otherwise applicable gas sales tariff schedule" as used herein excludes all optional tariff schedules.
5. All remaining terms and conditions of the customer's otherwise applicable gas sales schedule shall apply to service under this schedule and are incorporated herein by reference.

Issued:  
January 21, 2009

Effective:

Advice Letter No.:  
448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

3. RATES

3.1 The customer shall pay the Utility monthly the sum of the following charges.

- a. Basic Service Charge. The basic service charge as set forth in the Statement of Rates, Sheet Nos. 16, 17, and 18 of this Nevada Gas Tariff, for each meter included in the transportation service agreement.
- b. Volumetric Charges. The margin component of the commodity charge per therm as set forth in the Statement of Rates, Sheet Nos. 16, 17 and 18 of this Nevada Gas Tariff for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage as defined in Rule No. 1 and set forth in the Statement of Rates, Sheet No. 18 of this Nevada Gas Tariff. The amount collected for distribution system shrinkage shall be recorded in Account No. 191.
- c. Demand Charge. The monthly demand charge, if applicable, shall be the product of the demand charge rate set forth on the Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff, multiplied by the customer's billing determinant. The billing determinant shall be equal to the customer's highest monthly throughput during the most recent 12-month period, ending the month prior to the current billing period. For new customers, the initial billing determinant shall be calculated by multiplying the customer's estimated average daily use by the number of days in the billing period.

Issued:  
January 21, 2009

Effective:

Advice Letter No.:  
448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

3. RATES (Continued)

- d. Transportation Service Charge. A monthly charge per individually qualifying premise as set forth in the Statement of Rates, Sheet No. 17 of this Nevada Gas Tariff.
- e. Annual Rate Adjustment. For customers converting from sales service in accordance with Section 1.4, an additional amount equal to the currently effective Annual Rate Adjustment will be assessed for a period of 12 months.
- f. Any applicable imbalance charges as specified in Section 7 of this schedule.

Issued:  
January 21, 2009

Effective:

Advice Letter No.:  
448

Issued by  
John P. Hester  
Senior Vice President

SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

7. TRANSPORTATION IMBALANCE SERVICE (Continued)

7.3 Subject to mitigation through imbalance trading, if a customer is assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the portion of the imbalance charge not assessable based on the corrected billing information shall be reversed on the customer's bill without interest. If a customer is not assessed a monthly imbalance charge based on Utility billing information that is later determined to be in error, the customer shall be billed for any applicable imbalance charges determined to be assessable based on the revised billing information. The highest incremental cost of gas, including the highest incremental upstream interstate transportation charges, purchased by the Utility during the same month.

7.4 Should a customer elect to discontinue taking service under this schedule and change to a sales service schedule, the Utility may allow, in its sole good faith judgment, any remaining imbalance within the applicable operating window to be cleared as follows:

- a. The Utility shall credit the customer for any positive imbalance quantity at a price equal to the lowest incremental cost of gas purchased by the Utility during the prior month for gas delivered to the Utility within the state of Nevada.
- b. For any remaining negative imbalance quantity, the customer shall pay the Utility for the imbalance quantity at the otherwise applicable gas sales tariff rate adjusted to exclude the Annual Rate Adjustment.
- c. The customer may trade any remaining imbalance pursuant to this section; however, if a customer does not enter into a trade for any remaining imbalance quantity, the Utility will clear the remaining imbalance by utilizing (a) or (b) above, as applicable.

<p>Issued:  January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.:  <u>448</u></p>	<p>Issued by  John P. Hester  Senior Vice President</p>	
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SPECIAL SUPPLEMENTARY TARIFF  
ANNUAL RATE ADJUSTMENT (ARA)

APPLICABILITY

Applicable to all customers who purchase natural gas from Utility, except those customers served under Rate Schedules SG-71 and NG-60.

TERRITORY

Throughout the certificated area of the Utility's Southern and Northern Nevada Divisions except as may hereafter be provided.

RATES

An Annual Rate Adjustment (ARA) will be calculated separately for the Northern and Southern Nevada Divisions. An application to establish the ARA will be made no later than June 30 each year. The ARA shall be calculated by dividing the ending balance of Account No. 191 as of March 31 of each year by the recorded volumes of applicable customers for the twelve month test period ending March 31. The revised ARA will become effective on the first day of the following month of February.

