



## SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

July 31, 2008

Ms. Crystal Jackson, Secretary  
Public Utilities Commission of Nevada  
1150 East Williams Street  
Carson City, NV 89701

**Re: Advice Letter No. 440 (Docket No. 08-04042)**

Dear Ms. Jackson:

Southwest Gas Corporation respectfully requests to **withdraw**, in its entirety, Advice Letter No. 440 filed with the Public Utilities Commission of Nevada on April 30, 2008.

Very truly yours,

Roger C. Montgomery

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c Kirby Lampley, PUCN Staff  
Tammy Cordova, PUCN Staff  
Donald Brookhyser, Alcantar & Kahl L.L.P.  
Gigi Marenco, Nevada Cogeneration Associates  
David Lloyd, Saguaro Power Company, L.P.  
Kathleen Drakulich, Kummer Kaempfer, et al.



## SOUTHWEST GAS CORPORATION

Roger C. Montgomery, Vice President/Pricing

April 30, 2008

Ms. Crystal Jackson, Secretary  
Public Utilities Commission of Nevada  
Capitol Plaza  
1150 East William Street  
Carson City, NV 89701-3109

Dear Ms. Jackson:

Southwest Gas Corporation herewith submits its Advice Letter No. 440.

A filing fee in the amount of \$10.00 is included.

Very truly yours,

Roger C. Montgomery

RCM:pr  
Enclosures



# SOUTHWEST GAS CORPORATION

Advice Letter No. 440

April 30, 2008

## PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation (Southwest) tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 6:

Proposed P.U.C.N. Sheet No.

Supersedes P.U.C.N. Sheet No.

First Revised P.U.C.N. Sheet No. 78A  
First Revised P.U.C.N. Sheet No. 146B

Original P.U.C.N. Sheet No. 78A  
Original P.U.C.N. Sheet No. 146B

The purpose of this filing is to modify Schedule Nos. ST-1 and NT-1 to reflect revised operating procedures such that notifications to customers for Operational Flow Orders (OFO) will be provided electronically. This change is being implemented to make Southwest's OFO operating procedures more consistent with industry standards. Southwest respectfully requests its filing be made effective June 1, 2008. Attached are the tariff sheets incorporating the change.

This filing will not increase or decrease any rate or charge, conflict with any schedule or rule, or cause the withdrawal of service and is made in accordance with the Nevada Administrative Code, NAC Chapter 703, of the Commission's Rules of Practice and Procedure.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By *Roger C. Montgomery*  
Roger C. Montgomery

RCM:pr

Attachments

SCHEDULE NO. ST-1  
TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

6. OPERATING PROCEDURES (Continued)

a. Daily Balancing (Continued)

Customers that receive gas through multiple meters may aggregate individually-metered quantities for purposes of making daily imbalance determinations. For customer meters without telemetry, the daily metered quantity shall be deemed to be the average daily quantity for that billing period.

b. Monthly Balancing

Customers are provided a monthly operating window under which the customer's cumulative imbalances must be within plus or minus five percent ( $\pm 5\%$ ) of the month's total of daily scheduled transportation quantities, including any Utility-approved imbalance adjustment quantity, or 1,500 therms, whichever is greater.

c. Operational Flow Order (OFO)

The sole purpose of an OFO is to protect system integrity or manage upstream resources. The following conditions shall apply to the issuance of OFOs:

1. The Utility will issue and implement an OFO as soon as possible before 7:30 a.m. on the day prior to the day of gas flow, however, the Utility reserves the right to issue and/or modify an OFO at any time. Notice to customers of an OFO event, and/or changes during the OFO will be provided electronically and/or by other means mutually acceptable to the Utility and the Customer. The notice will contain, at a minimum, (1) the starting time of the OFO, (2) the OFO Stage from Section 6.9.c.3., (3) the anticipated OFO duration, (4) the extent of the OFO (systemwide, local, or customer specific), (5) the reason(s) for the OFO and (6) if not readily available through other Utility sources, the prior day's Btu conversion factor. A specific OFO may not last longer than three days. If at the end of three days the conditions requiring the OFO still exist, a new OFO will be issued.

Issued:  
April 30, 2008

Effective:  
June 1, 2008

Advice Letter No.:  
440

Issued by  
John P. Hester  
Senior Vice President

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SCHEDULE NO. NT-1

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS  
(Continued)

6. OPERATING PROCEDURES (Continued)

c. Operational Flow Order (OFO) (Continued)

1. The Utility will issue and implement an OFO as soon as possible before 7:30 a.m. on the day prior to the day of gas flow, however, the Utility reserves the right to issue and/or modify an OFO at any time. Notice to customers of an OFO event, and/or changes during the OFO will be provided electronically and/or by other means mutually acceptable to the Utility and the Customer. The notice will contain, at a minimum, (1) the starting time of the OFO, (2) the OFO Stage from Section 6.9.c.3., (3) the anticipated OFO duration, (4) the extent of the OFO (systemwide, local, or customer specific), (5) the reason(s) for the OFO and (6) if not readily available through other Utility sources, the prior day's Btu conversion factor. A specific OFO may not last longer than three days. If at the end of three days the conditions requiring the OFO still exist, a new OFO will be issued.
2. If an OFO is issued or modified during the gas day, the Utility will make a good faith effort to notify customers at least one hour prior to the Cycle 3 and Cycle 4 Intraday Nomination deadlines set forth in Section 6.1. When an OFO is issued, or modified during the gas day, the daily imbalance window will be prorated based on the number of hours each imbalance Tolerance Band was effective during the day.
3. While an OFO is in effect, customer's daily imbalances must be within the Tolerance Bands specified below (or as prorated per Section 6.9.c.2. above) or be subject to applicable Noncompliance Charges(s).

<p>Issued:  April 30, 2008</p> <p>Effective:  June 1, 2008</p> <p>Advice Letter No.:  <u>440</u></p>	<p>Issued by  John P. Hester  Senior Vice President</p>	
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