<p>Issued: January 21, 2009</p> <p>Effective:</p> <p>Advice Letter No.: <u>448</u></p>	<p>Issued by John P. Hester Senior Vice President</p>	
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SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

Nevada Gas Tariff No. 6

Canceling 3rd Revised P.U.C.N. Sheet No. 200-221  
2nd Revised P.U.C.N. Sheet No. 199-221

HELD FOR FUTURE USE

Issued:

January 21, 2009

Effective:

Advice Letter No.:

448

Issued by  
John P. Hester  
Senior Vice President

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# Draft Notice Application for Applications, Petitions and Complaints

Page 1 of 2

The Commission requires a draft notice be included with all applications, petitions and complaints. See Nevada Administrative Code 703.162. Please include one copy of this form with your filing.

- I. Include a title that describes the relief requested, or proceeding scheduled pursuant to Nevada Administrative Code ("NAC") 703.160 (5)(a.)

*Application of Southwest Gas Corporation for approval of the Annual Rate Adjustment (ARA) Special Supplementary Tariff which sets forth the test period, filing date, and rate effective date for its annual rate adjustment.*

- II. Include the name of the applicant, complainant, petitioner, or the name of the agent for same pursuant to NAC 703.160 (5)(b).

*Southwest Gas Corporation*

- III. Include a paragraph with a brief description of the purpose of the filing or proceeding with an introductory statement in plain English understandable to a person of average knowledge and intelligence, that summarizes the relief requested or proceeding scheduled, **AND** its impact upon consumers, pursuant to NAC 704.160 (5)(c).

*The purpose of this filing is to specify the filing date and effective date for the annual rate adjustment. The Annual Rate Adjustment, as defined in NAC 704.031, means an application filed by a gas utility making quarterly rate adjustments to clear its natural gas deferred energy accounts. NAC 704.161 establishes the requirements for a gas utility to make an application to establish quarterly base tariff energy rate adjustments. This regulation was enacted subsequent to the Commission granting authorization for Southwest to implement quarterly adjustments; therefore, Southwest has not filed the application contemplated pursuant to NAC 704.161.*

- IV. A declaration by the applicant, petitioner, or complainant whether a consumer session is required by Nevada Revised Statute (“NRS”) 704.069 (1). NAC 703.162 (2)<sup>1</sup>

*Southwest declares that Nevada law does not require a consumer session.*

- V. If the draft notice pertains to a tariff filing, please include the tariff number and the section number(s) or schedule number(s) being revised.

*Southwest Gas Tariff No. 6. Revisions to tariff sheet pages 26, 27A, 29, 31, 33, 34B, 34C, 36, 38, 39, 41, 41A, 43, 43A, 45, 51, 63B, 68, 69, 85, 96, 97A, 99, 99A, 101, 103, 103A, 105, 105C, 105D, 107, 109, 109A, 111B, 113, 113A, 115, 131B, 136, 137, 153, 191 and 192-193.*

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<sup>1</sup> **NRS 704.069 Commission required to conduct consumer session for certain rate cases; Commission required to conduct general consumer session annually in certain counties.**

1. The Commission shall conduct a consumer session to solicit comments from the public in any matter pending before the Commission pursuant to NRS 704.061 to 704.110, inclusive, in which:

(a) A public utility has filed a general rate application, an application to recover the increased cost of purchased fuel, purchased power, or natural gas purchased for resale or an application to clear its deferred accounts; and

(b) The changes proposed in the application will result in an increase in annual gross operating revenue, as certified by the applicant, in an amount that will exceed \$50,000 or 10 percent of the applicant’s annual gross operating revenue, whichever is less.

2. In addition to the case-specific consumer sessions required by subsection 1, the Commission shall, during each calendar year, conduct at least one general consumer session in the county with the largest population in this state and at least one general consumer session in the county with the second largest population in this state. At each general consumer session, the Commission shall solicit comments from the public on issues concerning public utilities. Not later than 60 days after each general consumer session, the Commission shall submit the record from the general consumer session to the Legislative Commission.